

Middle Bucks Institute of Technology Executive Council Committee of the Whole Meeting

Monday, October 26, 2026 5:30 PM

Room 101 at 5:30 PM at Middle Bucks Institute of Technology, 2740 York Road,
Jamison, PA 18929

1. Call to Order

1.A. Pledge of Allegiance

1.B. Roll Call

1.C. Introductions and Public Comment

1.D. Executive Council Comments

2. Building, Security and Technology

2.A. Building, Security and Technology Update

2.B. Snow Removal Services

2.C. HVAC Change Orders

2.D. Greenhouse Assembly

3. Program, Policy and Personnel

3.A. Program, Policy and Personnel Update

3.B. Personnel Items - Spring Adult Education
Programs/Staff and Additional
Substitute

3.C. Social Media School District Litigation

3.D. School Police Officer

3.E. Regional Reunification Site

3.F. Cancellation of December 2026 Executive Council
Meetings

3.G. 2027 Executive Council Public Meeting Dates

4. Finance

4.A. Finance Update

4.B. Electricity Power Agreement

4.C. MBIT / MBAVTS Annual Financial Reports - Year
Ended June 30, 2026

4.D. Li'l Bucks and Adult Education Updates

5. Closing Items

5.A. Adjournment

2027

January						
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November						
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**EXHIBIT DS - CONFIRMATION
FIRM ELECTRIC POWER**

THIS FIRM ELECTRIC POWER CONFIRMATION is effective 10/20/2026 by and between WGL Energy Services, Inc. ("Seller") and Middle Bucks Institute of Technology ("Buyer") for the sale and delivery of Buyer's full requirements for Electric Power for all accounts listed on Attachment A and is subject to the terms and conditions of the Base Agreement executed by both parties. Buyer agrees that Seller's delivery obligations hereunder are subject to, and depend upon, verification by Buyer's Utility that the accounts herein meet the requisite utility load profile and rate classification.

Buyer agrees to use its best efforts to inform Seller of any changes that will have a material effect on the load of the accounts served under this Confirmation.

TYPE OF SERVICE:

Buyer will purchase, and Seller will sell, Electric Power to the Delivery Point for Buyer's account which shall include all necessary (a) electric energy and congestion services obtained from wholesale suppliers active in the energy market administered by PJM, (b) generation capacity obtained from generators that participate in Reliability Pricing Model auctions conducted by PJM, (c) Network Integrated Transmission Service (NITS) including enhancements, expansion and reallocation provided by transmission providers subject to the PJM Open Access Transmission Tariff (OATT), (d) ancillary services provided by PJM for reliability including, but not limited to, reactive services and reserves, (e) auction revenue rights credits administered by PJM ("PJM Costs" are defined as (b) through (e)) and (f) energy deliveries that comply with applicable state Renewable Portfolio Standards (RPS) and local utility tariff requirements ("Utility Costs"). Seller is obligated to deliver, and Buyer is obligated to purchase, said Electric Power under all circumstances except Force Majeure.

BUYER'S UTILITY:

PECO Energy

** The Price does not include applicable Gross Receipts Taxes and Buyer shall be billed for applicable Gross Receipts Taxes as a separate line item on Seller's invoice to Buyer.

BILLING:

Utility Billing

TAX:

Buyer must provide to Seller a tax exempt certificate or other documented evidence of Buyer's tax exempt status for accounts covered under this Confirmation prior to the effective account enrollment date. If Buyer fails to provide Seller such documentation, Seller shall be obligated to bill Buyer for the applicable sales tax.

TARIFFS AND REGULATIONS:

If, after this Confirmation is executed, any of Seller's costs to supply Electric Power hereunder increase from the costs that underlie the Fixed Price because (1) FERC issues an order or PJM revises its OATT, an operating protocol, or market rule, (2) a PJM Emergency Operations Event occurs, (3) a change in Federal, State or Local law is enacted, or (4) the applicable Public Service Commission issues an order, or Buyer's utility revises its tariff, an operating protocol or market rule, then Seller shall pass through such cost increases with an appropriate allocation to Buyer by separate monthly charge. Seller shall provide Buyer with a written explanation describing the charge in reasonable detail, upon request.

If, at the time this Confirmation is executed, any month(s) of the term of this Confirmation extends beyond the last published Capacity Base Residual Auction, the Capacity cost estimates underlying the Price hereunder will be utilized based on the last Base Residual Auction results, as may be adjusted or corrected by PJM and as approved by FERC. To the extent actual Capacity costs differ from the Capacity cost estimates underlying the Price, Seller shall pass through such cost increases or decreases as appropriate.

To the extent Capacity and/or Transmission are included in the Price, Seller reserves the right to adjust the Price to reflect recovery of Capacity and Transmission costs attributable to (1) Buyer's participation in PJM Demand Response or local utility Net Metering programs during the term of this Confirmation, or (2) increased Capacity and Transmission costs caused by the effect of any distributed generation and/or peak shaving devices which were in use at any time during the twelve (12) months prior to this Confirmation. This condition does not apply to any emergency generation used solely in the event of a power outage.

ADD/DELETE PROVISION:

Buyer shall have the right to terminate the forward volume commitments for any location subject to the limitation that no more than 5% of the estimated aggregated annual volumes of Buyer's accounts under this Confirmation can be terminated in each 12 month period following the commencement of the deliveries hereunder. Volumes above that 5% level would be subject to the Sec.VII B. "Default and Remedy" provision in the Base Agreement. Buyer may add accounts to the Agreement subject to the limitation that no more than 5% of the estimated aggregated annual volumes of Buyer's accounts under this Confirmation can be added in each 12 month period following the commencement of the deliveries hereunder. In the event of a sale of any location by Buyer at which covered services are being provided under this Confirmation, Buyer shall provide written notice of such sale to Seller and will make "best efforts" to notify the Seller as soon as possible and prior to the closing of the sale.

HOLDOVER PROCESS:

Unless Buyer and Seller agree to execute a new confirmation, this Confirmation shall remain in effect on a month-to-month basis at an applicable Monthly Fixed Price for each subsequent monthly meter read period after the end of the initial Term of this Confirmation. Each Monthly Fixed Price shall be established the 25th day of the calendar month preceding the applicable calendar month of delivery. Either party may cancel such holdover confirmation either by executing a new confirmation, or by providing written notice of cancellation. Upon the provision of such notice by either Party, Seller shall terminate the confirmation in accordance with utility drop rules and procedures.

BUYER NAME:

Term/Price - Fixed Price Capacity and Transmission Pass Through

TERM:

From the July 2027 meter read date to the July 2030 meter read date. (36 months)

PRICE: For deliveries hereunder, Buyer shall pay Seller a Price equal to \$64.9300/MWh (\$0.06493/kWh) plus the following charges:

01. Hourly energy charge included in price above;

02. Capacity charge which shall be the current PJM Zonal Capacity Price(s) net of the current PJM Zonal CTR credit from the PJM RPM auction multiplied by current Capacity PLC of the account as provided by PCO adjusted for the current PJM Forecast Pool Requirement and current PJM Zonal Scaling Factor, multiplied by the number of days in the billing period;

03. Transmission charge which shall be the sum of: (1) Current regulated Network Integrated Transmission Service rate(s) for deliveries to the PCO Zone, and (2) Current Transmission Enhancement Charges less any Transmission Enhancement Credits for the PCO zone, multiplied by current Transmission PLC of the account as provided by PCO, multiplied by the number of days in the billing period;

If at any time accounts served under this Fixed Rate Confirmation were converted from an executed LMP Rate Confirmation, this Fixed Rate Confirmation supersedes such LMP Rate Confirmation for the term specified above.

All prices quoted are subject to change prior to written confirmation by Seller. All prices are quoted at the Delivery Point, including line losses to the Buyer's facilities, in \$ per Kilowatt (kw) or Kilowatt-hour (kwh) unless otherwise noted.

The undersigned represents, warrants and agrees to provide documentation, upon Seller's request, that the undersigned has the contractual authority, either as representing Buyer as a principal, or as Buyer's authorized agent, to bind Buyer for the supply service being purchased hereunder.

This Confirmation is agreed to on the date first written above by:

Tax Exempt Status Documentation Attached

Buyer's Signature:

Oksana Pomerlian

Title:

Business Manager

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Print Name:

Oksana Pomerlian

Tax Exempt:

Yes ☒

No ☐

Date: Oct-22-2026

Partial ☐

Seller: WGL Energy Services, Inc.

By:

Date:

Dan Schilens, Vice-President

Business

Development

Manager:

Janice Martorano

62708.246788.001: Middle Bucks Institute of Technology
Attachment "A": Account Information (3 account(s))
Exhibit DS Account Data

Business Development Manager: Janice Martorano Phone: 703-333-3777 Email: janice.martorano@wglenergy.com

Customer	Account #	Address	LDC	Rate Class/Load Profile
Middle Bucks Institute of Technology	2963197056	SIGN 2740 York Road JAMISON PA 18929	PCO	GS(GS)/107
Middle Bucks Institute of Technology	4283753271	2740 YORK RD York Rd S/O School Rd JAMISON PA 18929	PCO	PD(PD)/157
Middle Bucks Institute of Technology	5297740119	2740 YORK RD, GARAGE 2740 York Road JAMISON PA 18929	PCO	GS(GS)/101

In Process

Middle Bucks Institute of Technology

Li L Bucks Preschool at MBIT For the Period 09/01/2026 through 09/30/2026

Fiscal Year: 2026-2027

	<u>09/01/2026 - 09/30/2026</u>	<u>Year To Date</u>	<u>Budget</u>	<u>Budget Balance</u>	
INCOME					
TUITION & FEES					
PRE SCHOOL TUITION (+)	\$22,415.34	\$34,365.48	\$276,000.00	\$241,634.52	12.5%
Sub-total : TUITION & FEES	\$22,415.34	\$34,365.48	\$276,000.00	\$241,634.52	12.5%
Total : INCOME	\$22,415.34	\$34,365.48	\$276,000.00	\$241,634.52	12.5%
EXPENSES					
OPERATING EXPENSES					
WAGES (-)	\$10,850.54	\$19,929.10	\$181,000.00	\$161,070.90	11.0%
BENEFITS (-)	\$4,774.36	\$9,416.95	\$94,150.00	\$84,733.05	10.0%
PROF SERVICES (-)	\$0.00	\$0.00	\$500.00	\$500.00	0.0%
PROPERTY SERVICES (-)	\$29.99	\$29.99	\$3,000.00	\$2,970.01	1.0%
OTHER PURCHASED SERVICES (-)	\$0.00	\$0.00	\$2,500.00	\$2,500.00	0.0%
SUPPLIES (-)	\$745.84	\$1,217.40	\$16,850.00	\$15,632.60	7.2%
EQUIPMENT (-)	\$0.00	\$0.00	\$4,000.00	\$4,000.00	0.0%
DUES & FEES (-)	\$0.00	\$243.06	\$8,500.00	\$8,256.94	2.9%
Sub-total : OPERATING EXPENSES	(\$16,400.73)	(\$30,836.50)	(\$310,500.00)	(\$279,663.50)	9.9%
Total : EXPENSES	(\$16,400.73)	(\$30,836.50)	(\$310,500.00)	(\$279,663.50)	9.9%
OTHER					
OTHER INCOME					
GRANTS (+)	\$0.00	\$0.00	\$6,000.00	\$6,000.00	0.0%
SUBSIDIES - SS & RETIREMENT (+)	\$0.00	\$0.00	\$38,500.00	\$38,500.00	0.0%
Sub-total : OTHER INCOME	\$0.00	\$0.00	\$44,500.00	\$44,500.00	0.0%
Total : OTHER	\$0.00	\$0.00	\$44,500.00	\$44,500.00	0.0%
NET ADDITION/(DEFICIT)	\$6,014.61	\$3,528.98	\$10,000.00	\$6,471.02	35.3%

End of Report

Middle Bucks Institute of Technology

Adult Education For the Period 09/01/2026 through 09/30/2026

Fiscal Year: 2026-2027

	09/01/2026 - 09/30/2026	Year To Date	Budget	Budget Balance	
INCOME					
Local Revenue					
Registration Fees & Tuition (+)	\$6,751.53	\$64,600.53	\$149,700.00	\$85,099.47	43.2%
Sub-total : Local Revenue	\$6,751.53	\$64,600.53	\$149,700.00	\$85,099.47	43.2%
State Subsidies					
Social Security Subsidy (+)	\$0.00	\$0.00	\$4,800.00	\$4,800.00	0.0%
Retirement Subsidy (+)	\$0.00	\$0.00	\$16,100.00	\$16,100.00	0.0%
Sub-total : State Subsidies	\$0.00	\$0.00	\$20,900.00	\$20,900.00	0.0%
Total : INCOME	\$6,751.53	\$64,600.53	\$170,600.00	\$105,999.47	37.9%
EXPENSES					
Salaries					
Administrative (-)	\$2,801.62	\$8,751.93	\$37,640.00	\$28,888.07	23.3%
Instructors (-)	\$897.50	\$897.50	\$45,000.00	\$44,102.50	2.0%
Support (-)	\$0.00	\$0.00	\$3,000.00	\$3,000.00	0.0%
Sub-total : Salaries	(\$3,699.12)	(\$9,649.43)	(\$85,640.00)	(\$75,990.57)	11.3%
Benefits					
Statutory (-)	\$1,488.42	\$4,547.51	\$34,015.00	\$29,467.49	13.4%
Sub-total : Benefits	(\$1,488.42)	(\$4,547.51)	(\$34,015.00)	(\$29,467.49)	13.4%
Property Services					
Repairs & Maintenance (-)	\$0.00	\$0.00	\$1,000.00	\$1,000.00	0.0%
Office Equipment Rental (-)	\$0.00	\$0.00	\$200.00	\$200.00	0.0%
Sub-total : Property Services	\$0.00	\$0.00	(\$1,200.00)	(\$1,200.00)	0.0%
Other Purchased Services					
Postage (-)	\$0.00	\$0.00	\$7,495.00	\$7,495.00	0.0%
Advertising (-)	\$648.00	\$2,592.00	\$6,000.00	\$3,408.00	43.2%
Printing & Binding (-)	\$0.00	\$0.00	\$4,500.00	\$4,500.00	0.0%
Travel & Prof. Development (-)	\$0.00	\$0.00	\$550.00	\$550.00	0.0%
Miscellaneous (-)	\$0.00	\$0.00	\$2,500.00	\$2,500.00	0.0%
Sub-total : Other Purchased Services	(\$648.00)	(\$2,592.00)	(\$21,045.00)	(\$18,453.00)	12.3%
Supplies					
Consumable Supplies (-)	\$1,413.66	\$1,624.94	\$15,000.00	\$13,375.06	10.8%
Books & Periodicals (-)	\$221.70	\$2,124.46	\$0.00	(\$2,124.46)	0.0%
Software & Audio Visual (-)	\$0.00	\$0.00	\$2,500.00	\$2,500.00	0.0%
Utilities (-)	\$0.00	\$0.00	\$4,500.00	\$4,500.00	0.0%
Sub-total : Supplies	(\$1,635.36)	(\$3,749.40)	(\$22,000.00)	(\$18,250.60)	17.0%
Other					
Dues & Fees (-)	\$1,198.55	\$2,484.08	\$7,000.00	\$4,515.92	35.5%
Sub-total : Other	(\$1,198.55)	(\$2,484.08)	(\$7,000.00)	(\$4,515.92)	35.5%
Total : EXPENSES	(\$8,669.45)	(\$23,022.42)	(\$170,900.00)	(\$147,877.58)	13.5%
OTHER					
Other Income					
Interest Income (+)	\$0.00	\$0.00	\$300.00	\$300.00	0.0%

Operating Statement with Budget

Middle Bucks Institute of Technology

Adult Education For the Period 09/01/2026 through 09/30/2026

Fiscal Year: 2026-2027

	<u>09/01/2026 - 09/30/2026</u>	<u>Year To Date</u>	<u>Budget</u>	<u>Budget Balance</u>	
Sub-total : Other Income	\$0.00	\$0.00	\$300.00	\$300.00	0.0%
Total : OTHER	\$0.00	\$0.00	\$300.00	\$300.00	0.0%
NET ADDITION/(DEFICIT)	(\$1,917.92)	\$41,578.11	\$0.00	(\$41,578.11)	0.0%

End of Report