

# Board of Education Regular Meeting

Monday, February 26, 2018 7:30 PM

Weston Middle School Library, 24 School Road, Weston, CT 06883-1623

## I. CALL TO ORDER, VERIFICATION OF QUORUM

## II. EXECUTIVE SESSION-6:00 p.m.

- A. Matters Pertaining to Security
- B. Collective Bargaining

## III. RESUME PUBLIC SESSION

## IV. PLEDGE OF ALLEGIANCE

## V. RECOGNITION

- A. Recognition of Donations from Hurlbutt Elementary School, Weston Intermediate School, and Weston Middle School Parent Teacher Organizations, Weston High School's Videography Department, and Weston High School's Booster Club

## VI. APPROVAL OF MINUTES

## VII. SAFETY AND SECURITY

- A. Discussion and Vote Regarding the Weston Board of Education's Support of the CAPPS/CABE School Safety Statement Following the Parkland Tragedy
- B. Update on Safety and Security

## VIII. PUBLIC COMMENT

## IX. STUDENT BOARD OF EDUCATION REPRESENTATIVE COMMENTS

## X. NEW BUSINESS

- A. Discussion and Vote on Virtual Net Metering Rate
- B. Review and Approve New Course Proposal for Honors Physics C - Electricity and Magnetism for 2018-2019
- C. Seventh FY 2018 Financial Update and Approval of Transfers
- D. Weston Board of Education Policies, Regulations, and Bylaws
  - 1. First Reading of Policy and Administrative Regulation 3454, Individuals With Disabilities Education Act Fiscal Compliance
  - 2. First Reading of Policy and Administrative Regulation 4118.11/4218.11, Non-Discrimination, Personnel

## XI. OLD BUSINESS

- A. Weston Board of Education Policies, Regulations, and Bylaws
  - 1. Second Reading of Board of Education Policy and Administrative Regulation 4118.231/4218.231, Drugs, Alcohol, and Tobacco - Staff
  - 2. Second Reading of Board of Education Policy and Administrative Regulation 5145.12, Search and Seizure

**XII. SUPERINTENDENT'S REPORT**

- A. District Update

**XIII. COMMITTEE REPORTS**

- A. Communications Committee
- B. Curriculum Committee
- C. Facilities Committee
- D. Finance Committee
- E. Policy Committee
- F. Negotiations Committee
- G. CES
- H. CABE
- I. Weston Education Foundation

**XIV. WRITTEN REPORTS**

- A. Principals' Reports

**XV. NEXT SCHEDULED MEETINGS OF THE BOARD OF EDUCATION**

- A. Board Workshop on March 5, 2018 at 7:30 p.m.
- B. Regular Session on March 19, 2018 at 7:30 p.m.
- C. Review of Pending Agenda Items for Next Meeting

**XVI. ADJOURNMENT**

**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** Recognition of Donations for Pixellot Cameras and Installation

**Submitted by:** William McKersie

**Document Summary/Purpose and/or Recommended Action:**

Attached update memo on the NFHS Broadcast Network and Pixellot camera installation from Mark Berkowitz, Director of Athletics. Also included are letters of thanks to each of the organizations that donated monies to the purchase and installation of the Pixellot cameras.

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

# Weston High School Department of Athletics



Mark Berkowitz, CAA  
Director of Athletics  
markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

TO: Dr. William McKersie  
FR: Mark Berkowitz  
DA: February 20, 2018  
RE: Update Memo on NFHS Network

We are very excited to present our final plan for the NFHS Broadcast Network and Pixellot camera installation. A plan which makes this project affordable and acceptable for educational and facility concerns. The original proposal, which is attached, still stands as the statement on background information and Weston Public School's plan and rationale. This new memo provides the final update on budget and next steps. As you will see we have solved the problem in funding and now have enough money to see the project through to its conclusion without the need for any further BOE funding. You will also notice that we are hopeful that we will have this broadcasting network up and running early in 2018 so that our community can begin benefitting from all that it has to offer before the end of this school year.

## Adjusted Budget

### Expenses:

Two Pixellot Cameras	\$9,000
Installation of Pole	\$3,500 (per contractors quote)
United Rental for pole	\$600 (per contractor quote)
Storage Shed	\$200 (per Joe O.)
Internet to Camera	\$9,200 includes installation by WPS (per contractor quote from Craig T.)
<b>TOTAL</b>	<b>\$22,500</b>

### Revenue:

WHS Athletics	\$4,000
WHS Videography Dept.	\$4,000
WHS PTO	\$5,000
HES PTO	\$750
WIS PTO	\$750
WMS PTO	\$1,500
WHS Boosters Club	\$6,500
<b>TOTAL</b>	<b>\$22,500</b>

Weston Public Schools

*Empowering Each Student to Achieve Success and Contribute to Our Global Society*



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Expenses are identical to what is listed on the attached proposal.

Change in revenue from the proposal as HES, WIS and WMS PTO's have all agreed to help and WHS Boosters has agreed to fund the difference between the expenses and what we have been able to raise to cover those expenses.

We have now raised \$22,500 thanks to contributions from the Videography Department (\$4000), the Athletic Department (\$4000), the WHS PTO (\$5000), the HES PTO (\$750), the WIS PTO (\$750), the WMS PTO (\$750) and the WHS Boosters Club (\$7,250).

## Next Steps

The installation of both cameras is being done by our technology team and our facilities team with the help of outside, contracted vendors. Our plan for the lower turf field is to attach the pole needed for the camera to the existing scoreboard and use our technology/internet to run the point to point system needed to provide internet capability to the camera. This solution makes the technology identical to what is already being used in our district making it much easier for upkeep moving forward. We will also be installing a small fixture under the scoreboard to house the computer system required to run the camera. The camera going inside the new gym will be hanging from the ceiling and the installation of this camera, along with the computer system housing and the hard wired internet service is much easier given its location and proximity to an electrical closet.

Our hope is to receive the permissions needed to allow this work to begin as soon as possible. We understand that the outside camera would not be able to be installed until early spring 2018, after the weather warms and the snow melts, however we are hopeful that we could move forward with the installation of the camera in the new gym. We would like to have the capability to broadcast competitions during the second half of the winter 2017-18 season in the new gym and expand to the lower turf field when possible in the spring 2018 season.

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markberkowitz@westonps.org

Weston High School  
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Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Ms. Marlo Villepigue  
HES PTO President  
9 School Road  
Weston, CT 06883

Dear Marlo,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Hurlbutt Elementary School PTO for their donation of \$750 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

# Weston High School Department of Athletics



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Director of Athletics  
markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Ms. Katia Colaprico  
WIS PTO President  
95 School Road  
Weston, CT 06883

Dear Katia,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Weston Intermediate School PTO for their donation of \$750 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

# Weston High School Department of Athletics



Mark Berkowitz, CAA  
Director of Athletics  
markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Ms. Britta Lerner  
WMS PTO President  
135 School Road  
Weston, CT 06883

Dear Britta,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Weston Middle School PTO for their donation of \$1500 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

# Weston High School Department of Athletics



Mark Berkowitz, CAA  
Director of Athletics  
markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Ms. Dawn Egan  
WHS PTO President  
115 School Road  
Weston, CT 06883

Dear Dawn,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Weston High School PTO for their donation of \$5,000 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

# Weston High School Department of Athletics



Mark Berkowitz, CAA  
Director of Athletics  
markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Mr. Geoff Brencher  
WHS Videography Department  
115 School Road  
Weston, CT 06883

Dear Geoff,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Weston High School Videography Department for their donation of \$4,000 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

# Weston High School Department of Athletics



Mark Berkowitz, CAA  
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markberkowitz@westonps.org

Weston High School  
115 School Road  
Weston, Connecticut 06883-1699

Telephone: (203) 291-1621  
FAX: (203) 221-0045

Ms. Tammy Roberts  
WHS Boosters Club President  
115 School Road  
Weston, CT 06883

Dear Tammy,

On behalf of the Weston Board of Education and the Weston Athletic Department I extend our sincere appreciation to the Weston Boosters Club for their donation of \$65000 toward the purchase and installation of the Pixellot Cameras which will allow us to broadcast our events live on the National Federation of High School's (NFHS) Network.

We appreciate your generous gift and are very excited to get these cameras up and running to showcase our students and student-athletes. We are certain these cameras will be a benefit to the entire Weston community and again thank you for your generosity and support.

Sincerely,

Mark Berkowitz, CAA  
Director of Athletics  
Weston High School

Cc: Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Lisa Deorio, Principal

**Board of Education Special Meeting**

January 16, 2018 6:00 PM

Weston Middle School Library

**Attendance Taken at 6:00 PM:**

Present Board Members:

Gina Albert

Jacqueline Blechinger

Daniel McNeill

Samantha Nestor

Anthony Pesco

Sara Spaulding

Ellen Uzenoff

**1. Discussion and Vote to Temporarily Suspend Policy 3323, Soliciting Prices (Bids and Quotations) as it Pertains to Securing Virtual Net Metering Solar Energy Services**

Dr. McKersie reviewed the background of the alternative energy opportunity and Mr. Lewis Brey drafted a confidential memorandum to the Board, suggesting to continue the discussion in Executive Session.

Discussion:

Upon a motion by Ellen Uzenoff, second by Jacqueline Blechinger, the Board entered Executive Session at 6:14 p.m. The Board invited Dr. William McKersie, Superintendent of Schools, Mr. Lewis Brey, Director of Human Resources and Internal Counsel, and Mr. Richard Rudl, Director of Finance and Operations to join.

The Board adjourned Executive Session at 6:57 p.m.

Upon a motion by Ellen Uzenoff, and second by Anthony Pesco, Discussion and Vote to Temporarily Suspend Policy 3323, Soliciting Prices (Bids and Quotations) as it Pertains to Securing Virtual Net Metering Solar Energy Services; all in favor. (7-0)

There being no further business to discuss, Executive Session adjourned at 6:54 p.m.

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Chairperson

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Superintendent



## **Board of Education-Budget Presentation FY 19**

January 16, 2018 7:00 PM

Weston Middle School Library

### **Attendance Taken at 7:00 PM:**

#### Present Board Members:

Sara Spaulding

Gina Albert

Jacqueline Blechinger

Daniel McNeill

Samantha Nestor

Anthony Pesco

Ellen Uzenoff

### **1. Budget Presentation of FY 2019-Requested Operating and Capital Budgets**

#### Discussion:

Dr. William McKersie, Superintendent of Schools and Mr. Richard Rudl, Director of Finance and Operations, presented the unified District operating and capital budget for fiscal year 2019, highlighting the central themes of this budget. They are Addressing the Financial Shortfall in Special Education, Investing in Structural Changes in the Oversight and Delivery of Special Education & Pupil Services, Accelerate Educational Excellence through Targeted Investments in Digital Learning and Technology and Science Research, and Ensure Long-Term Fiscal Stability Through the OPEB Contribution and the Internal Services Fund Contribution.

The Fiscal Year 2019 Budget recommendation is for \$51,705,609, which is an increase of \$1,798,088 or 3.60% over Fiscal Year 2018.

The Board of Education reviewed the proposed budget and submitted questions to the Administration prior to the formal budget recommendation. The questions and answers have been posted on the District website along with the FY 2019 budget recommendations. Board Discussion followed.

There were no questions or comments from the public.

There being no further business to discuss, the meeting adjourned at 8:36 p.m. Motion by Ellen Uzenoff, second by Sara Spaulding; all in favor (7-0).

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Chairperson

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Superintendent

## **Weston Board of Education Workshop**

January 18, 2018 7:00 PM

Weston Middle School Library

### **Attendance Taken at 7:00 PM:**

#### Present Board Members:

Gina Albert

Ellen Uzenoff

Sara Spaulding (left at 9:06 p.m.)

Jacqueline Blechinger

Daniel McNeill

Samantha Nestor

Anthony Pesco (arrived at 7:15 p.m.)

### **1. FY 19 Board of Education Question & Answer**

#### Discussion:

Ms. Albert led the Question and Answer Budget Workshop with questions that have arisen from changes to a theater position with regards to release time for a staff member and how the monies for the program are accounted for. Discussion was had by the Board and Administration.

Ms. Albert then recommended taking questions regarding the Special Education financial shortfall and the proposed investments in structural changes and in the oversight and delivery of special education and pupil services. Discussion was had by the Board and Administration.

\*Ms. Albert allowed students and parents to speak towards the theater position as they had begun mid-terms. Public comments were made by the following:

Paul Levin-Georgetown Road

Cynthia Armijo-Godfrey Road

Thomas Valenti-Senior WHS

Jane Burdett-Junior, WHS

Izzy Anjeli-Senior, WHS

Ellen Relac-Senior, WHS

Ian Borrowik-Senior, WHS

Jim Dove- Codfish Lane

Michelle Sperry-Brier Brook Lane

Ms. Albert resumed reviewing the remainder of the cost centers.

Security-No questions.

HES-It was mentioned that kindergarten enrollment is extremely unpredictable. Currently, 41% of current projections are enrolled.

WIS-Applauded for new digital class for students.

WMS-Mock Trial program moving to afterschool, allowing students to participate in all classes.

WHS-Aspiring Scholars program is included in the FY 2019 budget.

Athletics-No questions.

Curriculum & Instruction-No questions.

District Administration-Question as to the difference between the two enrollment consultants.

Facilities-Question as to reducing Energy Specialist.

Transportation-Questions regarding our fleet of vehicles and ride share program.

Copy Center-No questions.

Districtwide-Noted the write up on the State Partnership Plan and investigation of options for non-resident tuition students.

Internal Services Fund-No questions.

Capital Budget-WIS Knee Wall project has options for repair but no final plan and cost has been decided upon at this time.

Public Comments were made by the following:

Jackie Austin, Ladder Hill North-Spoke regarding the Theater Program and Special Education budget.

*There being no further business to discuss, the meeting adjourned at 10:04 p.m. Ellen Uzenoff.*

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Chairperson

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Superintendent

## **Board of Education Special Meeting-Question & Answer**

January 22, 2018 6:00 PM

Weston Middle School Library

### **Attendance Taken at 6:00 PM:**

#### Present Board Members:

Gina Albert

Ellen Uzenoff

Sara Spaulding

Jacqueline Blechinger

Daniel McNeill

Samantha Nestor

Anthony Pesco

### **I. CALL TO ORDER, VERIFICATION OF QUORUM**

### **II. PLEDGE OF ALLEGIANCE**

### **III. BOARD OF EDUCATION QUESTION AND ANSWER**

#### Discussion:

Dr. Kenneth Craw, Assistant Superintendent of Curriculum and Instruction, reviewed the Theater Arts Fact Sheet, dated January 22, 2018.

Dr. McKersie reviewed the Pupil Personnel Director Responsibilities-Additional Analysis, dated January 22, 2018.

### **IV. PUBLIC COMMENT**

#### Discussion:

Patricia Perez Goodrich, 40 Ravenwood Drive-Spoke regarding the Theater position changes.

David Katz, 30 Silver Ridge Commons-Spoke regarding the Theater position changes.

Greg Haythorn-Spoke regarding the Theater position changes, Special Education, and enrollment projections.

Namuk Cho, 27 Walnut Lane-Thanked the Board for their hard work on the budget but is concerned about it continuing to increase despite cuts.

Patricia Perez Goodrich, 40 Ravenwood Drive-Made additional comments regarding the many Special Education students who participate in the theater program.

Bob Ferguson, Hickory Lane-Spoke regarding the out-of-District placements.

*There being no further business to discuss, the meeting adjourned at 7:37 p.m.*

**V. ADJOURNMENT**

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Chairperson

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Superintendent

**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** Update on Safety and Security

**Submitted by:** William McKersie

**Document Summary/Purpose and/or Recommended Action:**

Attached memorandum from Dr. McKersie, sent to all Weston Families, Staff, BOE, BOS, BOF, Town Administrator, Weston Police Department, and Weston Forum on Monday, February 19, 2018 regarding Weston Public Schools Safety and Security. Dr. McKersie to provide an update.

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>



Weston Public Schools  
Office of the Superintendent  
William S. McKersie, Ph.D.

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## MEMORANDUM

February 19, 2018

To: Weston Public School Families and Staff  
From: William S. McKersie, Ph.D., Superintendent  
Re: Weston Public Schools Safety and Security

School shootings have become a terribly frequent tragedy. What occurred this past Wednesday afternoon at Marjory Stoneman Douglas High School in Parkland, FL was an unspeakable horror. On Wednesday evening, I wrote to all Weston Public Schools (WPS) staff with the simple request to carry all students, staff and families from Stoneman Douglas High School in their hearts and minds. I sent the same statement to the entire Weston Public School community on Friday. I wanted the focus to be on our fellow students, families and educators in South Florida who are in immediate crisis.

Now, with several days behind us since the South Florida shooting, I am writing to the entire Weston Public Schools community about our safety and security. Let me state in the clearest and simplest terms that the Weston Public Schools are among the safest in the region and Nation.

The safety and security of Weston students and staff has been the highest priority for the Board of Education (BOE), superintendent, administration, and Town leaders for many years. The district and Town have invested in a multi-faceted approach to ensuring our schools are safe and nurturing for all students. Two broad approaches are essential to Weston's safety: first, we have invested in the structural, technological, and personnel resources required for safety and security; second, we have invested in the professionals required to connect with students and families in crisis.

### **Safety & Security: Structural, Technological, & Personnel**

Our guiding standard is that strong security comes in many formats and needs to be all encompassing to be effective. We frequently evaluate and assess our security. The administration, working with the Weston Police Department (WPD), regularly conducts reviews. The BOE, superintendent and administration, typically a couple of times per year, and in Executive Sessions for security reasons, review security policies, practices and issues.

Over the past three years, we have extensively evaluated our security needs, establishing new protocols and re-allocating our resources and investments to ensure that our students and staff are provided with a highly secure school environment.

Recent reviews resulted in the following security enhancements in just the last year:

1. Strengthened relationship with the Weston Police Department under the leadership of Chief Henion and Captain Brodacki. (See Chief Henion’s comments below.)
2. Increased police presence on campus (often, by design, officers are “invisible, but immediately available”):
  - a. School Resource Officer at Weston High School
  - b. Mile of Safety – Dedicated police coverage for full campus during school hours
  - c. Regional Cyber Crime Lab stationed in Central Office Annex Building – ensures additional police presence for schools within minutes of any emergency
  - d. Police Department immediately adjacent to Hurlbutt and WPS Campus – ensures uncommonly fast response time by police during emergencies
3. Installed new high definition interior cameras in all four schools to provide full interior monitoring coverage. The views provided by the cameras are immediately accessible to all administrators and the security specialists.
4. Installed electronic gates to access the rear parking lot of WIS.
5. Developed on campus reunification/evacuation procedures for each school.
6. Upgraded training for traffic control on campus.

We take great pride in our team of security specialists, who each demonstrate professionalism and dedication to students and staff every day. Our level of staffing with security specialists in the coming school year will mirror or surpass other Fairfield County school districts. We will have two full-time security specialists at the High School, two at the Middle School, and one apiece at WIS and Hurlbutt. The facility square foot and per student coverage will be comparable across all security specialists. Many area districts do not have security specialists at their elementary schools, and none have more than one.

We made the difficult decision to reduce the number of security specialists at WIS and Hurlbutt effective FY 19 (2018-19 School Year) because of technology and training improvements, and the expanded coverage we now receive from the WPD. The new interior cameras allow for greater monitoring of our buildings. The security specialist team manages the safety of the building efficiently and in close coordination with other security resources during emergencies. We have a seamless relationship with the WPD under the leadership of Chief Ed Henion and the appointment of Captain Matt Brodacki. The second year of the School Resource Officer position has been a boost to coordination with the WPD.

Evidencing the close partnership with the WPD, Chief Henion provided several statements for this letter. Please note that there are aspects of the WPD relationship with our schools that must remain unstated or vague, solely for the purposes of security. Chief Henion asked that I highlight the following:



1. *Overall, the WPD has been working very closely with the schools since the arrival of Chief Henion. He meets regularly (formally and informally) with Dr. McKersie, Mr. Joe Olenik (Director of Facilities and Security), and the School Principals, and is a frequent presence in the Central Office and Schools.*
2. *The four school campus—with schools all on one road in close proximity—is optimal for consistent monitoring by police, and rapid response by first-responders.*
3. *Each patrol vehicle has current physical plans for the schools, and the officers are familiar with the buildings.*
4. *The internal safety plans managed by the schools and district have been reviewed by the WPD. Chief Henion and Captain Brodacki attend the quarterly safety meetings for each school.*
5. *Officers have the means for full and immediate access to all school facilities, offices, classrooms, and rooms.*
6. *The Mile of Safety Officer is visible on and around school grounds during school hours.*
7. *The presence of School Resource Officer Joe Mogollon has been expanded beyond the high school so that he is available to all four buildings to assist with student needs.*
8. *WPD participates in school lockdown and safety drills, providing post-drill critiques.*
9. *WPD is fully trained in managing active shooter scenarios, with regular updates on training.*
10. *WPD has full contact information for school administrators and vice versa for after hour and weekend emergencies.*
11. *WPD has instituted community policing techniques to intervene in student and family crises during and after school, and on weekends.*
12. *WPD has served as an intermediary for the district with other social agencies when students and families are in crisis.*
13. *WPD is developing coordinated response and crisis management plans with Weston Fire and EMS Chiefs for major emergencies, including active shooter scenarios.*

Most immediately, Chief Henion committed the WPD to enhanced visibility over the next week as students and staff return from vacation. The goal is to provide added safety assurances in the wake of the Stoneman Douglas High School crisis.

From a budgetary standpoint, we have increased our investments in security over the past several years by 27 percent. The total investment (operational and capital) for the FY 16 and FY 17 period was \$1,005,421, and grew to \$1,281,321 for the FY 18 and FY 19 period. The largest increase was for security technology, growing from \$46,610 to \$410,055. In addition, on a per student basis, our operational security budget will be \$170 per student in FY 19, compared to an average of \$80 per student in area districts.

### **Connecting with Students and Families in Crisis**

Essential to ensuring student and staff safety is knowing when individuals in crisis may pose a threat. This has been a tragic factor in many recent school shootings, including Parkland and Newtown. Indeed, the best security provisions in and around schools may be inadequate if individuals in crisis are not identified and brought to the attention of support and intervention resources.

Weston staff and families must understand that one of the strengths of this district and Town is knowing and connecting with individuals in crisis. *Connections* are the standard and watchword

in Weston. We insist that all students are known well by at least several professionals. Over the past 18 months of my tenure, I have been repeatedly impressed by the depth of understanding that we have for each student, and especially when we are dealing with a student or family in crisis. Weston has invested substantially in the professional capacities and orientations essential to effective *connections*. The district has a full complement of counselors, psychologists, behavioral specialists, social workers, and external partners working in district as resources. We also have invested in professional training for all staff in several proven behavioral and emotional support systems. In the coming school year, we intend to bolster these essential capacities by adding a social worker, Board Certified Behavior Analyst, and guidance counselor. All in all, very few districts can match the wealth of professional talent Weston has assembled due to the Town's generosity.

The Weston Public Schools are not alone in working with students and families in crisis. The WPD has been an especially important partner in identifying and intervening in crisis situations—effectively heading off larger problems. Similarly, we are able to work with regional mental health providers as necessary. Most recently, Town leaders convened under the leadership of the Police Commission, WPD, and First Selectman to consider how to intervene in domestic violence, with a piece of the effort directly related to the schools.

Ultimately, we depend on the simple practice of “if you see something, say something,” and the adage of “don't look away, get help to deal with it.” We are well-staffed, and deeply committed to healthy connections, but we cannot see or know all situations that may be leading a student or family to crisis. We must have Weston residents and community members tell us when they see potential problems. Rest assured, we take these advisories seriously, treat them with utmost confidence, and then intervene.

### **Oversight and Evaluation**

The Board of Education and Superintendent are ultimately responsible for the safety and security of Weston Public School students and staff. We give constant attention to this most precious charge. We regularly evaluate the effectiveness of policies and practices, and we do so in close coordination with security experts. We always seek student, family and public input, but for security reasons must keep certain decisions and the contributing analysis private.

### **Next Steps**

Weston's Principals will be following this letter with a statement specific to each school. They will be communicating about how we will be paying attention to students as they return to school from vacation and that we will be prepared to support students evidencing emotions related to the Stoneman Douglas High School tragedy.

The Principals will make clear our age appropriate and sensitive approaches to supporting students following a crisis and tragedy. For our elementary students, we will not discuss the situation, but we will be ready to provide support and guidance if the topic is raised. For our older students, we will be ready to raise the topic and help students deal with emotions and fears, and determine how to address the root causes. Indeed, I know many Weston High School students are joining in the social action movements emanating in the wake of the South Florida shooting. As educators, we will take this critical opportunity to guide students to well-reasoned civic engagement.

## **Final Word: We Are Safe – We Work At It**

We are in an era where students and staff are facing fears about safety and well-being as never before. Understandably, many students, staff, and families are unnerved by the increased incidents of gun violence in our schools. Nevertheless, even in light of these horrific shootings, it must be remembered that schools remain the safest locations for young people.

The Weston Public Schools are among the safest schools in the region and Nation. This is because we work at it. All of us in Weston are first and foremost dedicated to ensuring we provide all our students a safe and nurturing educational setting. To repeat, our focus is on providing *high quality security structures, technology and personnel*, but just as importantly developing *connections to assist students and families in crisis*.

I look forward to continuing this vital work on behalf of Weston's children and young people.

**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** Discussion and Vote on Virtual Net Metering Rate

**Submitted by:** William McKersie

**Document Summary/Purpose and/or Recommended Action:**

Discussion and vote on Virtual Net Metering Rate, with attached memo and recommendations, along with a summary of savings projections from Solomon Energy.

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

TO: Weston Board of Education

CC: Dr. William McKersie, Superintendent of Schools  
Chris Spaulding, First Selectman

FROM: Jonathan Luiz, Weston Town Administrator *jr*

DATE: February 22, 2018

**SUBJECT: Solar Virtual Net Metering Opportunity**

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Now that the solar virtual net metering agreement between the Town of Weston and Weston Board of Education with Windham Solar LLC has been signed, the next steps are for Weston to communicate to the solar developer its choice of pricing and to assign electricity accounts to the two megawatts of electricity that will be produced by the solar farm.

As previously discussed, Weston has the option of choosing a fixed price or floating price for each of the two megawatts of electricity that will be generated by the solar development. To that end, Solomon Energy has provided us with various savings scenarios. They are attached for your consideration. The savings scenarios cover conservative, moderate and aggressive projections of electricity price increases under all-fixed, all-floating, and hybrid pricing choices. The scenarios are based on twenty and twenty five year timeframes, since Weston has the option of extending the twenty year agreement by five years. Town residents Kirby Brendsel and Cela Sinay-Bernie have provided a memo (attached) delineating their considerations for each option.

In addition to settling the question of fixed versus floating, Weston must also assign electricity meters for each of the two megawatt of electricity. Weston can assign up to five meters per megawatt. The First Selectman and I recommend that the first megawatt, which is scheduled to come online at the end of this month, should be allocated to the School District. Should the Board of Education agree, then it is our recommendation that the credits be applied to the High School and Middle School meters. As for the second megawatt, which is scheduled to come online in June, the First Selectman and I propose that it cover the Town Hall (including Police and Fire Department), Library, and that the balance be assigned at the discretion of the Board of Education.

The First Selectman, Kirby Brendsel and I will be present at Monday night's Board of Education meeting to answer any questions that you may have. Prior to the meeting, please feel free to email your questions to [cspaulding@westonct.gov](mailto:cspaulding@westonct.gov), [jluiz@westonct.gov](mailto:jluiz@westonct.gov), and [brendsel@hotmail.com](mailto:brendsel@hotmail.com).

**Attachments:**

- Town of Weston Remote Net Metered Solar Opportunity Opinion;
- Solomon Energy's Weston Summary of Savings Projections

## **Town of Weston Remote Net Metered Solar Opportunity**

### **Opinion**

As part of the finalization of the Remote Net Metered agreement for the Town of Weston, it is our opinion and recommendation that the Town splits the 2 MW allotted to Weston into two separate agreements. For these agreements, our opinion centers on two possible options – Option 1 as a more optimistic approach and Option 2 as a more conservative approach.

Option 1 / The Optimistic Approach – could have both agreements following the Fixed rate, with the School Board taking the first MW to come online and initial returns, and the Town and School taking the second MW. This would allow for the greatest upside and gains for the Town of Weston and School Board. The primary basis for this opinion resides on the relative closeness between the floor presented for the Variable rate and offer for the Fixed rate.

Option 2 / Conservative Approach – could have one agreement for the first MW to come online aligned to the 20% discounted rate approach (mirroring the floor and ceiling decisions made by the Town of Westport), and the other following the Fixed rate for the follow on second MW. This option presents a middle of the road approach which both allows for the mitigation of potential risks, as well as some of the possible upsides that could accompany situations resulting from a pronounced rise or fall in the electrical rates applicable for the Town of Weston over the 20 to 25 term of the Remote Net Metered solar opportunity.

We have formed our opinion on these options based on the current situation, factors, proposal, and Town of Weston and its School Board's perceived risk tolerance.

These views conveyed in this memorandum are personal views and opinion, and do not reflect those of our employers. They are to be considered solely as independent opinions, and should be considered as such, and are based only on the current information furnished by the Town of Weston as such. The ultimate decision on the path chosen will be solely at the Town of Weston's and its School Board's discretion regardless of the opinions and recommendations provided herein.

Sincerely

Kirby Brendsel

Cela Sinay-Bernie

## WESTON - SUMMARY OF SAVINGS PROJECTIONS

The information below provides a summary of the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

1	20 Year – 1 MW – Fixed PPA – Conservative	\$1,309,212
2	20 Year – 1 MW – Fixed PPA – Moderate	\$1,599,953
3	20 Year – 1 MW – Fixed PPA – Aggressive	\$2,117,134
7	20 Year – 2 MW – Fixed PPA – Conservative	\$2,618,423
8	20 Year – 2 MW – Fixed PPA – Moderate	\$3,199,905
9	20 Year – 2 MW – Fixed PPA – Aggressive	\$4,234,268

13	25 Year – 1 MW – Fixed PPA – Conservative	\$1,722,364
14	25 Year – 1 MW – Fixed PPA – Moderate	\$2,193,192
15	25 Year – 1 MW – Fixed PPA – Aggressive	\$2,853,878
19	25 Year – 2 MW – Fixed PPA – Conservative	\$3,444,727
20	25 Year – 2 MW – Fixed PPA – Moderate	\$4,386,383
21	25 Year – 2 MW – Fixed PPA – Aggressive	\$5,707,755

4	20 Year – 1 MW – Floating PPA – Conservative	\$786,265
5	20 Year – 1 MW – Floating PPA – Moderate	\$844,414
6	20 Year – 1 MW – Floating PPA – Aggressive	\$729,589
10	20 Year – 2 MW – Floating PPA – Conservative	\$1,572,531
11	20 Year – 2 MW – Floating PPA – Moderate	\$1,688,827
12	20 Year – 2 MW – Floating PPA – Aggressive	\$1,459,179

16	25 Year – 1 MW – Floating PPA – Conservative	\$991,991
17	25 Year – 1 MW – Floating PPA – Moderate	\$1,084,648
18	25 Year – 1 MW – Floating PPA – Aggressive	\$671,449
22	25 Year – 2 MW – Floating PPA – Conservative	\$1,983,981
23	25 Year – 2 MW – Floating PPA – Moderate	\$2,169,296
24	25 Year – 2 MW – Floating PPA – Aggressive	\$1,342,898

# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)							
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 1</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	\$88,118	\$88,118
		2	1,536,577	\$0.089	\$136,755	\$0.13411	\$206,067	\$69,312	\$157,429
		3	1,528,894	\$0.089	\$136,072	\$0.12190	\$186,375	\$50,304	\$207,733
		4	1,521,249	\$0.089	\$135,391	\$0.12312	\$187,298	\$51,906	\$259,639
		5	1,513,643	\$0.089	\$134,714	\$0.12435	\$188,225	\$53,511	\$313,150
<b>CURRENT USAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.12560	\$189,157	\$55,116	\$368,266
Current kWh Usage (kWh)		7	1,498,544	\$0.089	\$133,370	\$0.12685	\$190,093	\$56,722	\$424,988
Current Annual Spend (\$)		8	1,491,052	\$0.089	\$132,704	\$0.12812	\$191,034	\$58,330	\$483,318
<b>CURRENT USAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.12940	\$191,979	\$59,939	\$543,258
System Size (wAC)		10	1,476,178	\$0.089	\$131,380	\$0.13070	\$192,930	\$61,550	\$604,807
System Output Year 1 (kWh)		11	1,468,797	\$0.089	\$130,723	\$0.13200	\$193,885	\$63,162	\$667,969
Annual System Degradation (%)		12	1,461,453	\$0.089	\$130,069	\$0.13332	\$194,844	\$64,775	\$732,744
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.13466	\$195,809	\$66,390	\$799,134
Allco VNM Solar PPA Price (\$/kWh)		14	1,446,875	\$0.089	\$128,772	\$0.13600	\$196,778	\$68,006	\$867,140
Allco VNM solar PPA Annual Escalator (%)		15	1,439,641	\$0.089	\$128,128	\$0.13736	\$197,752	\$69,624	\$936,765
Solar PPA Length (Years)		16	1,432,443	\$0.089	\$127,487	\$0.13874	\$198,731	\$71,244	\$1,008,008
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.14012	\$199,715	\$72,865	\$1,080,873
Current T&D Rate (\$/kWh)		18	1,418,154	\$0.089	\$126,216	\$0.14152	\$200,703	\$74,488	\$1,155,361
Current T&D Rate at 80% (\$/kWh)		19	1,411,064	\$0.089	\$125,585	\$0.14294	\$201,697	\$76,112	\$1,231,473
Year 1 Offset % of T&D Rate (%)		20	1,404,008	\$0.089	\$124,957	\$0.14437	\$202,695	\$77,739	\$1,309,212
Year 2 Offset % of T&D Rate (%)		21	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Years 3 to 25 Offset % of T&D Rate (%)		22	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Annual T&D Rate Increase (%)		23	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Current Generation Charge Rate (\$/kWh)		24	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Annual Generation Rate Increase (%)		25	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Total VNM Credit Rate Year 1		<b>Totals</b>	<b>29,461,969</b>	<b>\$0.0890</b>	<b>\$2,622,115</b>	<b>\$0.13356</b>	<b>\$3,931,327</b>	<b>\$1,309,212</b>	<b>\$1,309,212</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)							ANNUAL SAVINGS W/SOLAR (\$)		TOTAL SAVINGS W/SOLAR (\$)	
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)		
<b>SCENARIO 2</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	30%	\$88,118	<b>\$88,118</b>		
		2	1,536,577	\$0.089	\$136,755	\$0.13510	\$207,597	27%	\$70,842	<b>\$158,959</b>		
		3	1,528,894	\$0.089	\$136,072	\$0.12372	\$189,153	24%	\$53,082	<b>\$212,041</b>		
		4	1,521,249	\$0.089	\$135,391	\$0.12588	\$191,501	24%	\$56,110	<b>\$268,151</b>		
		5	1,513,643	\$0.089	\$134,714	\$0.12809	\$193,878	24%	\$59,164	<b>\$327,315</b>		
<b>CURRENT USAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.13033	\$196,285	24%	\$62,244	<b>\$389,559</b>		
Current kWh Usage (kWh)		7	1,498,544	\$0.089	\$133,370	\$0.13261	\$198,721	24%	\$65,351	<b>\$454,910</b>		
Current Annual Spend (\$)		8	1,491,052	\$0.089	\$132,704	\$0.13493	\$201,188	24%	\$68,484	<b>\$523,394</b>		
<b>CURRENT USAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.13729	\$203,685	24%	\$71,645	<b>\$595,039</b>		
System Size (wAC)		10	1,476,178	\$0.089	\$131,380	\$0.13969	\$206,213	24%	\$74,833	<b>\$669,872</b>		
System Output Year 1 (kWh)		11	1,468,797	\$0.089	\$130,723	\$0.14214	\$208,773	23%	\$78,050	<b>\$747,922</b>		
Annual System Degradation (%)		12	1,461,453	\$0.089	\$130,069	\$0.14463	\$211,364	23%	\$81,295	<b>\$829,217</b>		
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.14716	\$213,988	23%	\$84,569	<b>\$913,786</b>		
Allco VNM Solar PPA Price (\$/kWh)		14	1,446,875	\$0.089	\$128,772	\$0.14973	\$216,644	23%	\$87,872	<b>\$1,001,658</b>		
Allco VNM solar PPA Annual Escalator (%)		15	1,439,641	\$0.089	\$128,128	\$0.15235	\$219,333	23%	\$91,205	<b>\$1,092,863</b>		
Solar PPA Length (Years)		16	1,432,443	\$0.089	\$127,487	\$0.15502	\$222,055	23%	\$94,568	<b>\$1,187,431</b>		
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.15773	\$224,812	23%	\$97,962	<b>\$1,285,393</b>		
Current T&D Rate (\$/kWh)		18	1,418,154	\$0.089	\$126,216	\$0.16049	\$227,602	23%	\$101,386	<b>\$1,386,779</b>		
Current T&D Rate at 80% (\$/kWh)		19	1,411,064	\$0.089	\$125,585	\$0.16330	\$230,427	23%	\$104,843	<b>\$1,491,622</b>		
Year 1 Offset % of T&D Rate (%)		20	1,404,008	\$0.089	\$124,957	\$0.16616	\$233,288	22%	\$108,331	<b>\$1,599,953</b>		
Year 2 Offset % of T&D Rate (%)		21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>		
Years 3 to 25 Offset % of T&D Rate (%)		22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>		
Annual T&D Rate Increase (%)		23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>		
Current Generation Charge Rate (\$/kWh)		24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>		
Annual Generation Rate Increase (%)		25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>		
Total VNM Credit Rate Year 1		<b>Totals</b>	<b>29,461,969</b>	<b>\$0.0890</b>	<b>\$2,622,115</b>	<b>\$0.14362</b>	<b>\$4,222,068</b>	<b>24%</b>	<b>\$1,599,953</b>	<b>\$1,599,953</b>		

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)							
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 3</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	\$88,118	\$88,118
		2	1,536,577	\$0.089	\$136,755	\$0.13743	\$211,168	\$74,412	\$162,530
		3	1,528,894	\$0.089	\$136,072	\$0.12801	\$195,716	\$59,644	\$222,174
		4	1,521,249	\$0.089	\$135,391	\$0.13249	\$201,553	\$66,162	\$288,336
		5	1,513,643	\$0.089	\$134,714	\$0.13713	\$207,564	\$72,850	\$361,186
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.14193	\$213,755	\$79,714	\$440,900
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.089	\$133,370	\$0.14690	\$220,130	\$86,760	\$527,660
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.089	\$132,704	\$0.15204	\$226,696	\$93,992	\$621,652
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.15736	\$233,457	\$101,417	\$723,069
System Size (wAC)	1,000,000	10	1,476,178	\$0.089	\$131,380	\$0.16287	\$240,420	\$109,040	\$832,109
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.089	\$130,723	\$0.16857	\$246,123	\$115,400	\$947,508
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.089	\$130,069	\$0.17447	\$248,635	\$118,565	\$1,066,073
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.18057	\$251,049	\$121,630	\$1,187,704
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	1,446,875	\$0.089	\$128,772	\$0.18689	\$253,369	\$124,597	\$1,312,301
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	1,439,641	\$0.089	\$128,128	\$0.19343	\$255,598	\$127,470	\$1,439,771
Solar PPA Length (Years)	20	16	1,432,443	\$0.089	\$127,487	\$0.20020	\$257,740	\$130,252	\$1,570,024
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.20721	\$259,796	\$132,946	\$1,702,970
Current T&D Rate (\$/kWh)	\$0.06640	18	1,418,154	\$0.089	\$126,216	\$0.21446	\$261,771	\$135,555	\$1,838,524
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	1,411,064	\$0.089	\$125,585	\$0.22197	\$263,666	\$138,081	\$1,976,606
Year 1 Offset % of T&D Rate (%)	80%	20	1,404,008	\$0.089	\$124,957	\$0.22974	\$265,485	\$140,528	\$2,117,134
Year 2 Offset % of T&D Rate (%)	60%	21	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Annual T&D Rate Increase (%)	3.50%	23	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Annual Generation Rate Increase (%)	3.50%	25	0	\$0.000	\$0	\$0.00000	\$0	\$0	\$0
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>29,461,969</b>	<b>\$0.0890</b>	<b>\$2,622,115</b>	<b>\$0.17099</b>	<b>\$4,739,249</b>	<b>\$2,117,134</b>	<b>\$2,117,134</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 4</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	<b>\$45,112</b>
		2	1,536,577	\$0.107	\$164,854	\$0.13411	\$206,067	27%	\$41,213	<b>\$86,325</b>
		3	1,528,894	\$0.098	\$149,100	\$0.12190	\$186,375	24%	\$37,275	<b>\$123,600</b>
		4	1,521,249	\$0.098	\$149,838	\$0.12312	\$187,298	24%	\$37,460	<b>\$161,060</b>
		5	1,513,643	\$0.099	\$150,580	\$0.12435	\$188,225	24%	\$37,645	<b>\$198,705</b>
<b>CURRENT USAGE</b>		6	1,506,075	\$0.100	\$151,325	\$0.12560	\$189,157	24%	\$37,831	<b>\$236,536</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.101	\$152,074	\$0.12685	\$190,093	24%	\$38,019	<b>\$274,555</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.102	\$152,827	\$0.12812	\$191,034	24%	\$38,207	<b>\$312,762</b>
<b>CURRENT USAGE</b>		9	1,483,596	\$0.104	\$153,584	\$0.12940	\$191,979	24%	\$38,396	<b>\$351,157</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.105	\$154,344	\$0.13070	\$192,930	24%	\$38,586	<b>\$389,743</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.106	\$155,108	\$0.13200	\$193,885	23%	\$38,777	<b>\$428,520</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.107	\$155,876	\$0.13332	\$194,844	23%	\$38,969	<b>\$467,489</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.108	\$156,647	\$0.13466	\$195,809	23%	\$39,162	<b>\$506,651</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	1,446,875	\$0.109	\$157,423	\$0.13600	\$196,778	23%	\$39,356	<b>\$546,007</b>
Solar PPA Length (Years)	20	15	1,439,641	\$0.110	\$158,202	\$0.13736	\$197,752	23%	\$39,550	<b>\$585,557</b>
<b>EVERSOURCE VNM RATES</b>		16	1,432,443	\$0.111	\$158,985	\$0.13874	\$198,731	23%	\$39,746	<b>\$625,303</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	1,425,281	\$0.112	\$159,772	\$0.14012	\$199,715	23%	\$39,943	<b>\$665,246</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	1,418,154	\$0.113	\$160,563	\$0.14152	\$200,703	23%	\$40,141	<b>\$705,387</b>
Year 1 Offset % of T&D Rate (%)	80%	19	1,411,064	\$0.114	\$161,358	\$0.14294	\$201,697	23%	\$40,339	<b>\$745,726</b>
Year 2 Offset % of T&D Rate (%)	60%	20	1,404,008	\$0.115	\$162,156	\$0.14437	\$202,695	22%	\$40,539	<b>\$786,265</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.00%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.00%	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>29,461,969</b>	<b>\$0.107</b>	<b>\$3,145,061</b>	<b>\$0.13356</b>	<b>\$3,931,327</b>	<b>24%</b>	<b>\$786,265</b>	<b>\$786,265</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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## VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 5</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	<b>\$45,112</b>
		2	1,536,577	\$0.108	\$166,078	\$0.13510	\$207,597	27%	\$41,519	<b>\$86,631</b>
		3	1,528,894	\$0.099	\$151,323	\$0.12372	\$189,153	24%	\$37,831	<b>\$124,462</b>
		4	1,521,249	\$0.101	\$153,201	\$0.12588	\$191,501	24%	\$38,300	<b>\$162,762</b>
		5	1,513,643	\$0.102	\$155,103	\$0.12809	\$193,878	24%	\$38,776	<b>\$201,538</b>
<b>CURRENT USAGE</b>		6	1,506,075	\$0.104	\$157,028	\$0.13033	\$196,285	24%	\$39,257	<b>\$240,795</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.106	\$158,977	\$0.13261	\$198,721	24%	\$39,744	<b>\$280,539</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.108	\$160,950	\$0.13493	\$201,188	24%	\$40,238	<b>\$320,777</b>
<b>CURRENT USAGE</b>		9	1,483,596	\$0.110	\$162,948	\$0.13729	\$203,685	24%	\$40,737	<b>\$361,514</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.112	\$164,971	\$0.13969	\$206,213	24%	\$41,243	<b>\$402,756</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.114	\$167,018	\$0.14214	\$208,773	23%	\$41,755	<b>\$444,511</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.116	\$169,091	\$0.14463	\$211,364	23%	\$42,273	<b>\$486,784</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.118	\$171,190	\$0.14716	\$213,988	23%	\$42,798	<b>\$529,581</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	1,446,875	\$0.120	\$173,315	\$0.14973	\$216,644	23%	\$43,329	<b>\$572,910</b>
Solar PPA Length (Years)	20	15	1,439,641	\$0.122	\$175,466	\$0.15235	\$219,333	23%	\$43,867	<b>\$616,777</b>
<b>EVERSOURCE VNM RATES</b>		16	1,432,443	\$0.124	\$177,644	\$0.15502	\$222,055	23%	\$44,411	<b>\$661,188</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	1,425,281	\$0.126	\$179,849	\$0.15773	\$224,812	23%	\$44,962	<b>\$706,150</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	1,418,154	\$0.128	\$182,082	\$0.16049	\$227,602	23%	\$45,520	<b>\$751,671</b>
Year 1 Offset % of T&D Rate (%)	80%	19	1,411,064	\$0.131	\$184,342	\$0.16330	\$230,427	23%	\$46,085	<b>\$797,756</b>
Year 2 Offset % of T&D Rate (%)	60%	20	1,404,008	\$0.133	\$186,630	\$0.16616	\$233,288	22%	\$46,658	<b>\$844,414</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.75%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.75%	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>29,461,969</b>	<b>\$0.115</b>	<b>\$3,377,654</b>	<b>\$0.14362</b>	<b>\$4,222,068</b>	<b>24%</b>	<b>\$844,414</b>	<b>\$844,414</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 6</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	<b>\$45,112</b>
		2	1,536,577	\$0.110	\$168,934	\$0.13743	\$211,168	27%	\$42,234	<b>\$87,346</b>
		3	1,528,894	\$0.102	\$156,573	\$0.12801	\$195,716	24%	\$39,143	<b>\$126,489</b>
		4	1,521,249	\$0.106	\$161,242	\$0.13249	\$201,553	24%	\$40,311	<b>\$166,799</b>
		5	1,513,643	\$0.110	\$166,051	\$0.13713	\$207,564	24%	\$41,513	<b>\$208,312</b>
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.114	\$171,004	\$0.14193	\$213,755	24%	\$42,751	<b>\$251,063</b>
Current kWh Usage (kWh)		7	1,498,544	\$0.118	\$176,104	\$0.14690	\$220,130	24%	\$44,026	<b>\$295,089</b>
Current Annual Spend (\$)		8	1,491,052	\$0.122	\$181,356	\$0.15204	\$226,696	24%	\$45,339	<b>\$340,428</b>
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.126	\$186,765	\$0.15736	\$233,457	24%	\$46,691	<b>\$387,120</b>
System Size (wAC)		10	1,476,178	\$0.130	\$192,336	\$0.16287	\$240,420	24%	\$48,084	<b>\$435,204</b>
System Output Year 1 (kWh)		11	1,468,797	\$0.135	\$198,072	\$0.16857	\$246,123	23%	\$48,050	<b>\$483,254</b>
Annual System Degradation (%)		12	1,461,453	\$0.140	\$203,980	\$0.17447	\$248,635	23%	\$44,655	<b>\$527,909</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.144	\$210,063	\$0.18057	\$251,049	22%	\$40,986	<b>\$568,895</b>
Allco VNM Solar PPA Price Floating Discount %		14	1,446,875	\$0.150	\$216,328	\$0.18689	\$253,369	22%	\$37,041	<b>\$605,936</b>
Solar PPA Length (Years)		15	1,439,641	\$0.155	\$222,780	\$0.19343	\$255,598	21%	\$32,818	<b>\$638,754</b>
<b>EVERSOURCE VNM RATES</b>		16	1,432,443	\$0.160	\$229,425	\$0.20020	\$257,740	21%	\$28,315	<b>\$667,069</b>
Current T&D Rate (\$/kWh)		17	1,425,281	\$0.166	\$236,267	\$0.20721	\$259,796	20%	\$23,529	<b>\$690,597</b>
Current T&D Rate at 80% (\$/kWh)		18	1,418,154	\$0.172	\$243,314	\$0.21446	\$261,771	19%	\$18,456	<b>\$709,054</b>
Year 1 Offset % of T&D Rate (%)		19	1,411,064	\$0.178	\$250,571	\$0.22197	\$263,666	19%	\$13,095	<b>\$722,149</b>
Year 2 Offset % of T&D Rate (%)		20	1,404,008	\$0.184	\$258,044	\$0.22974	\$265,485	18%	\$7,441	<b>\$729,589</b>
Years 3 to 25 Offset % of T&D Rate (%)		21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)		22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)		23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)		24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1		25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>29,461,969</b>	<b>\$0.137</b>	<b>\$4,009,660</b>	<b>\$0.17099</b>	<b>\$4,739,249</b>	<b>23%</b>	<b>\$729,589</b>	<b>\$729,589</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 7</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13411	\$412,134	54%	\$138,623	<b>\$314,858</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12190	\$372,750	49%	\$100,607	<b>\$415,466</b>
		4	3,042,498	\$0.089	\$270,782	\$0.12312	\$374,595	49%	\$103,813	<b>\$519,279</b>
		5	3,027,286	\$0.089	\$269,428	\$0.12435	\$376,450	48%	\$107,021	<b>\$626,300</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.12560	\$378,313	48%	\$110,232	<b>\$736,531</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.12685	\$380,186	48%	\$113,445	<b>\$849,976</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.12812	\$382,068	48%	\$116,660	<b>\$966,637</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.12940	\$383,959	47%	\$119,879	<b>\$1,086,515</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.13070	\$385,859	47%	\$123,100	<b>\$1,209,615</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.13200	\$387,769	47%	\$126,323	<b>\$1,335,938</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.13332	\$389,689	47%	\$129,550	<b>\$1,465,489</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.13466	\$391,618	46%	\$132,780	<b>\$1,598,268</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.13600	\$393,556	46%	\$136,013	<b>\$1,734,281</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.13736	\$395,504	46%	\$139,248	<b>\$1,873,529</b>
Solar PPA Length (Years)	20	16	2,864,886	\$0.089	\$254,975	\$0.13874	\$397,462	46%	\$142,487	<b>\$2,016,017</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.14012	\$399,430	45%	\$145,730	<b>\$2,161,746</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.14152	\$401,407	45%	\$148,975	<b>\$2,310,722</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.14294	\$403,394	45%	\$152,224	<b>\$2,462,946</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.14437	\$405,391	45%	\$155,477	<b>\$2,618,423</b>
Year 2 Offset % of T&D Rate (%)	60%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.00%	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.00%	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>58,923,938</b>	<b>\$0.0890</b>	<b>\$5,244,230</b>	<b>\$0.13356</b>	<b>\$7,862,654</b>	<b>48%</b>	<b>\$2,618,423</b>	<b>\$2,618,423</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 8</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13510	\$415,194	54%	\$141,684	<b>\$317,919</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12372	\$378,307	49%	\$106,164	<b>\$424,082</b>
		4	3,042,498	\$0.089	\$270,782	\$0.12588	\$383,002	49%	\$112,220	<b>\$536,303</b>
		5	3,027,286	\$0.089	\$269,428	\$0.12809	\$387,756	48%	\$118,328	<b>\$654,631</b>
<b>CURRENTUSAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.13033	\$392,569	48%	\$124,488	<b>\$779,119</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.13261	\$397,442	48%	\$130,701	<b>\$909,820</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.13493	\$402,375	48%	\$136,968	<b>\$1,046,788</b>
<b>CURRENTUSAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.13729	\$407,370	47%	\$143,290	<b>\$1,190,078</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.13969	\$412,426	47%	\$149,667	<b>\$1,339,745</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.14214	\$417,546	47%	\$156,100	<b>\$1,495,845</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.14463	\$422,728	47%	\$162,590	<b>\$1,658,434</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.14716	\$427,976	46%	\$169,138	<b>\$1,827,572</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.14973	\$433,288	46%	\$175,744	<b>\$2,003,316</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.15235	\$438,666	46%	\$182,410	<b>\$2,185,726</b>
Solar PPA Length (Years)	20	16	2,864,886	\$0.089	\$254,975	\$0.15502	\$444,111	46%	\$189,136	<b>\$2,374,862</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.15773	\$449,623	45%	\$195,924	<b>\$2,570,785</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.16049	\$455,204	45%	\$202,773	<b>\$2,773,558</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.16330	\$460,855	45%	\$209,685	<b>\$2,983,244</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.16616	\$466,575	45%	\$216,662	<b>\$3,199,905</b>
Year 2 Offset % of T&D Rate (%)	60%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.75%	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.75%	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>58,923,938</b>	<b>\$0.0890</b>	<b>\$5,244,230</b>	<b>\$0.14362</b>	<b>\$8,444,136</b>	<b>48%</b>	<b>\$3,199,905</b>	<b>\$3,199,905</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 9</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13743	\$422,335	54%	\$148,825	<b>\$325,060</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12801	\$391,432	49%	\$119,289	<b>\$444,348</b>
		4	3,042,498	\$0.089	\$270,782	\$0.13249	\$403,106	49%	\$132,324	<b>\$576,672</b>
		5	3,027,286	\$0.089	\$269,428	\$0.13713	\$415,129	48%	\$145,700	<b>\$722,372</b>
<b>CURRENTUSAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.14193	\$427,510	48%	\$159,429	<b>\$881,801</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.14690	\$440,260	48%	\$173,519	<b>\$1,055,320</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.15204	\$453,391	48%	\$187,984	<b>\$1,243,304</b>
<b>CURRENTUSAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.15736	\$466,914	47%	\$202,833	<b>\$1,446,138</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.16287	\$480,839	47%	\$218,079	<b>\$1,664,217</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.16857	\$492,245	47%	\$230,799	<b>\$1,895,016</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.17447	\$497,269	45%	\$237,131	<b>\$2,132,147</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.18057	\$502,098	44%	\$243,260	<b>\$2,375,407</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.18689	\$506,739	43%	\$249,195	<b>\$2,624,602</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.19343	\$511,197	42%	\$254,941	<b>\$2,879,543</b>
Solar PPA Length (Years)	20	16	2,864,886	\$0.089	\$254,975	\$0.20020	\$515,479	41%	\$260,505	<b>\$3,140,047</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.20721	\$519,592	40%	\$265,892	<b>\$3,405,939</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.21446	\$523,541	39%	\$271,110	<b>\$3,677,049</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.22197	\$527,332	38%	\$276,163	<b>\$3,953,211</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.22974	\$530,970	37%	\$281,056	<b>\$4,234,268</b>
Year 2 Offset % of T&D Rate (%)	60%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	3.50%	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	3.50%	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>58,923,938</b>	<b>\$0.0890</b>	<b>\$5,244,230</b>	<b>\$0.17099</b>	<b>\$9,478,498</b>	<b>46%</b>	<b>\$4,234,268</b>	<b>\$4,234,268</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 10</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
		2	3,073,153	\$0.107	\$329,707	\$0.13411	\$412,134	54%	\$82,427	<b>\$172,651</b>
		3	3,057,787	\$0.098	\$298,200	\$0.12190	\$372,750	49%	\$74,550	<b>\$247,201</b>
		4	3,042,498	\$0.098	\$299,676	\$0.12312	\$374,595	49%	\$74,919	<b>\$322,120</b>
		5	3,027,286	\$0.099	\$301,160	\$0.12435	\$376,450	48%	\$75,290	<b>\$397,410</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.100	\$302,650	\$0.12560	\$378,313	48%	\$75,663	<b>\$473,072</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.101	\$304,149	\$0.12685	\$380,186	48%	\$76,037	<b>\$549,110</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.102	\$305,654	\$0.12812	\$382,068	48%	\$76,414	<b>\$625,523</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.104	\$307,167	\$0.12940	\$383,959	47%	\$76,792	<b>\$702,315</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.105	\$308,688	\$0.13070	\$385,859	47%	\$77,172	<b>\$779,487</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.106	\$310,216	\$0.13200	\$387,769	47%	\$77,554	<b>\$857,041</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.107	\$311,751	\$0.13332	\$389,689	47%	\$77,938	<b>\$934,978</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.108	\$313,294	\$0.13466	\$391,618	46%	\$78,324	<b>\$1,013,302</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	2,893,751	\$0.109	\$314,845	\$0.13600	\$393,556	46%	\$78,711	<b>\$1,092,013</b>
Solar PPA Length (Years)	20	15	2,879,282	\$0.110	\$316,404	\$0.13736	\$395,504	46%	\$79,101	<b>\$1,171,114</b>
<b>EVERSOURCE VNM RATES</b>		16	2,864,886	\$0.111	\$317,970	\$0.13874	\$397,462	46%	\$79,492	<b>\$1,250,607</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	2,850,561	\$0.112	\$319,544	\$0.14012	\$399,430	45%	\$79,886	<b>\$1,330,493</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	2,836,309	\$0.113	\$321,125	\$0.14152	\$401,407	45%	\$80,281	<b>\$1,410,774</b>
Year 1 Offset % of T&D Rate (%)	80%	19	2,822,127	\$0.114	\$322,715	\$0.14294	\$403,394	45%	\$80,679	<b>\$1,491,453</b>
Year 2 Offset % of T&D Rate (%)	60%	20	2,808,016	\$0.115	\$324,312	\$0.14437	\$405,391	45%	\$81,078	<b>\$1,572,531</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.00%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.00%	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>58,923,938</b>	<b>\$0.107</b>	<b>\$6,290,123</b>	<b>\$0.13356</b>	<b>\$7,862,654</b>	<b>48%</b>	<b>\$1,572,531</b>	<b>\$1,572,531</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 11</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
		2	3,073,153	\$0.108	\$332,155	\$0.13510	\$415,194	54%	\$83,039	<b>\$173,263</b>
		3	3,057,787	\$0.099	\$302,645	\$0.12372	\$378,307	49%	\$75,661	<b>\$248,924</b>
		4	3,042,498	\$0.101	\$306,402	\$0.12588	\$383,002	49%	\$76,600	<b>\$325,525</b>
		5	3,027,286	\$0.102	\$310,205	\$0.12809	\$387,756	48%	\$77,551	<b>\$403,076</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.104	\$314,056	\$0.13033	\$392,569	48%	\$78,514	<b>\$481,590</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.106	\$317,954	\$0.13261	\$397,442	48%	\$79,488	<b>\$561,078</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.108	\$321,900	\$0.13493	\$402,375	48%	\$80,475	<b>\$641,553</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.110	\$325,896	\$0.13729	\$407,370	47%	\$81,474	<b>\$723,027</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.112	\$329,941	\$0.13969	\$412,426	47%	\$82,485	<b>\$805,513</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.114	\$334,037	\$0.14214	\$417,546	47%	\$83,509	<b>\$889,022</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.116	\$338,183	\$0.14463	\$422,728	47%	\$84,546	<b>\$973,568</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.118	\$342,380	\$0.14716	\$427,976	46%	\$85,595	<b>\$1,059,163</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	2,893,751	\$0.120	\$346,630	\$0.14973	\$433,288	46%	\$86,658	<b>\$1,145,820</b>
Solar PPA Length (Years)	20	15	2,879,282	\$0.122	\$350,933	\$0.15235	\$438,666	46%	\$87,733	<b>\$1,233,553</b>
<b>EVERSOURCE VNM RATES</b>		16	2,864,886	\$0.124	\$355,289	\$0.15502	\$444,111	46%	\$88,822	<b>\$1,322,376</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	2,850,561	\$0.126	\$359,699	\$0.15773	\$449,623	45%	\$89,925	<b>\$1,412,300</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	2,836,309	\$0.128	\$364,164	\$0.16049	\$455,204	45%	\$91,041	<b>\$1,503,341</b>
Year 1 Offset % of T&D Rate (%)	80%	19	2,822,127	\$0.131	\$368,684	\$0.16330	\$460,855	45%	\$92,171	<b>\$1,595,512</b>
Year 2 Offset % of T&D Rate (%)	60%	20	2,808,016	\$0.133	\$373,260	\$0.16616	\$466,575	45%	\$93,315	<b>\$1,688,827</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	1.75%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	1.75%	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>58,923,938</b>	<b>\$0.115</b>	<b>\$6,755,309</b>	<b>\$0.14362</b>	<b>\$8,444,136</b>	<b>48%</b>	<b>\$1,688,827</b>	<b>\$1,688,827</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 12</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
		2	3,073,153	\$0.110	\$337,868	\$0.13743	\$422,335	54%	\$84,467	<b>\$174,691</b>
		3	3,057,787	\$0.102	\$313,145	\$0.12801	\$391,432	49%	\$78,286	<b>\$252,977</b>
		4	3,042,498	\$0.106	\$322,485	\$0.13249	\$403,106	49%	\$80,621	<b>\$333,599</b>
		5	3,027,286	\$0.110	\$332,103	\$0.13713	\$415,129	48%	\$83,026	<b>\$416,624</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.114	\$342,008	\$0.14193	\$427,510	48%	\$85,502	<b>\$502,126</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.118	\$352,208	\$0.14690	\$440,260	48%	\$88,052	<b>\$590,178</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.122	\$362,713	\$0.15204	\$453,391	48%	\$90,678	<b>\$680,857</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.126	\$373,531	\$0.15736	\$466,914	47%	\$93,383	<b>\$774,239</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.130	\$384,671	\$0.16287	\$480,839	47%	\$96,168	<b>\$870,407</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.135	\$396,144	\$0.16857	\$492,245	47%	\$96,101	<b>\$966,508</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.140	\$407,959	\$0.17447	\$497,269	45%	\$89,310	<b>\$1,055,818</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.144	\$420,127	\$0.18057	\$502,098	44%	\$81,972	<b>\$1,137,790</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	2,893,751	\$0.150	\$432,657	\$0.18689	\$506,739	43%	\$74,082	<b>\$1,211,872</b>
Solar PPA Length (Years)	20	15	2,879,282	\$0.155	\$445,561	\$0.19343	\$511,197	42%	\$65,636	<b>\$1,277,508</b>
<b>EVERSOURCE VNM RATES</b>		16	2,864,886	\$0.160	\$458,850	\$0.20020	\$515,479	41%	\$56,630	<b>\$1,334,137</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	2,850,561	\$0.166	\$472,535	\$0.20721	\$519,592	40%	\$47,057	<b>\$1,381,195</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	2,836,309	\$0.172	\$486,628	\$0.21446	\$523,541	39%	\$36,913	<b>\$1,418,107</b>
Year 1 Offset % of T&D Rate (%)	80%	19	2,822,127	\$0.178	\$501,142	\$0.22197	\$527,332	38%	\$26,190	<b>\$1,444,297</b>
Year 2 Offset % of T&D Rate (%)	60%	20	2,808,016	\$0.184	\$516,088	\$0.22974	\$530,970	37%	\$14,881	<b>\$1,459,179</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual T&D Rate Increase (%)	3.50%	22	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Annual Generation Rate Increase (%)	3.50%	24	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
Total VNM Credit Rate Year 1	\$0.14606	25	0	\$0.000	\$0	\$0.00000	\$0	0%	\$0	<b>\$0</b>
		<b>Totals</b>	<b>58,923,938</b>	<b>\$0.137</b>	<b>\$8,019,320</b>	<b>\$0.17099</b>	<b>\$9,478,498</b>	<b>46%</b>	<b>\$1,459,179</b>	<b>\$1,459,179</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 13</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	30%	\$88,118	<b>\$88,118</b>
		2	1,536,577	\$0.089	\$136,755	\$0.13411	\$206,067	27%	\$69,312	<b>\$157,429</b>
		3	1,528,894	\$0.089	\$136,072	\$0.12190	\$186,375	24%	\$50,304	<b>\$207,733</b>
		4	1,521,249	\$0.089	\$135,391	\$0.12312	\$187,298	24%	\$51,906	<b>\$259,639</b>
		5	1,513,643	\$0.089	\$134,714	\$0.12435	\$188,225	24%	\$53,511	<b>\$313,150</b>
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.12560	\$189,157	24%	\$55,116	<b>\$368,266</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.089	\$133,370	\$0.12685	\$190,093	24%	\$56,722	<b>\$424,988</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.089	\$132,704	\$0.12812	\$191,034	24%	\$58,330	<b>\$483,318</b>
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.12940	\$191,979	24%	\$59,939	<b>\$543,258</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.089	\$131,380	\$0.13070	\$192,930	24%	\$61,550	<b>\$604,807</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.089	\$130,723	\$0.13200	\$193,885	23%	\$63,162	<b>\$667,969</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.089	\$130,069	\$0.13332	\$194,844	23%	\$64,775	<b>\$732,744</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.13466	\$195,809	23%	\$66,390	<b>\$799,134</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	1,446,875	\$0.089	\$128,772	\$0.13600	\$196,778	23%	\$68,006	<b>\$867,140</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	1,439,641	\$0.089	\$128,128	\$0.13736	\$197,752	23%	\$69,624	<b>\$936,765</b>
Solar PPA Length (Years)	25	16	1,432,443	\$0.089	\$127,487	\$0.13874	\$198,731	23%	\$71,244	<b>\$1,008,008</b>
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.14012	\$199,715	23%	\$72,865	<b>\$1,080,873</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	1,418,154	\$0.089	\$126,216	\$0.14152	\$200,703	23%	\$74,488	<b>\$1,155,361</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	1,411,064	\$0.089	\$125,585	\$0.14294	\$201,697	23%	\$76,112	<b>\$1,231,473</b>
Year 1 Offset % of T&D Rate (%)	80%	20	1,404,008	\$0.089	\$124,957	\$0.14437	\$202,695	22%	\$77,739	<b>\$1,309,212</b>
Year 2 Offset % of T&D Rate (%)	60%	21	1,396,988	\$0.089	\$124,332	\$0.14581	\$203,699	22%	\$79,367	<b>\$1,388,578</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	1,390,003	\$0.089	\$123,710	\$0.14727	\$204,707	22%	\$80,997	<b>\$1,469,575</b>
Annual T&D Rate Increase (%)	1.00%	23	1,383,053	\$0.089	\$123,092	\$0.14874	\$205,720	22%	\$82,629	<b>\$1,552,203</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	1,376,138	\$0.089	\$122,476	\$0.15023	\$206,739	22%	\$84,262	<b>\$1,636,466</b>
Annual Generation Rate Increase (%)	1.00%	25	1,369,257	\$0.089	\$121,864	\$0.15173	\$207,762	22%	\$85,898	<b>\$1,722,364</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>36,377,409</b>	<b>\$0.0890</b>	<b>\$3,237,589</b>	<b>\$0.13660</b>	<b>\$4,959,953</b>	<b>24%</b>	<b>\$1,722,364</b>	<b>\$1,722,364</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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## VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 14</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	30%	\$88,118	<b>\$88,118</b>
		2	1,536,577	\$0.089	\$136,755	\$0.13510	\$207,597	27%	\$70,842	<b>\$158,959</b>
		3	1,528,894	\$0.089	\$136,072	\$0.12372	\$189,153	24%	\$53,082	<b>\$212,041</b>
		4	1,521,249	\$0.089	\$135,391	\$0.12588	\$191,501	24%	\$56,110	<b>\$268,151</b>
		5	1,513,643	\$0.089	\$134,714	\$0.12809	\$193,878	24%	\$59,164	<b>\$327,315</b>
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.13033	\$196,285	24%	\$62,244	<b>\$389,559</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.089	\$133,370	\$0.13261	\$198,721	24%	\$65,351	<b>\$454,910</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.089	\$132,704	\$0.13493	\$201,188	24%	\$68,484	<b>\$523,394</b>
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.13729	\$203,685	24%	\$71,645	<b>\$595,039</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.089	\$131,380	\$0.13969	\$206,213	24%	\$74,833	<b>\$669,872</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.089	\$130,723	\$0.14214	\$208,773	23%	\$78,050	<b>\$747,922</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.089	\$130,069	\$0.14463	\$211,364	23%	\$81,295	<b>\$829,217</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.14716	\$213,988	23%	\$84,569	<b>\$913,786</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	1,446,875	\$0.089	\$128,772	\$0.14973	\$216,644	23%	\$87,872	<b>\$1,001,658</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	1,439,641	\$0.089	\$128,128	\$0.15235	\$219,333	23%	\$91,205	<b>\$1,092,863</b>
Solar PPA Length (Years)	25	16	1,432,443	\$0.089	\$127,487	\$0.15502	\$222,055	23%	\$94,568	<b>\$1,187,431</b>
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.15773	\$224,812	23%	\$97,962	<b>\$1,285,393</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	1,418,154	\$0.089	\$126,216	\$0.16049	\$227,602	23%	\$101,386	<b>\$1,386,779</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	1,411,064	\$0.089	\$125,585	\$0.16330	\$230,427	23%	\$104,843	<b>\$1,491,622</b>
Year 1 Offset % of T&D Rate (%)	80%	20	1,404,008	\$0.089	\$124,957	\$0.16616	\$233,288	22%	\$108,331	<b>\$1,599,953</b>
Year 2 Offset % of T&D Rate (%)	60%	21	1,396,988	\$0.089	\$124,332	\$0.16907	\$236,183	22%	\$111,851	<b>\$1,711,804</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	1,390,003	\$0.089	\$123,710	\$0.17202	\$239,115	22%	\$115,405	<b>\$1,827,208</b>
Annual T&D Rate Increase (%)	1.75%	23	1,383,053	\$0.089	\$123,092	\$0.17504	\$242,083	22%	\$118,991	<b>\$1,946,199</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	1,376,138	\$0.089	\$122,476	\$0.17810	\$245,088	22%	\$122,611	<b>\$2,068,811</b>
Annual Generation Rate Increase (%)	1.75%	25	1,369,257	\$0.089	\$121,864	\$0.18121	\$248,245	22%	\$124,381	<b>\$2,193,192</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>36,377,409</b>	<b>\$0.0890</b>	<b>\$3,237,589</b>	<b>\$0.14991</b>	<b>\$5,430,781</b>	<b>24%</b>	<b>\$2,193,192</b>	<b>\$2,193,192</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)							
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 15</b>		1	1,544,298	\$0.089	\$137,443	\$0.14606	\$225,560	\$88,118	\$88,118
		2	1,536,577	\$0.089	\$136,755	\$0.13743	\$211,168	\$74,412	\$162,530
		3	1,528,894	\$0.089	\$136,072	\$0.12801	\$195,716	\$59,644	\$222,174
		4	1,521,249	\$0.089	\$135,391	\$0.13249	\$201,553	\$66,162	\$288,336
		5	1,513,643	\$0.089	\$134,714	\$0.13713	\$207,564	\$72,850	\$361,186
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.089	\$134,041	\$0.14193	\$213,755	\$79,714	\$440,900
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.089	\$133,370	\$0.14690	\$220,130	\$86,760	\$527,660
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.089	\$132,704	\$0.15204	\$226,696	\$93,992	\$621,652
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.089	\$132,040	\$0.15736	\$233,457	\$101,417	\$723,069
System Size (wAC)	1,000,000	10	1,476,178	\$0.089	\$131,380	\$0.16287	\$240,420	\$109,040	\$832,109
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.089	\$130,723	\$0.16857	\$246,123	\$115,400	\$947,508
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.089	\$130,069	\$0.17447	\$248,635	\$118,565	\$1,066,073
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.089	\$129,419	\$0.18057	\$251,049	\$121,630	\$1,187,704
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	1,446,875	\$0.089	\$128,772	\$0.18689	\$253,369	\$124,597	\$1,312,301
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	1,439,641	\$0.089	\$128,128	\$0.19343	\$255,598	\$127,470	\$1,439,771
Solar PPA Length (Years)	25	16	1,432,443	\$0.089	\$127,487	\$0.20020	\$257,740	\$130,252	\$1,570,024
<b>EVERSOURCE VNM RATES</b>		17	1,425,281	\$0.089	\$126,850	\$0.20721	\$259,796	\$132,946	\$1,702,970
Current T&D Rate (\$/kWh)	\$0.06640	18	1,418,154	\$0.089	\$126,216	\$0.21446	\$261,771	\$135,555	\$1,838,524
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	1,411,064	\$0.089	\$125,585	\$0.22197	\$263,666	\$138,081	\$1,976,606
Year 1 Offset % of T&D Rate (%)	80%	20	1,404,008	\$0.089	\$124,957	\$0.22974	\$265,485	\$140,528	\$2,117,134
Year 2 Offset % of T&D Rate (%)	60%	21	1,396,988	\$0.089	\$124,332	\$0.23778	\$267,230	\$142,898	\$2,260,032
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	1,390,003	\$0.089	\$123,710	\$0.24610	\$268,904	\$145,194	\$2,405,226
Annual T&D Rate Increase (%)	3.50%	23	1,383,053	\$0.089	\$123,092	\$0.25472	\$270,510	\$147,418	\$2,552,645
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	1,376,138	\$0.089	\$122,476	\$0.26363	\$272,049	\$149,573	\$2,702,217
Annual Generation Rate Increase (%)	3.50%	25	1,369,257	\$0.089	\$121,864	\$0.27286	\$273,524	\$151,660	\$2,853,878
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>36,377,409</b>	<b>\$0.0890</b>	<b>\$3,237,589</b>	<b>\$0.18779</b>	<b>\$6,091,467</b>	<b>\$2,853,878</b>	<b>\$2,853,878</b>

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## VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 16</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	<b>\$45,112</b>
		2	1,536,577	\$0.107	\$164,854	\$0.13411	\$206,067	27%	\$41,213	<b>\$86,325</b>
		3	1,528,894	\$0.098	\$149,100	\$0.12190	\$186,375	24%	\$37,275	<b>\$123,600</b>
		4	1,521,249	\$0.098	\$149,838	\$0.12312	\$187,298	24%	\$37,460	<b>\$161,060</b>
		5	1,513,643	\$0.099	\$150,580	\$0.12435	\$188,225	24%	\$37,645	<b>\$198,705</b>
<b>CURRENTUSAGE</b>		6	1,506,075	\$0.100	\$151,325	\$0.12560	\$189,157	24%	\$37,831	<b>\$236,536</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.101	\$152,074	\$0.12685	\$190,093	24%	\$38,019	<b>\$274,555</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.102	\$152,827	\$0.12812	\$191,034	24%	\$38,207	<b>\$312,762</b>
<b>CURRENTUSAGE</b>		9	1,483,596	\$0.104	\$153,584	\$0.12940	\$191,979	24%	\$38,396	<b>\$351,157</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.105	\$154,344	\$0.13070	\$192,930	24%	\$38,586	<b>\$389,743</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.106	\$155,108	\$0.13200	\$193,885	23%	\$38,777	<b>\$428,520</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.107	\$155,876	\$0.13332	\$194,844	23%	\$38,969	<b>\$467,489</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.108	\$156,647	\$0.13466	\$195,809	23%	\$39,162	<b>\$506,651</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	1,446,875	\$0.109	\$157,423	\$0.13600	\$196,778	23%	\$39,356	<b>\$546,007</b>
Solar PPA Length (Years)	25	15	1,439,641	\$0.110	\$158,202	\$0.13736	\$197,752	23%	\$39,550	<b>\$585,557</b>
<b>EVERSOURCE VNM RATES</b>		16	1,432,443	\$0.111	\$158,985	\$0.13874	\$198,731	23%	\$39,746	<b>\$625,303</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	1,425,281	\$0.112	\$159,772	\$0.14012	\$199,715	23%	\$39,943	<b>\$665,246</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	1,418,154	\$0.113	\$160,563	\$0.14152	\$200,703	23%	\$40,141	<b>\$705,387</b>
Year 1 Offset % of T&D Rate (%)	80%	19	1,411,064	\$0.114	\$161,358	\$0.14294	\$201,697	23%	\$40,339	<b>\$745,726</b>
Year 2 Offset % of T&D Rate (%)	60%	20	1,404,008	\$0.115	\$162,156	\$0.14437	\$202,695	22%	\$40,539	<b>\$786,265</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	1,396,988	\$0.117	\$162,959	\$0.14581	\$203,699	22%	\$40,740	<b>\$827,005</b>
Annual T&D Rate Increase (%)	1.00%	22	1,390,003	\$0.118	\$163,766	\$0.14727	\$204,707	22%	\$40,941	<b>\$867,946</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	1,383,053	\$0.119	\$164,576	\$0.14874	\$205,720	22%	\$41,144	<b>\$909,091</b>
Annual Generation Rate Increase (%)	1.00%	24	1,376,138	\$0.120	\$165,391	\$0.15023	\$206,739	22%	\$41,348	<b>\$950,438</b>
Total VNM Credit Rate Year 1	\$0.14606	25	1,369,257	\$0.121	\$166,210	\$0.15173	\$207,762	22%	\$41,552	<b>\$991,991</b>
		<b>Totals</b>	<b>36,377,409</b>	<b>\$0.109</b>	<b>\$3,967,962</b>	<b>\$0.13660</b>	<b>\$4,959,953</b>	<b>24%</b>	<b>\$991,991</b>	<b>\$991,991</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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## VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>CURRENT USAGE</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	\$45,112
Current kWh Usage (kWh)	4,488,149	2	1,536,577	\$0.108	\$166,078	\$0.13510	\$207,597	27%	\$41,519	\$86,631
Current Annual Spend (\$)	\$748,903	3	1,528,894	\$0.099	\$151,323	\$0.12372	\$189,153	24%	\$37,831	\$124,462
<b>CURRENT USAGE</b>		4	1,521,249	\$0.101	\$153,201	\$0.12588	\$191,501	24%	\$38,300	\$162,762
System Size (wAC)	1,000,000	5	1,513,643	\$0.102	\$155,103	\$0.12809	\$193,878	24%	\$38,776	\$201,538
System Output Year 1 (kWh)	1,544,298	6	1,506,075	\$0.104	\$157,028	\$0.13033	\$196,285	24%	\$39,257	\$240,795
Annual System Degradation (%)	0.5%	7	1,498,544	\$0.106	\$158,977	\$0.13261	\$198,721	24%	\$39,744	\$280,539
<b>SOLAR PPA TERMS</b>		8	1,491,052	\$0.108	\$160,950	\$0.13493	\$201,188	24%	\$40,238	\$320,777
Allco VNM Solar PPA Price Floating Discount %	20%	9	1,483,596	\$0.110	\$162,948	\$0.13729	\$203,685	24%	\$40,737	\$361,514
Solar PPA Length (Years)	25	10	1,476,178	\$0.112	\$164,971	\$0.13969	\$206,213	24%	\$41,243	\$402,756
<b>EVERSOURCE VNM RATES</b>		11	1,468,797	\$0.114	\$167,018	\$0.14214	\$208,773	23%	\$41,755	\$444,511
Current T&D Rate (\$/kWh)	\$0.06640	12	1,461,453	\$0.116	\$169,091	\$0.14463	\$211,364	23%	\$42,273	\$486,784
Current T&D Rate at 80% (\$/kWh)	\$0.05312	13	1,454,146	\$0.118	\$171,190	\$0.14716	\$213,988	23%	\$42,798	\$529,581
Year 1 Offset % of T&D Rate (%)	80%	14	1,446,875	\$0.120	\$173,315	\$0.14973	\$216,644	23%	\$43,329	\$572,910
Year 2 Offset % of T&D Rate (%)	60%	15	1,439,641	\$0.122	\$175,466	\$0.15235	\$219,333	23%	\$43,867	\$616,777
Years 3 to 25 Offset % of T&D Rate (%)	40%	16	1,432,443	\$0.124	\$177,644	\$0.15502	\$222,055	23%	\$44,411	\$661,188
Annual T&D Rate Increase (%)	1.75%	17	1,425,281	\$0.126	\$179,849	\$0.15773	\$224,812	23%	\$44,962	\$706,150
Current Generation Charge Rate (\$/kWh)	\$0.09294	18	1,418,154	\$0.128	\$182,082	\$0.16049	\$227,602	23%	\$45,520	\$751,671
Annual Generation Rate Increase (%)	1.75%	19	1,411,064	\$0.131	\$184,342	\$0.16330	\$230,427	23%	\$46,085	\$797,756
Total VNM Credit Rate Year 1	\$0.14606	20	1,404,008	\$0.133	\$186,630	\$0.16616	\$233,288	22%	\$46,658	\$844,414
		21	1,396,988	\$0.135	\$188,947	\$0.16907	\$236,183	22%	\$47,237	\$891,650
		22	1,390,003	\$0.138	\$191,292	\$0.17202	\$239,115	22%	\$47,823	\$939,473
		23	1,383,053	\$0.140	\$193,666	\$0.17504	\$242,083	22%	\$48,417	\$987,890
		24	1,376,138	\$0.142	\$196,070	\$0.17810	\$245,088	22%	\$49,018	\$1,036,907
		25	1,369,257	\$0.145	\$198,504	\$0.18121	\$246,245	22%	\$47,741	\$1,084,648
		<b>Totals</b>	<b>36,377,409</b>	<b>\$0.120</b>	<b>\$4,346,133</b>	<b>\$0.14991</b>	<b>\$5,430,781</b>	<b>24%</b>	<b>\$1,084,648</b>	<b>\$1,084,648</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 18</b>		1	1,544,298	\$0.117	\$180,448	\$0.14606	\$225,560	30%	\$45,112	<b>\$45,112</b>
		2	1,536,577	\$0.110	\$168,934	\$0.13743	\$211,168	27%	\$42,234	<b>\$87,346</b>
		3	1,528,894	\$0.102	\$156,573	\$0.12801	\$195,716	24%	\$39,143	<b>\$126,489</b>
		4	1,521,249	\$0.106	\$161,242	\$0.13249	\$201,553	24%	\$40,311	<b>\$166,799</b>
		5	1,513,643	\$0.110	\$166,051	\$0.13713	\$207,564	24%	\$41,513	<b>\$208,312</b>
<b>CURRENT USAGE</b>		6	1,506,075	\$0.114	\$171,004	\$0.14193	\$213,755	24%	\$42,751	<b>\$251,063</b>
Current kWh Usage (kWh)	4,488,149	7	1,498,544	\$0.118	\$176,104	\$0.14690	\$220,130	24%	\$44,026	<b>\$295,089</b>
Current Annual Spend (\$)	\$748,903	8	1,491,052	\$0.122	\$181,356	\$0.15204	\$226,696	24%	\$45,339	<b>\$340,428</b>
<b>CURRENT USAGE</b>		9	1,483,596	\$0.126	\$186,765	\$0.15736	\$233,457	24%	\$46,691	<b>\$387,120</b>
System Size (wAC)	1,000,000	10	1,476,178	\$0.130	\$192,336	\$0.16287	\$240,420	24%	\$48,084	<b>\$435,204</b>
System Output Year 1 (kWh)	1,544,298	11	1,468,797	\$0.135	\$198,072	\$0.16857	\$246,123	23%	\$48,050	<b>\$483,254</b>
Annual System Degradation (%)	0.5%	12	1,461,453	\$0.140	\$203,980	\$0.17447	\$248,635	23%	\$44,655	<b>\$527,909</b>
<b>SOLAR PPA TERMS</b>		13	1,454,146	\$0.144	\$210,063	\$0.18057	\$251,049	22%	\$40,986	<b>\$568,895</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	1,446,875	\$0.150	\$216,328	\$0.18689	\$253,369	22%	\$37,041	<b>\$605,936</b>
Solar PPA Length (Years)	25	15	1,439,641	\$0.155	\$222,780	\$0.19343	\$255,598	21%	\$32,818	<b>\$638,754</b>
<b>EVERSOURCE VNM RATES</b>		16	1,432,443	\$0.160	\$229,425	\$0.20020	\$257,740	21%	\$28,315	<b>\$667,069</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	1,425,281	\$0.166	\$236,267	\$0.20721	\$259,796	20%	\$23,529	<b>\$690,597</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	1,418,154	\$0.172	\$243,314	\$0.21446	\$261,771	19%	\$18,456	<b>\$709,054</b>
Year 1 Offset % of T&D Rate (%)	80%	19	1,411,064	\$0.178	\$250,571	\$0.22197	\$263,666	19%	\$13,095	<b>\$722,149</b>
Year 2 Offset % of T&D Rate (%)	60%	20	1,404,008	\$0.184	\$258,044	\$0.22974	\$265,485	18%	\$7,441	<b>\$729,589</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	1,396,988	\$0.190	\$265,740	\$0.23778	\$267,230	18%	\$1,490	<b>\$731,079</b>
Annual T&D Rate Increase (%)	3.50%	22	1,390,003	\$0.197	\$273,666	\$0.24610	\$268,904	17%	-\$4,762	<b>\$726,318</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	1,383,053	\$0.204	\$281,828	\$0.25472	\$270,510	17%	-\$11,318	<b>\$714,999</b>
Annual Generation Rate Increase (%)	3.50%	24	1,376,138	\$0.211	\$290,234	\$0.26363	\$272,049	16%	-\$18,185	<b>\$696,815</b>
Total VNM Credit Rate Year 1	\$0.14606	25	1,369,257	\$0.218	\$298,890	\$0.27286	\$273,524	16%	-\$25,366	<b>\$671,449</b>
		<b>Totals</b>	<b>36,377,409</b>	<b>\$0.150</b>	<b>\$5,420,018</b>	<b>\$0.18779</b>	<b>\$6,091,467</b>	<b>22%</b>	<b>\$671,449</b>	<b>\$671,449</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 19</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13411	\$412,134	54%	\$138,623	<b>\$314,858</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12190	\$372,750	49%	\$100,607	<b>\$415,466</b>
		4	3,042,498	\$0.089	\$270,782	\$0.12312	\$374,595	49%	\$103,813	<b>\$519,279</b>
		5	3,027,286	\$0.089	\$269,428	\$0.12435	\$376,450	48%	\$107,021	<b>\$626,300</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.12560	\$378,313	48%	\$110,232	<b>\$736,531</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.12685	\$380,186	48%	\$113,445	<b>\$849,976</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.12812	\$382,068	48%	\$116,660	<b>\$966,637</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.12940	\$383,959	47%	\$119,879	<b>\$1,086,515</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.13070	\$385,859	47%	\$123,100	<b>\$1,209,615</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.13200	\$387,769	47%	\$126,323	<b>\$1,335,938</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.13332	\$389,689	47%	\$129,550	<b>\$1,465,489</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.13466	\$391,618	46%	\$132,780	<b>\$1,598,268</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.13600	\$393,556	46%	\$136,013	<b>\$1,734,281</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.13736	\$395,504	46%	\$139,248	<b>\$1,873,529</b>
Solar PPA Length (Years)	25	16	2,864,886	\$0.089	\$254,975	\$0.13874	\$397,462	46%	\$142,487	<b>\$2,016,017</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.14012	\$399,430	45%	\$145,730	<b>\$2,161,746</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.14152	\$401,407	45%	\$148,975	<b>\$2,310,722</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.14294	\$403,394	45%	\$152,224	<b>\$2,462,946</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.14437	\$405,391	45%	\$155,477	<b>\$2,618,423</b>
Year 2 Offset % of T&D Rate (%)	60%	21	2,793,976	\$0.089	\$248,664	\$0.14581	\$407,397	45%	\$158,733	<b>\$2,777,157</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	2,780,006	\$0.089	\$247,421	\$0.14727	\$409,414	44%	\$161,993	<b>\$2,939,150</b>
Annual T&D Rate Increase (%)	1.00%	23	2,766,106	\$0.089	\$246,183	\$0.14874	\$411,440	44%	\$165,257	<b>\$3,104,407</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	2,752,276	\$0.089	\$244,953	\$0.15023	\$413,477	44%	\$168,525	<b>\$3,272,931</b>
Annual Generation Rate Increase (%)	1.00%	25	2,738,514	\$0.089	\$243,728	\$0.15173	\$415,524	44%	\$171,796	<b>\$3,444,727</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>72,754,817</b>	<b>\$0.0890</b>	<b>\$6,475,179</b>	<b>\$0.13660</b>	<b>\$9,919,906</b>	<b>47%</b>	<b>\$3,444,727</b>	<b>\$3,444,727</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 20</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13510	\$415,194	54%	\$141,684	<b>\$317,919</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12372	\$378,307	49%	\$106,164	<b>\$424,082</b>
		4	3,042,498	\$0.089	\$270,782	\$0.12588	\$383,002	49%	\$112,220	<b>\$536,303</b>
		5	3,027,286	\$0.089	\$269,428	\$0.12809	\$387,756	48%	\$118,328	<b>\$654,631</b>
<b>CURRENTUSAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.13033	\$392,569	48%	\$124,488	<b>\$779,119</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.13261	\$397,442	48%	\$130,701	<b>\$909,820</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.13493	\$402,375	48%	\$136,968	<b>\$1,046,788</b>
<b>CURRENTUSAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.13729	\$407,370	47%	\$143,290	<b>\$1,190,078</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.13969	\$412,426	47%	\$149,667	<b>\$1,339,745</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.14214	\$417,546	47%	\$156,100	<b>\$1,495,845</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.14463	\$422,728	47%	\$162,590	<b>\$1,658,434</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.14716	\$427,976	46%	\$169,138	<b>\$1,827,572</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.14973	\$433,288	46%	\$175,744	<b>\$2,003,316</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.15235	\$438,666	46%	\$182,410	<b>\$2,185,726</b>
Solar PPA Length (Years)	25	16	2,864,886	\$0.089	\$254,975	\$0.15502	\$444,111	46%	\$189,136	<b>\$2,374,862</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.15773	\$449,623	45%	\$195,924	<b>\$2,570,785</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.16049	\$455,204	45%	\$202,773	<b>\$2,773,558</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.16330	\$460,855	45%	\$209,685	<b>\$2,983,244</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.16616	\$466,575	45%	\$216,662	<b>\$3,199,905</b>
Year 2 Offset % of T&D Rate (%)	60%	21	2,793,976	\$0.089	\$248,664	\$0.16907	\$472,366	45%	\$223,702	<b>\$3,423,608</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	2,780,006	\$0.089	\$247,421	\$0.17202	\$478,230	44%	\$230,809	<b>\$3,654,417</b>
Annual T&D Rate Increase (%)	1.75%	23	2,766,106	\$0.089	\$246,183	\$0.17504	\$484,166	44%	\$237,982	<b>\$3,892,399</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	2,752,276	\$0.089	\$244,953	\$0.17810	\$490,175	44%	\$245,223	<b>\$4,137,622</b>
Annual Generation Rate Increase (%)	1.75%	25	2,738,514	\$0.089	\$243,728	\$0.18121	\$492,489	43%	\$248,762	<b>\$4,386,383</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>72,754,817</b>	<b>\$0.0890</b>	<b>\$6,475,179</b>	<b>\$0.14991</b>	<b>\$10,861,562</b>	<b>47%</b>	<b>\$4,386,383</b>	<b>\$4,386,383</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)								
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 21</b>		1	3,088,596	\$0.089	\$274,885	\$0.14606	\$451,120	60%	\$176,235	<b>\$176,235</b>
		2	3,073,153	\$0.089	\$273,511	\$0.13743	\$422,335	54%	\$148,825	<b>\$325,060</b>
		3	3,057,787	\$0.089	\$272,143	\$0.12801	\$391,432	49%	\$119,289	<b>\$444,348</b>
		4	3,042,498	\$0.089	\$270,782	\$0.13249	\$403,106	49%	\$132,324	<b>\$576,672</b>
		5	3,027,286	\$0.089	\$269,428	\$0.13713	\$415,129	48%	\$145,700	<b>\$722,372</b>
<b>CURRENTUSAGE</b>		6	3,012,149	\$0.089	\$268,081	\$0.14193	\$427,510	48%	\$159,429	<b>\$881,801</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.089	\$266,741	\$0.14690	\$440,260	48%	\$173,519	<b>\$1,055,320</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.089	\$265,407	\$0.15204	\$453,391	48%	\$187,984	<b>\$1,243,304</b>
<b>CURRENTUSAGE</b>		9	2,967,193	\$0.089	\$264,080	\$0.15736	\$466,914	47%	\$202,833	<b>\$1,446,138</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.089	\$262,760	\$0.16287	\$480,839	47%	\$218,079	<b>\$1,664,217</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.089	\$261,446	\$0.16857	\$492,245	47%	\$230,799	<b>\$1,895,016</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.089	\$260,139	\$0.17447	\$497,269	45%	\$237,131	<b>\$2,132,147</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.089	\$258,838	\$0.18057	\$502,098	44%	\$243,260	<b>\$2,375,407</b>
Allco VNM Solar PPA Price (\$/kWh)	\$0.089	14	2,893,751	\$0.089	\$257,544	\$0.18689	\$506,739	43%	\$249,195	<b>\$2,624,602</b>
Allco VNM solar PPA Annual Escalator (%)	0.0%	15	2,879,282	\$0.089	\$256,256	\$0.19343	\$511,197	42%	\$254,941	<b>\$2,879,543</b>
Solar PPA Length (Years)	25	16	2,864,886	\$0.089	\$254,975	\$0.20020	\$515,479	41%	\$260,505	<b>\$3,140,047</b>
<b>EVERSOURCE VNM RATES</b>		17	2,850,561	\$0.089	\$253,700	\$0.20721	\$519,592	40%	\$265,892	<b>\$3,405,939</b>
Current T&D Rate (\$/kWh)	\$0.06640	18	2,836,309	\$0.089	\$252,431	\$0.21446	\$523,541	39%	\$271,110	<b>\$3,677,049</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	19	2,822,127	\$0.089	\$251,169	\$0.22197	\$527,332	38%	\$276,163	<b>\$3,953,211</b>
Year 1 Offset % of T&D Rate (%)	80%	20	2,808,016	\$0.089	\$249,913	\$0.22974	\$530,970	37%	\$281,056	<b>\$4,234,268</b>
Year 2 Offset % of T&D Rate (%)	60%	21	2,793,976	\$0.089	\$248,664	\$0.23778	\$534,461	36%	\$285,797	<b>\$4,520,065</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	22	2,780,006	\$0.089	\$247,421	\$0.24610	\$537,809	35%	\$290,388	<b>\$4,810,453</b>
Annual T&D Rate Increase (%)	3.50%	23	2,766,106	\$0.089	\$246,183	\$0.25472	\$541,020	34%	\$294,836	<b>\$5,105,289</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	24	2,752,276	\$0.089	\$244,953	\$0.26363	\$544,098	33%	\$299,146	<b>\$5,404,435</b>
Annual Generation Rate Increase (%)	3.50%	25	2,738,514	\$0.089	\$243,728	\$0.27286	\$547,048	32%	\$303,321	<b>\$5,707,755</b>
Total VNM Credit Rate Year 1	\$0.14606	<b>Totals</b>	<b>72,754,817</b>	<b>\$0.0890</b>	<b>\$6,475,179</b>	<b>\$0.18779</b>	<b>\$12,182,934</b>	<b>43%</b>	<b>\$5,707,755</b>	<b>\$5,707,755</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS							PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)			
		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)	
<b>SCENARIO 22</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
		2	3,073,153	\$0.107	\$329,707	\$0.13411	\$412,134	54%	\$82,427	<b>\$172,651</b>
		3	3,057,787	\$0.098	\$298,200	\$0.12190	\$372,750	49%	\$74,550	<b>\$247,201</b>
		4	3,042,498	\$0.098	\$299,676	\$0.12312	\$374,595	49%	\$74,919	<b>\$322,120</b>
		5	3,027,286	\$0.099	\$301,160	\$0.12435	\$376,450	48%	\$75,290	<b>\$397,410</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.100	\$302,650	\$0.12560	\$378,313	48%	\$75,663	<b>\$473,072</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.101	\$304,149	\$0.12685	\$380,186	48%	\$76,037	<b>\$549,110</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.102	\$305,654	\$0.12812	\$382,068	48%	\$76,414	<b>\$625,523</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.104	\$307,167	\$0.12940	\$383,959	47%	\$76,792	<b>\$702,315</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.105	\$308,688	\$0.13070	\$385,859	47%	\$77,172	<b>\$779,487</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.106	\$310,216	\$0.13200	\$387,769	47%	\$77,554	<b>\$857,041</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.107	\$311,751	\$0.13332	\$389,689	47%	\$77,938	<b>\$934,978</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.108	\$313,294	\$0.13466	\$391,618	46%	\$78,324	<b>\$1,013,302</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	2,893,751	\$0.109	\$314,845	\$0.13600	\$393,556	46%	\$78,711	<b>\$1,092,013</b>
Solar PPA Length (Years)	25	15	2,879,282	\$0.110	\$316,404	\$0.13736	\$395,504	46%	\$79,101	<b>\$1,171,114</b>
<b>EVERSOURCE VNM RATES</b>		16	2,864,886	\$0.111	\$317,970	\$0.13874	\$397,462	46%	\$79,492	<b>\$1,250,607</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	2,850,561	\$0.112	\$319,544	\$0.14012	\$399,430	45%	\$79,886	<b>\$1,330,493</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	2,836,309	\$0.113	\$321,125	\$0.14152	\$401,407	45%	\$80,281	<b>\$1,410,774</b>
Year 1 Offset % of T&D Rate (%)	80%	19	2,822,127	\$0.114	\$322,715	\$0.14294	\$403,394	45%	\$80,679	<b>\$1,491,453</b>
Year 2 Offset % of T&D Rate (%)	60%	20	2,808,016	\$0.115	\$324,312	\$0.14437	\$405,391	45%	\$81,078	<b>\$1,572,531</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	2,793,976	\$0.117	\$325,918	\$0.14581	\$407,397	45%	\$81,479	<b>\$1,654,010</b>
Annual T&D Rate Increase (%)	1.00%	22	2,780,006	\$0.118	\$327,531	\$0.14727	\$409,414	44%	\$81,883	<b>\$1,735,893</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	2,766,106	\$0.119	\$329,152	\$0.14874	\$411,440	44%	\$82,288	<b>\$1,818,181</b>
Annual Generation Rate Increase (%)	1.00%	24	2,752,276	\$0.120	\$330,782	\$0.15023	\$413,477	44%	\$82,695	<b>\$1,900,876</b>
Total VNM Credit Rate Year 1	\$0.14606	25	2,738,514	\$0.121	\$332,419	\$0.15173	\$415,524	44%	\$83,105	<b>\$1,983,981</b>
		<b>Totals</b>	<b>72,754,817</b>	<b>\$0.109</b>	<b>\$7,935,925</b>	<b>\$0.13660</b>	<b>\$9,919,906</b>	<b>47%</b>	<b>\$1,983,981</b>	<b>\$1,983,981</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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# VIRTUAL NET METERING PPA SAVINGS PROJECTION

The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>SCENARIO 23</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
		2	3,073,153	\$0.108	\$332,155	\$0.13510	\$415,194	54%	\$83,039	<b>\$173,263</b>
		3	3,057,787	\$0.099	\$302,645	\$0.12372	\$378,307	49%	\$75,661	<b>\$248,924</b>
		4	3,042,498	\$0.101	\$306,402	\$0.12588	\$383,002	49%	\$76,600	<b>\$325,525</b>
		5	3,027,286	\$0.102	\$310,205	\$0.12809	\$387,756	48%	\$77,551	<b>\$403,076</b>
<b>CURRENT USAGE</b>		6	3,012,149	\$0.104	\$314,056	\$0.13033	\$392,569	48%	\$78,514	<b>\$481,590</b>
Current kWh Usage (kWh)	4,488,149	7	2,997,089	\$0.106	\$317,954	\$0.13261	\$397,442	48%	\$79,488	<b>\$561,078</b>
Current Annual Spend (\$)	\$748,903	8	2,982,103	\$0.108	\$321,900	\$0.13493	\$402,375	48%	\$80,475	<b>\$641,553</b>
<b>CURRENT USAGE</b>		9	2,967,193	\$0.110	\$325,896	\$0.13729	\$407,370	47%	\$81,474	<b>\$723,027</b>
System Size (wAC)	2,000,000	10	2,952,357	\$0.112	\$329,941	\$0.13969	\$412,426	47%	\$82,485	<b>\$805,513</b>
System Output Year 1 (kWh)	3,088,596	11	2,937,595	\$0.114	\$334,037	\$0.14214	\$417,546	47%	\$83,509	<b>\$889,022</b>
Annual System Degradation (%)	0.5%	12	2,922,907	\$0.116	\$338,183	\$0.14463	\$422,728	47%	\$84,546	<b>\$973,568</b>
<b>SOLAR PPA TERMS</b>		13	2,908,292	\$0.118	\$342,380	\$0.14716	\$427,976	46%	\$85,595	<b>\$1,059,163</b>
Allco VNM Solar PPA Price Floating Discount %	20%	14	2,893,751	\$0.120	\$346,630	\$0.14973	\$433,288	46%	\$86,658	<b>\$1,145,820</b>
Solar PPA Length (Years)	25	15	2,879,282	\$0.122	\$350,933	\$0.15235	\$438,666	46%	\$87,733	<b>\$1,233,553</b>
<b>EVERSOURCE VNM RATES</b>		16	2,864,886	\$0.124	\$355,289	\$0.15502	\$444,111	46%	\$88,822	<b>\$1,322,376</b>
Current T&D Rate (\$/kWh)	\$0.06640	17	2,850,561	\$0.126	\$359,699	\$0.15773	\$449,623	45%	\$89,925	<b>\$1,412,300</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	18	2,836,309	\$0.128	\$364,164	\$0.16049	\$455,204	45%	\$91,041	<b>\$1,503,341</b>
Year 1 Offset % of T&D Rate (%)	80%	19	2,822,127	\$0.131	\$368,684	\$0.16330	\$460,855	45%	\$92,171	<b>\$1,595,512</b>
Year 2 Offset % of T&D Rate (%)	60%	20	2,808,016	\$0.133	\$373,260	\$0.16616	\$466,575	45%	\$93,315	<b>\$1,688,827</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	21	2,793,976	\$0.135	\$377,893	\$0.16907	\$472,366	45%	\$94,473	<b>\$1,783,300</b>
Annual T&D Rate Increase (%)	1.75%	22	2,780,006	\$0.138	\$382,584	\$0.17202	\$478,230	44%	\$95,646	<b>\$1,878,946</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	23	2,766,106	\$0.140	\$387,333	\$0.17504	\$484,166	44%	\$96,833	<b>\$1,975,779</b>
Annual Generation Rate Increase (%)	1.75%	24	2,752,276	\$0.142	\$392,140	\$0.17810	\$490,175	44%	\$98,035	<b>\$2,073,815</b>
Total VNM Credit Rate Year 1	\$0.14606	25	2,738,514	\$0.145	\$397,008	\$0.18121	\$492,489	43%	\$95,482	<b>\$2,169,296</b>
		<b>Totals</b>	<b>72,754,817</b>	<b>\$0.120</b>	<b>\$8,692,266</b>	<b>\$0.14991</b>	<b>\$10,861,562</b>	<b>47%</b>	<b>\$2,169,296</b>	<b>\$2,169,296</b>

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The information below provides details on the potential savings opportunity with a Power Purchase Agreement (PPA) as part of the Virtual Net Metering (VNM) program.

ASSUMPTIONS		YEAR	SOLAR OUTPUT (kWh)	SOLAR PPA ELECTRIC RATE (\$/kWh)	SOLAR PPA PAYMENTS (\$)	VNM CREDIT RATE (\$/kWh)	TOTAL VNM CREDITS (\$)	PERCENTAGE OF SPEND OFFSET WITH VNM CREDITS (%)	ANNUAL SAVINGS W/SOLAR (\$)	TOTAL SAVINGS W/SOLAR (\$)
<b>CURRENT USAGE</b>		1	3,088,596	\$0.117	\$360,896	\$0.14606	\$451,120	60%	\$90,224	<b>\$90,224</b>
Current kWh Usage (kWh)	4,488,149	2	3,073,153	\$0.110	\$337,868	\$0.13743	\$422,335	54%	\$84,467	<b>\$174,691</b>
Current Annual Spend (\$)	\$748,903	3	3,057,787	\$0.102	\$313,145	\$0.12801	\$391,432	49%	\$78,286	<b>\$252,977</b>
<b>CURRENT USAGE</b>		4	3,042,498	\$0.106	\$322,485	\$0.13249	\$403,106	49%	\$80,621	<b>\$333,599</b>
System Size (wAC)	2,000,000	5	3,027,286	\$0.110	\$332,103	\$0.13713	\$415,129	48%	\$83,026	<b>\$416,624</b>
System Output Year 1 (kWh)	3,088,596	6	3,012,149	\$0.114	\$342,008	\$0.14193	\$427,510	48%	\$85,502	<b>\$502,126</b>
Annual System Degradation (%)	0.5%	7	2,997,089	\$0.118	\$352,208	\$0.14690	\$440,260	48%	\$88,052	<b>\$590,178</b>
<b>SOLAR PPA TERMS</b>		8	2,982,103	\$0.122	\$362,713	\$0.15204	\$453,391	48%	\$90,678	<b>\$680,857</b>
Allco VNM Solar PPA Price Floating Discount %	20%	9	2,967,193	\$0.126	\$373,531	\$0.15736	\$466,914	47%	\$93,383	<b>\$774,239</b>
Solar PPA Length (Years)	25	10	2,952,357	\$0.130	\$384,671	\$0.16287	\$480,839	47%	\$96,168	<b>\$870,407</b>
<b>EVERSOURCE VNM RATES</b>		11	2,937,595	\$0.135	\$396,144	\$0.16857	\$492,245	47%	\$96,101	<b>\$966,508</b>
Current T&D Rate (\$/kWh)	\$0.06640	12	2,922,907	\$0.140	\$407,959	\$0.17447	\$497,269	45%	\$89,310	<b>\$1,055,818</b>
Current T&D Rate at 80% (\$/kWh)	\$0.05312	13	2,908,292	\$0.144	\$420,127	\$0.18057	\$502,098	44%	\$81,972	<b>\$1,137,790</b>
Year 1 Offset % of T&D Rate (%)	80%	14	2,893,751	\$0.150	\$432,657	\$0.18689	\$506,739	43%	\$74,082	<b>\$1,211,872</b>
Year 2 Offset % of T&D Rate (%)	60%	15	2,879,282	\$0.155	\$445,561	\$0.19343	\$511,197	42%	\$65,636	<b>\$1,277,508</b>
Years 3 to 25 Offset % of T&D Rate (%)	40%	16	2,864,886	\$0.160	\$458,850	\$0.20020	\$515,479	41%	\$56,630	<b>\$1,334,137</b>
Annual T&D Rate Increase (%)	3.50%	17	2,850,561	\$0.166	\$472,535	\$0.20721	\$519,592	40%	\$47,057	<b>\$1,381,195</b>
Current Generation Charge Rate (\$/kWh)	\$0.09294	18	2,836,309	\$0.172	\$486,628	\$0.21446	\$523,541	39%	\$36,913	<b>\$1,418,107</b>
Annual Generation Rate Increase (%)	3.50%	19	2,822,127	\$0.178	\$501,142	\$0.22197	\$527,332	38%	\$26,190	<b>\$1,444,297</b>
Total VNM Credit Rate Year 1	\$0.14606	20	2,808,016	\$0.184	\$516,088	\$0.22974	\$530,970	37%	\$14,881	<b>\$1,459,179</b>
		21	2,793,976	\$0.190	\$531,481	\$0.23778	\$534,461	36%	\$2,980	<b>\$1,462,158</b>
		22	2,780,006	\$0.197	\$547,332	\$0.24610	\$537,809	35%	-\$9,523	<b>\$1,452,635</b>
		23	2,766,106	\$0.204	\$563,656	\$0.25472	\$541,020	34%	-\$22,637	<b>\$1,429,998</b>
		24	2,752,276	\$0.211	\$580,467	\$0.26363	\$544,098	33%	-\$36,369	<b>\$1,393,629</b>
		25	2,738,514	\$0.218	\$597,780	\$0.27286	\$547,048	32%	-\$50,732	<b>\$1,342,898</b>
		<b>Totals</b>	<b>72,754,817</b>	<b>\$0.150</b>	<b>\$10,840,037</b>	<b>\$0.18779</b>	<b>\$12,182,934</b>	<b>43%</b>	<b>\$1,342,898</b>	<b>\$1,342,898</b>

\* Based on the applicable credit for Eversource territory from January 1, 2018 to June 30, 2018. VNM cap may come into play later years limiting the savings if the annual total VNM credits exceed the \$490,623 annual cap. Once the total annual VNM credit cap is reached, each kWh sent to the utility grid will receive a wholesale energy rate. For this projection we assumed a \$0.06 without any escalation.

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**Table 9.8 Average Retail Prices of Electricity**  
(Cents<sup>a</sup> per Kilowatthour, Including Taxes)

	Residential	Commercial <sup>b</sup>	Industrial <sup>c</sup>	Transportation <sup>d</sup>	Other <sup>e</sup>	Total
1960 Average .....	2.60	2.40	1.10	NA	1.90	1.80
1965 Average .....	2.40	2.20	1.00	NA	1.80	1.70
1970 Average .....	2.20	2.10	1.00	NA	1.80	1.70
1975 Average .....	3.50	3.50	2.10	NA	3.10	2.90
1980 Average .....	5.40	5.50	3.70	NA	4.80	4.70
1985 Average .....	7.39	7.27	4.97	NA	6.09	6.44
1990 Average .....	7.83	7.34	4.74	NA	6.40	6.57
1995 Average .....	8.40	7.69	4.66	NA	6.88	6.89
2000 Average .....	8.24	7.43	4.64	NA	6.56	6.81
2001 Average .....	8.58	7.92	5.05	NA	7.20	7.29
2002 Average .....	8.44	7.89	4.88	NA	6.75	7.20
2003 Average .....	8.72	8.03	5.11	7.54	--	7.44
2004 Average .....	8.95	8.17	5.25	7.18	--	7.61
2005 Average .....	9.45	8.67	5.73	8.57	--	8.14
2006 Average .....	10.40	9.46	6.16	9.54	--	8.90
2007 Average .....	10.65	9.65	6.39	9.70	--	9.13
2008 Average .....	11.26	10.26	6.96	10.71	--	9.74
2009 Average .....	11.51	10.16	6.83	10.66	--	9.82
2010 Average .....	11.54	10.19	6.77	10.56	--	9.83
2011 Average .....	11.72	10.24	6.82	10.46	--	9.90
2012 Average .....	11.88	10.09	6.67	10.21	--	9.84
2013 Average .....	12.13	10.26	6.89	10.55	--	10.07
2014 Average .....	12.52	10.74	7.10	10.45	--	10.44
2015 January .....	12.10	10.31	6.67	10.45	--	10.18
February .....	12.29	10.62	6.88	10.49	--	10.36
March .....	12.33	10.63	6.83	10.12	--	10.29
April .....	12.62	10.37	6.61	9.76	--	10.01
May .....	12.93	10.47	6.74	9.87	--	10.21
June .....	12.92	10.89	7.11	10.15	--	10.64
July .....	12.94	11.07	7.45	10.34	--	10.95
August .....	12.91	10.94	7.35	10.14	--	10.85
September .....	13.03	10.98	7.21	10.29	--	10.79
October .....	12.72	10.73	6.88	9.91	--	10.31
November .....	12.71	10.30	6.61	9.63	--	10.05
December .....	12.32	10.13	6.45	9.81	--	9.98
Average .....	12.65	10.64	6.91	10.09	--	10.41
2016 January .....	11.99	10.08	6.44	9.52	--	9.97
February .....	12.14	10.25	6.42	9.61	--	10.00
March .....	12.56	10.23	6.46	9.56	--	10.00
April .....	12.43	10.19	6.44	9.53	--	9.83
May .....	12.79	10.31	6.57	9.28	--	10.06
June .....	12.73	10.66	7.03	9.75	--	10.52
July .....	12.68	10.68	7.23	9.84	--	10.70
August .....	12.88	10.76	7.23	10.04	--	10.81
September .....	12.87	10.77	7.14	10.00	--	10.68
October .....	12.46	10.55	6.73	9.82	--	10.15
November .....	12.75	10.32	6.66	9.22	--	10.10
December .....	12.23	10.17	6.67	9.49	--	10.09
Average .....	12.55	10.43	6.76	9.63	--	10.27
2017 January .....	12.22	10.23	6.58	9.38	--	10.16
February .....	12.78	10.48	6.62	9.47	--	10.31
March .....	12.90	10.47	6.73	9.47	--	10.33
April .....	12.69	10.40	6.61	9.44	--	10.10
May .....	13.02	10.59	6.81	9.58	--	10.37
June .....	13.22	10.99	7.21	10.14	--	10.87
July .....	13.12	11.00	7.34	10.13	--	11.02
August .....	13.19	11.04	7.24	10.07	--	10.98
September .....	13.30	11.06	7.21	10.01	--	10.93
October .....	12.84	10.82	6.95	9.57	--	10.48
November .....	13.01	10.55	6.79	9.49	--	10.38
11-Month Average .....	12.95	10.71	6.93	9.71	--	10.57
2016 11-Month Average .....	12.58	10.46	6.77	9.64	--	10.29
2015 11-Month Average .....	12.68	10.68	6.95	10.11	--	10.45

<sup>a</sup> Prices are not adjusted for inflation. See "Nominal Price" in Glossary.  
<sup>b</sup> Commercial sector. For 1960–2002, prices exclude public street and highway lighting, interdepartmental sales, and other sales to public authorities.  
<sup>c</sup> Industrial sector. For 1960–2002, prices exclude agriculture and irrigation.  
<sup>d</sup> Transportation sector, including railroads and railways.  
<sup>e</sup> Public street and highway lighting, interdepartmental sales, other sales to public authorities, agriculture and irrigation, and transportation including railroads and railways.  
 NA=Not available. -- =Not applicable.  
 Notes: • Beginning in 2003, the category "Other" has been replaced by "Transportation," and the categories "Commercial" and "Industrial" have been redefined. • Prices are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of energy service provider billing and accounting procedures. That lack of correspondence could result in uncharacteristic increases or decreases in the monthly prices. • Prices include state and local taxes, energy or demand charges, customer service charges, environmental surcharges, franchise fees, fuel adjustments, and other miscellaneous charges applied to end-use customers during normal billing operations. Prices do not include deferred charges, credits, or other adjustments, such as fuel or revenue from purchased power, from previous reporting periods.  
 • Through 1979, data are for Classes A and B privately owned electric utilities only.

(Class A utilities are those with operating revenues of \$2.5 million or more; Class B utilities are those with operating revenues between \$1 million and \$2.5 million.) For 1980–1982, data are for selected Class A utilities whose electric operating revenues were \$100 million or more during the previous year. For 1983, data are for a selected sample of electric utilities. Beginning in 1984, data are for a census of electric utilities. Beginning in 1996, data also include energy service providers selling to retail customers. • See Note 7, "Electricity Retail Prices," at end of section for plant coverage, and for information on preliminary and final values.  
 • Geographic coverage is the 50 states and the District of Columbia.  
 Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#prices> (Excel and CSV files) for all available annual data beginning in 1960 and monthly data beginning in 1976.  
 Sources: • 1960–September 1977: Federal Power Commission, Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income." • October 1977–February 1980: Federal Energy Regulatory Commission (FERC), Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income." • March 1980–1982: FERC, Form FERC-5, "Electric Utility Company Monthly Statement." • 1983: U.S. Energy Information Administration (EIA), Form EIA-826, "Electric Utility Company Monthly Statement." • 1984–2010: EIA, Form EIA-861, "Annual Electric Power Industry Report." • 2011 forward: EIA, *Electric Power Monthly*, January 2018, Table 5.3.



**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** Honors Physics C—Electricity and Magnetism New Course Proposal for 2018-19 school year

**Submitted by:** Kenneth Crow

**Document Summary/Purpose and/or Recommended Action:**

Review and approval of WHS new course: Honors Physics C—Electricity and Magnetism.

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

## New Course Proposal for 2018 - 2019

This proposal should be submitted to the Assistant Superintendent by the principal of the school on behalf of the department chair and/or staff involved. All proposals are due to the building principal *one week* prior to this date. *All proposals must be approved first by the building principal. Requests will be reviewed with the principal, Curriculum Instructional Leader and Assistant Superintendent prior to presentation to the Curriculum Committee.*

School: Weston High School

Proposal Submitted By: Jack Kingston, Jamie Charles  
Matt Filip

Department: Science

1. **Name of Course or Program:** *Physics C: Electricity & Magnetism – Honors*

2. **Population to be served:**

This course is designed for highly-advanced physics students who have completed *AP Physics C: Mechanics* and desire to enroll in the next course in the sequence focusing on electricity and magnetism.

3. **Identify and discuss the Need**

There has not been a formally approved advanced physics course in electricity and magnetism for students who have successfully completed *AP Physics C: Mechanics*. In the past, students wishing to learn the content in *Physics C: Electricity & Magnetism* have enrolled in a second year of *AP Physics C: Mechanics*. They were given instructional materials and assignments to work through the curriculum associated with electricity and magnetism and they were assisted by the AP Physics teacher. However, the course was essentially an independent study.

This approach will continue. The *Physics C: Electricity & Magnetism – Honors* course will be scheduled during the same period, in the same room, with the same teacher as the *AP Physics C: Mechanics* class. The students in *Physics C: Electricity & Magnetism – Honors* will learn independently in the classroom during the *AP Physics C: Mechanics* class, and will have access to the instructor during the class, as time allows. Further information on the role of the student and the teacher is given below.

4. **Impact on Other Courses / Schedules**

No impact on other courses is anticipated, as the number of students who qualify for this advanced course is quite low (one to two students per year on average).

5. **Budget Related Items**

None; the textbook is the same as for *AP Physics C: Mechanics* and is currently in stock. Laboratory materials are not required as this course will not include associated experiments and demonstrations.

6. **Evaluation for Program Success or Continuation:**

- Student performance on the AP test for *Physics C: E & M*
- Student feedback provided to instructor

7. **Other Information for Consideration** (optional):

Due to the unique and independent nature of this course, it is essential to clearly define the following roles:

***ROLE OF STUDENT:** Students who enroll in *Physics C: Electricity & Magnetism – Honors* must be fully aware that this course focuses on the most complex physics curriculum that is available at the high school level. Students will learn the curriculum independently for the most part, which will demand a very high level of commitment and effort for success. Instructional content and assignments will be provided to guide the student through the curriculum. Unlike typical science courses, no formal lectures will be given and no laboratory experiments will be performed. Instructional support will be available during the scheduled class time as long as it does not distract from *AP Physics C: Mechanics* instruction. In addition, students can schedule extra help during times made available by the instructor.*

***ROLE OF TEACHER:** The instructor of this course is responsible for providing instructional resources, assignments, and practice problems that will help the student learn the content involved in *AP Physics C: Electricity & Magnetism* in preparation for the AP exam. The instructor will be available for assistance during the scheduled course period when possible, as well as scheduled extra help hours.*

8. **Please attach a description of the course including the units of study.**

The *Physics C: Electricity and Magnetism-Honors* course applies both differential and integral calculus, and builds upon the *AP Physics C: Mechanics* course by providing instruction in each of the following five content areas\*:

- 1) Electrostatics, 2) Conductors, capacitors, and dielectrics, 3) Electric circuits,
- 4) Magnetic fields, and 5) Electromagnetism

*\*Additional details on these content areas follow on the next page.*

<i>Content Area</i>	<i>Percentage Goals for Exams</i>
AP Physics C: Electricity and Magnetism .....	100%
A. Electrostatics	30%
1. Charge and Coulomb's law	
2. Electric field and electric potential (including point charges)	
3. Gauss's law	
4. Fields and potentials of other charge distributions	
B. Conductors, capacitors, dielectrics	14%
1. Electrostatics with conductors	
2. Capacitors	
a. Capacitance	
b. Parallel plate	
c. Spherical and cylindrical	
3. Dielectrics	
C. Electric circuits	20%
1. Current, resistance, power	
2. Steady-state direct current circuits with batteries and resistors only	
3. Capacitors in circuits	
a. Steady state	
b. Transients in RC circuits	
D. Magnetic Fields	20%
1. Forces on moving charges in magnetic fields	
2. Forces on current-carrying wires in magnetic fields	
3. Fields of long current-carrying wires	
4. Biot-Savart law and Ampere's law	
E. Electromagnetism	16%
1. Electromagnetic induction (including Faraday's law and Lenz's law)	
2. Inductance (including LR and LC circuits)	
3. Maxwell's equations	

<http://media.collegeboard.com/digitalServices/pdf/ap/ap-physics-c-course-description.pdf>

**WESTON PUBLIC SCHOOLS**  
**FINANCIAL REPORT**  
**Period 7 of 12**  
**July 2017-January 2018**

The financial report for the FY 2018 Operating Budget can be found on pages 4 through 36 of this document. The financial information presented in this section of the report includes the adopted budget, monthly and year-to-date transfers, the revised budget (adopted budget plus or minus transfers), actual year-to-date budget expenditures, encumbrances, anticipated expenditures that have not been encumbered, and the total projected expenditures by object, which is the sum of the previous three columns. The Internal Services report for health insurance can be found on pages 37-41.

FY 2018 Budget	\$	49,917,522	
FY 2018 YTD Actuals	\$	26,479,662	
FY 2018 Encumbrances	\$	20,133,345	
FY 2018 Anticipated	\$	4,253,465	
FY 2018 Balance	\$	(948,951)	

There are transfers totaling \$279,579 before the Board of Education for its approval. Of these transfers there are 5 in excess of \$5,000.

**Special Education:**

To:	Tuition (Special Education)	\$	165,743	
From:	Excess Cost (Special Education)			\$ 165,743

*Increase in Excess Cost Reimbursement reported by the State of CT to partially cover increase in Tuition costs.*

To:	Tuition (Special Education)	\$	39,262	
From:	Equipment Rental (Facilities)		\$	16,800
From:	Certified Salaries (WIS)		\$	14,554
From:	Social Security (Employee Benefits)		\$	3,537
From:	Unemployment (Employee Benefits)		\$	2,800
From:	Medicare (Employee Benefits)		\$	827
From:	Certified Salaries (Special Education)		\$	744

*To partially offset Special Education Tuition deficit*

To:	Legal Fees (Special Education)	\$	17,500	
From:	Certified Salaries (Special Education)		\$	7,500
From:	OT/PT Services (PPS)		\$	10,000

*To cover cost of increasing legal fees due to increase in unilateral placements*

To:	Non Certified Salaries (Special Education)	\$	12,500	
From:	OT/PT Services (PPS)		\$	10,000
From:	Materials (PPS)		\$	2,500

*Increase in para educator substitutes*

**Employee Benefits:**

To:	Sick Bank (Employee Benefits)	\$	17,471	
From:	Certified Salaries (WIS)		\$	7,534
From:	Salary Differential (District Wide)		\$	9,937

*To cover sick bank deficit.*

**Facilities:**

To:	Overtime (Facilities)	\$	12,500	
From:	Snow Plowing (Facilities)		\$	12,500

*Annual transfer to move funds set aside for snow plowing to overtime for staff who clear snow*

**WESTON PUBLIC SCHOOLS**  
**FINANCIAL REPORT**  
**Period 7 of 12**  
**July 2017-January 2018**

**Special Education:**

To:	Contracted Services (Special Education)	\$	3,000		
From:	Consulting Services (Special Education)			\$	3,000

*Behavioral services*

To:	Consulting Services (Special Education)	\$	2,350		
From:	Certified Salaries (Special Education)			\$	2,350

*Consulting services for behavioral interventions*

To:	Contracted Services (Special Education)	\$	2,000		
From:	Books (Special Education)			\$	500
From:	Materials (Special Education)			\$	1,500

*Speech Services***Facilities:**

To:	Repair Allowance (Facilities)	\$	3,660		
From:	Signage (Facilities)			\$	100
From:	Asbestos Abatement (Facilities)			\$	3,560

*Roof Repair to WIS*

To:	Septic Cleaning (Facilities)	\$	1,192		
From:	Equipment Repair (Facilities)			\$	1,192

*Clean grease traps in all schools*

To:	Special Projects (Facilities)	\$	138		
From:	Repair Allowance (Facilities)			\$	138

*To address a fire violation***Weston High School:**

To:	Materials (WHS)	\$	1,000		
From:	Transportation (WHS)			\$	1,000

*End of Year Student Awards*

To:	Non Certified Salaries (WHS)	\$	200		
From:	Certified Salaries (WHS)			\$	200

*Additional hours worked in library***Transportation:**

To:	Transportation Insurance (Transportation)	\$	456		
From:	Non Certified Salaries (Transportation)			\$	456

*Insurance on SUV*

To:	Special Education Transportation (Transportation)	\$	225		
From:	Non Certified Salaries (Transportation)			\$	225

**WESTON PUBLIC SCHOOLS**  
**FINANCIAL REPORT**  
**Period 7 of 12**  
**July 2017-January 2018**

*Special Education Transportation*

To:	Regular Transportation (Transportation)	\$	123	
From:	Management Services (Transportation)		\$	38
From:	Other Objects (Facilities)		\$	85

*Physicals for Drivers*

**Hurlbutt:**

To:	Dues, Fees and Memberships (HES)	\$	130	
From:	Repairs and Maintenance (HES)		\$	130

*CT Library Consortium*

**Technology:**

To:	Software (Technology)	\$	92	
From:	Certified Salaries (Special Education)		\$	92

*Assistive Technology, snap and read universal*

**Security:**

To:	Security Materials (Security)	\$	37	
From:	Maintenance Materials (Facilities)		\$	37

*Cone Cart for Traffic*

**WESTON PUBLIC SCHOOLS  
FINANCIAL REPORT  
Jan-18  
Period: 7 of 12**

Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>WESTON PUBLIC SCHOOLS</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$24,023,370	(\$188,247)	(\$32,974)	\$23,835,123	-0.8%	\$10,879,495	\$12,749,976	\$205,650	\$ 1
	Non Certified Staff	\$6,270,127	\$11,891	\$12,019	\$6,282,018	0.2%	\$3,323,855	\$2,789,050	\$169,114	\$ (1)
	Overtime	\$161,626	\$30,336	\$12,500	\$191,962	18.8%	\$118,214	\$0	\$73,748	\$ 0
	Certified Stipends	\$821,655	(\$1,175)	\$0	\$820,480	-0.1%	\$366,245	\$95,535	\$358,700	\$ (0)
	Non Certified Stipends	\$253,493	(\$11,451)	\$0	\$242,042	-4.5%	\$116,664	\$51,779	\$73,599	\$ (1)
	Turnover Savings	(\$189,200)	\$189,200	\$0	\$0	-100.0%	\$0	\$0	\$0	\$ -
	Salary Differential	\$200,425	(\$200,425)	(\$9,937)	\$0	-100.0%	\$0	\$0	\$0	\$ -
		<b>\$31,541,496</b>	<b>(\$169,871)</b>	<b>(\$18,392)</b>	<b>\$31,371,624</b>		<b>\$14,804,474</b>	<b>\$ 15,686,341</b>	<b>\$ 880,811</b>	<b>\$ (1)</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$169,871)</i>					
	<i>Group change %:</i>				<i>-0.5%</i>					
<b>Benefits (2000's)</b>										
	2000 Health Insurance	\$6,801,846	\$0	\$0	\$6,801,846		\$3,967,744	\$0	\$2,834,103	\$ -
	2001 Social Security	\$547,021	\$2,921	(\$3,537)	\$549,942	0.5%	\$273,887	\$0	\$276,056	\$ (0)
	2002 Medicare	\$454,317	(\$8,327)	(\$827)	\$445,990	-1.8%	\$205,656	\$0	\$240,334	\$ -
	2003 Workers Compensation	\$230,275	(\$20,800)	\$0	\$209,475	-9.0%	\$209,475	\$0	\$0	\$ -
	2004 Unemployment Compensation	\$46,332	(\$21,168)	(\$2,800)	\$25,164	-45.7%	\$6,277	\$18,887	\$0	\$ 0
	2005 Early Retirement Incentive	\$138,527	\$28,820	\$0	\$167,347	20.8%	\$167,347	\$0	\$0	\$ (0)
	2007 Pension Contributions	\$888,163	\$21,114	\$0	\$909,277	2.4%	\$465,702	\$0	\$443,575	\$ 0
	2010 Tuition Reimbursement	\$75,000	(\$20,000)	\$0	\$55,000	-26.7%	\$1,717	\$0	\$53,283	\$ -
	2011 Life Insurance	\$92,700	(\$2,000)	\$0	\$90,700	-2.2%	\$52,669	\$38,031	\$0	\$ -
	2012 Disability Insurance	\$18,928	\$640	\$0	\$19,568	3.4%	\$11,259	\$8,309	\$0	\$ -
	2014 Sick Bank	\$45,000	\$28,946	\$17,471	\$73,946	64.3%	\$13,830	\$60,115	\$0	\$ 0
		<b>\$9,338,109</b>	<b>\$10,146</b>	<b>\$10,307</b>	<b>\$9,348,255</b>		<b>\$5,375,563</b>	<b>\$ 125,342</b>	<b>\$ 3,847,350</b>	<b>\$ (0)</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$10,146</i>					
	<i>Group change %:</i>				<i>0.1%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3210 Contracted Services Educational	\$422,470	(\$45,010)	\$5,000	\$377,460	-10.7%	\$161,449	\$214,481	\$1,530	\$ -
	3220/3221 Consulting Services	\$175,700	(\$14,158)	(\$650)	\$161,542	-8.1%	\$117,871	\$35,548	\$8,123	\$ -
	3235 Testing	\$84,600	(\$9,298)	\$0	\$75,302	-11.0%	\$66,083	\$6,342	\$2,878	\$ 0
	3239 Other Pupil Services	\$205,240	(\$44,185)	(\$10,000)	\$161,055	-21.5%	\$70,407	\$73,591	\$17,057	\$ -
	3303 Management Services	\$24,000	(\$3,586)	(\$38)	\$20,414	-14.9%	\$14,484	\$5,816	\$114	\$ 0



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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
	3304 License Fees-Facilities	\$3,500	\$0	\$0	\$3,500		\$1,235	\$0	\$2,265	\$ -
	3306 Legal Fees	\$90,000	\$39,300	\$17,500	\$129,300	43.7%	\$80,303	\$48,998	\$0	\$ -
	3308 Police/Fire	\$90,059	(\$25,678)	\$0	\$64,381	-28.5%	\$20,256	\$37,565	\$6,560	\$ 0
	3309 Professional Technical Services	\$101,614	(\$13,971)	\$0	\$87,643	-13.7%	\$63,666	\$13,370	\$10,607	\$ 0
	3310 Sports Officials	\$47,439	\$0	\$0	\$47,439		\$47,439	\$0	\$0	\$ -
		\$1,244,622	(\$116,585)	\$11,812	\$1,128,037		\$643,193	\$ 435,709	\$ 49,134	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$116,585)					
	<i>Group change %:</i>				-9.4%					
<b>Property Services (4000s)</b>										
	4200 Cleaning Services	\$597,008	(\$5,152)	\$0	\$591,856	-0.9%	\$345,250	\$246,607	\$0	\$ (0)
	4202 Rubbish Removal	\$78,245	(\$13,280)	\$0	\$64,965	-17.0%	\$34,315	\$30,650	\$0	\$ 0
	4203 Mop & Mat Service	\$5,250	\$0	\$0	\$5,250		\$2,500	\$2,400	\$350	\$ -
	4204 Exterminator	\$8,000	\$0	\$0	\$8,000		\$4,300	\$1,700	\$2,000	\$ -
	4302 Equipment Repairs	\$153,913	(\$13,581)	(\$1,322)	\$140,332	-8.8%	\$92,620	\$27,499	\$20,213	\$ 1
	4400 Equipment Rental	\$530,648	\$1,603	\$0	\$532,251	0.3%	\$176,760	\$298,311	\$57,180	\$ (0)
	4401 Rental of Facilities	\$20,575	(\$16,800)	(\$16,800)	\$3,775	-81.7%	\$2,511	\$1,264	\$0	\$ (0)
	4500 Repair Allowance	\$127,000	\$36,974	\$3,522	\$163,974	29.1%	\$93,368	\$66,325	\$4,281	\$ 0
	4508 Generator Repairs	\$3,420	\$0	\$0	\$3,420		\$3,303	\$117	\$0	\$ (0)
	4509 Septic Cleaning	\$7,511	\$1,181	\$1,192	\$8,692	100.0%	\$8,567	\$125	\$0	\$0
	4510 Asbestos Abatement	\$5,000	(\$3,560)	(\$3,560)	\$1,440	-71.2%	\$1,440	\$0	\$0	\$ -
	4511 Elevator Contract	\$14,350	\$0	\$0	\$14,350		\$10,651	\$3,699	\$0	\$ 0
	4512 Emergency Lights	\$11,570	(\$11,570)	\$0	\$0	-100.0%	\$0	\$0	\$0	\$ -
	4513 Generator Contract	\$7,430	\$0	\$0	\$7,430		\$3,715	\$3,715	\$0	\$ -
	4514 Fire Alarm System	\$30,000	(\$2,883)	\$0	\$27,118	-9.6%	\$7,668	\$16,602	\$2,848	\$ -
	4515 Fire Protection System	\$9,025	\$0	\$0	\$9,025		\$796	\$2,750	\$5,479	\$ -
	4516 UST Testing	\$6,896	(\$696)	\$0	\$6,200	-10.1%	\$0	\$6,200	\$0	\$ -
	4517 Sprinkler System	\$4,858	\$0	\$0	\$4,858		\$2,394	\$2,465	\$0	\$ (0)
	4518 Sewer System Plant Maintenance	\$127,769	\$0	\$0	\$127,769		\$73,489	\$54,280	\$0	\$ 0
	4530 Parks & Recreation	\$63,806	\$0	\$0	\$63,806		\$9,238	\$54,568	\$0	\$ -
	4531 Drain System	\$5,575	\$0	\$0	\$5,575		\$1,173	\$0	\$4,403	\$ -
	4533 Glass Replacement	\$5,000	\$0	\$0	\$5,000		\$877	\$3,123	\$1,000	\$ -
	4534 Roof Repair	\$6,500	\$6,035	\$0	\$12,535	92.8%	\$12,535	\$0	\$0	\$ -
	4535 Window Treatments	\$3,000	(\$3,000)	\$0	\$0	-100.0%	\$0	\$0	\$0	\$ -
	4536 Air Filter HVAC System	\$4,500	(\$4,500)	\$0	\$0	-100.0%	\$0	\$0	\$0	\$ -
	4538 Chiller Contract	\$12,000	\$0	\$0	\$12,000		\$8,567	\$1,407	\$2,026	\$ -
	4539 Energy Management System	\$20,310	\$0	\$0	\$20,310		\$20,310	\$0	\$0	\$ -
	4540 Athletic Facilities Repairs	\$8,000	(\$4,000)	\$0	\$4,000	-50.0%	\$1,124	\$0	\$2,876	\$ -
	4542 Contracted Services	\$22,850	\$6,001	\$0	\$28,851	26.3%	\$28,851	\$0	\$0	\$ 0
	4543 Paving	\$6,500	\$4,800	\$0	\$11,300	73.8%	\$11,300	\$0	\$0	\$ -
	4600 Special Projects	\$24,500	(\$9,810)	\$138	\$14,690	-40.0%	\$13,456	\$1,234	\$0	\$ (0)
	4602 Tree Service	\$11,000	\$0	\$0	\$11,000		\$5,500	\$0	\$5,500	\$ -
	4603 Exterior Lighting	\$2,800	(\$2,800)	\$0	\$0	-100.0%	\$0	\$0	\$0	\$ -

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
	4604 Snow Plowing	\$12,500	(\$12,500)	(\$12,500)	\$0	-100.0%	\$0	\$0	\$0	\$ -
	4605 Signage	\$2,500	(\$1,330)	(\$100)	\$1,170	-53.2%	\$270	\$0	\$900	\$ -
	4606 Sprinkler Repairs	\$3,000	\$0	\$0	\$3,000		\$0	\$0	\$3,000	\$ -
	4610 Playground Repairs	\$5,000	\$0	\$0	\$5,000		\$1,840	\$0	\$3,160	\$ -
	4701 Security System Monitoring	\$20,940	(\$804)	\$0	\$20,136	-3.8%	\$16,380	\$3,756	\$0	\$ 0
	4702 Locks/Keys	\$8,500	\$0	\$0	\$8,500		\$2,891	\$3,109	\$2,500	\$ -
	4705 United Alarm	\$650	\$0	\$0	\$650		\$0	\$0	\$650	\$ -
		<b>\$1,997,899</b>	<b>(\$49,672)</b>	<b>(\$29,430)</b>	<b>\$1,948,227</b>		<b>\$997,957</b>	<b>\$ 831,904</b>	<b>\$ 118,365</b>	<b>\$ 1</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$49,672)</i>					
	<i>Group change %:</i>				<i>-2.5%</i>					
<b>Other Services (5000s)</b>										
	5100 Regular Transportation	\$1,268,877	(\$7,929)	(\$877)	\$1,260,948	-0.6%	\$627,884	\$631,627	\$1,437	\$ (0)
	5101 SPED Transportation	\$46,714	\$37,027	\$225	\$83,741	79.3%	\$51,929	\$31,804	\$8	\$ (0)
	5104 Athletic Transportation	\$84,853	\$0	\$0	\$84,853		\$27,131	\$57,722	\$0	\$ -
	5105 Extra Curricular Transportation	\$8,465	(\$812)	\$0	\$7,654	-9.6%	\$1,630	\$5,130	\$893	\$ -
	5200 General Liability Insurance	\$91,100	\$17,440	\$0	\$108,540	19.1%	\$108,540	\$0	\$0	\$ (0)
	5202 Athletic Insurance	\$29,939	(\$5,617)	\$0	\$24,322	-18.8%	\$24,322	\$0	\$0	\$ -
	5205 Property Insurance	\$118,727	(\$14,653)	\$456	\$104,074	-12.3%	\$104,074	\$0	\$0	\$ -
	5300 Communications	\$170,220	(\$1,855)	\$0	\$168,365	-1.1%	\$83,555	\$84,810	\$0	\$ -
	5400 Postage	\$21,686	\$2,855	\$0	\$24,541	13.2%	\$15,416	\$8,673	\$452	\$ (0)
	5500 Advertising	\$8,000	(\$2,050)	\$0	\$5,950	-25.6%	\$1,587	\$3,913	\$450	\$ -
	5501 Printing	\$22,762	(\$2,543)	\$0	\$20,219	-11.2%	\$9,690	\$3,348	\$7,181	\$ 0
	5600 Tuition	\$1,478,764	\$547,993	\$205,005	\$2,026,757	37.1%	\$1,636,599	\$1,337,589	\$1,521	\$ (948,952)
	5605 Tuition-ESS	\$275,400	(\$400)	\$0	\$275,000	-0.1%	\$110,000	\$165,000	\$0	\$ -
	5800,5802-5880 Travel & Conference	\$65,150	(\$18,579)	\$0	\$46,571	-28.5%	\$25,917	\$1,833	\$18,822	\$ -
	5801 Mileage Reimbursement	\$32,355	(\$2,891)	\$0	\$29,464	-8.9%	\$15,850	\$0	\$13,615	\$ -
	5900 Other Purchased Services	\$22,385	\$473	\$0	\$22,858	2.1%	\$20,514	\$1,205	\$1,139	\$ -
		<b>\$3,745,397</b>	<b>\$548,459</b>	<b>\$204,809</b>	<b>\$4,293,856</b>		<b>\$2,864,637</b>	<b>\$ 2,332,655</b>	<b>\$ 45,517</b>	<b>\$ (948,952)</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$548,459</i>					
	<i>Group change %:</i>				<i>14.6%</i>					
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$461,154	(\$43,751)	(\$3,000)	\$417,403	-9.5%	\$279,693	\$38,358	\$99,352	\$ 0
	6120 Office Materials	\$37,463	(\$5,163)	\$0	\$32,300	-13.8%	\$19,290	\$7,137	\$5,873	\$ 0
	6130 Maintenance Materials	\$177,144	(\$16,458)	(\$37)	\$160,686	0.0%	\$115,870	\$19,198	\$25,618	\$ -
	6131 Custodial Materials	\$77,000	(\$90)	\$0	\$76,910	-0.1%	\$52,617	\$15,983	\$8,310	\$ -
	6132 Security Materials	\$10,000	\$10,137	\$37	\$20,137	0.0%	\$19,917	\$220	\$0	\$ 0
	6140 Software	\$361,812	\$23,303	\$92	\$385,115	6.4%	\$373,565	\$11,221	\$328	\$ 0
	6270 Diesel Fuel	\$86,350	\$0	\$0	\$86,350		\$34,919	\$51,431	\$0	\$ -
	6410 Books	\$169,683	(\$20,151)	(\$500)	\$149,532	-11.9%	\$99,893	\$19,664	\$29,975	\$ -
	6510 Heating Oil	\$394,630	(\$4,546)	\$0	\$390,084	-1.2%	\$205,264	\$184,819	\$0	\$ 0
	6520 Electricity	\$818,717	\$3,259	\$0	\$821,976	0.4%	\$471,863	\$350,113	\$0	\$ (0)

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
	6530 Propane gas	\$5,000	(\$148)	\$0	\$4,852	-3.0%	\$2,436	\$2,416	\$0	\$0
	<i>Group \$ transfer in/(transfer out):</i>	\$2,598,953	(\$53,608)	(\$3,408)	\$2,545,345		\$1,675,327	\$ 700,560	\$ 169,456	\$ 1
	<i>Group change %:</i>				(\$53,608)					
										-2.1%
<b>Equipment (7000's)</b>										
	7300 Equipment	\$242,874	\$26,502	\$0	\$269,376	10.9%	\$245,265	\$12,053	\$12,058	\$ 1
	<i>Group \$ transfer in/(transfer out):</i>	\$242,874	\$26,502	\$0	\$269,376		\$245,265	\$ 12,053	\$ 12,058	\$ 1
	<i>Group change %:</i>				\$26,502					
										11%
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$95,688	(\$2,332)	\$130	\$93,357	-2.4%	\$71,393	\$13,685	\$8,279	\$ -
	8900 Other Objects	\$5,395	(\$3,712)	(\$85)	\$1,683	-68.8%	\$9,686	\$11,694	(\$19,697)	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>	\$101,083	(\$6,044)	\$45	\$95,040		\$81,079	\$ 25,379	\$ (11,418)	\$ (0)
	<i>Group change %:</i>				(\$6,044)					
										-6.0%
<b>Revenues (9000's)</b>										
	9200 Technology Revenue	(\$61,556)	\$0	\$0	(\$61,556)		(\$26,439)	\$0	(\$35,117)	\$ -
	9201 Participation Fees, Athletics	(\$65,918)	\$0	\$0	(\$65,918)		(\$25,550)	\$0	(\$40,368)	\$ -
	9202 Gate Receipts, Athletics	(\$14,000)	\$0	\$0	(\$14,000)		(\$11,460)	\$0	(\$2,540)	\$ -
	9205 Excess Cost SPED	(\$558,087)	(\$165,743)	(\$165,743)	(\$723,830)	29.7%	\$0	\$0	(\$723,830)	\$ -
	9206 Pre School Tuition SPED	(\$82,500)	(\$5,000)	\$0	(\$87,500)	6.1%	(\$67,200)	\$0	(\$20,300)	\$ -
	9207 Regular Ed. Tuition	(\$35,000)	(\$8,584)	\$0	(\$43,584)	0.0%	(\$26,987)	(\$16,598)	\$0	\$ 0
	9208 Revenue from Town for Fields	(\$38,350)	\$0	\$0	(\$38,350)		(\$11,447)	\$0	(\$26,903)	\$ -
	9209 Parking Fees	(\$30,000)	\$0	\$0	(\$30,000)		(\$30,000)	\$0	\$0	\$ -
	9212 Facility Use Rental	(\$17,500)	\$0	\$0	(\$17,500)		(\$8,750)	\$0	(\$8,750)	\$ -
	<i>Group \$ transfer in/(transfer out):</i>	\$ (902,911)	\$ (179,327)	\$ (165,743)	\$ (1,082,238)		\$ (207,833)	\$ (16,598)	\$ (857,808)	\$ 0
	<i>Group change %:</i>				\$ (179,327)					
										20%
<b>Total:</b>		<b>\$49,907,522</b>	<b>\$10,000.00</b>	<b>\$10,000.00</b>	<b>\$49,917,522</b>		<b>\$26,479,662</b>	<b>\$ 20,133,345</b>	<b>\$ 4,253,465</b>	<b>\$ (948,951)</b>

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**OPERATING FUND BUDGET**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Hurlbutt Elementary</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$3,002,018	(\$19,555)	\$0	\$2,982,462	-0.7%	\$1,311,533	\$ 1,649,157	\$ 21,773	\$ (0)
	Non Certified Staff	\$328,136	(\$6,171)	\$0	\$321,965	-1.9%	\$171,598	\$ 150,367	\$ -	\$ 0
	Overtime	\$1,500	(\$219)	\$0	\$1,281	-14.6%	\$270	\$ -	\$ 1,011	\$ -
	Certified Stipends	\$18,831	(\$103)	\$0	\$18,728	-0.5%	\$6,780	\$ 9,143	\$ 2,805	\$ -
		<b>\$3,350,485</b>	<b>(\$26,049)</b>	<b>\$0</b>	<b>\$3,324,436</b>		<b>\$1,490,181</b>	<b>\$ 1,808,666</b>	<b>\$ 25,589</b>	<b>\$ (0)</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$26,049)</i>					
	<i>Group change %:</i>				<i>-0.8%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3308 Police/Fire	\$250	\$0	\$0	\$250		\$0	\$ -	\$ 250	\$ -
	3309 Professional Technical Services	\$500	(\$500)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		<b>\$750</b>	<b>(\$500)</b>	<b>\$0</b>	<b>\$250</b>		<b>\$0</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$500)</i>					
	<i>Group change %:</i>				<i>-66.7%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$1,590	(\$720)	(\$130)	\$870	-45.3%	\$507	\$ -	\$ 363	\$ -
		<b>\$1,590</b>	<b>(\$720)</b>	<b>(\$130)</b>	<b>\$870</b>		<b>\$507</b>	<b>\$ -</b>	<b>\$ 363</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$720)</i>					
	<i>Group change %:</i>				<i>-45.3%</i>					
<b>Other Services (5000s)</b>										
	5105 Extra Curricular Transportation	\$350	\$0	\$0	\$350		\$0	\$ -	\$ 350	\$ -
	5400 Postage	\$150	\$0	\$0	\$150		\$0	\$ -	\$ 150	\$ -
	5501 Printing	\$500	\$0	\$0	\$500		\$0	\$ -	\$ 500	\$ -

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**OPERATING FUND BUDGET**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
5800,5802-5880	Travel & Conference	\$750	\$0	\$0	\$750		\$0	\$ -	\$ 750	\$ -
	5801 Mileage Reimbursement	\$300	\$0	\$0	\$300		\$0	\$ -	\$ 300	\$ -
		<u>\$2,050</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,050</u>		<u>\$0</u>	<u>\$ -</u>	<u>\$ 2,050</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$0</i>					
	<i>Group change %:</i>				<i>0.0%</i>					
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$54,018	(\$1,546)	\$0	\$52,472	-2.9%	\$42,153	\$ 5,787	\$ 4,532	\$ -
	6120 Office Materials	\$2,000	\$0	\$0	\$2,000		\$948	\$ 489	\$ 563	\$ -
	6410 Books	\$17,700	(\$2,622)	\$0	\$15,078	-14.8%	\$8,146	\$ 3,192	\$ 3,740	\$ -
		<u>\$73,718</u>	<u>(\$4,167)</u>	<u>\$0</u>	<u>\$69,551</u>		<u>\$51,248</u>	<u>\$ 9,468</u>	<u>\$ 8,836</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$4,167)</i>					
	<i>Group change %:</i>				<i>-5.7%</i>					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$1,401	(\$972)	\$130	\$429	-69.4%	\$79	\$ -	\$ 350	\$ -
		<u>\$1,401</u>	<u>(\$972)</u>	<u>\$130</u>	<u>\$429</u>		<u>\$79</u>	<u>\$ -</u>	<u>\$ 350</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$972)</i>					
	<i>Group change %:</i>				<i>-69.4%</i>					
	<b>Total:</b>	<b>\$3,429,994</b>	<b>(\$32,408)</b>	<b>\$0</b>	<b>\$3,397,586</b>		<b>\$1,542,015</b>	<b>\$ 1,818,133</b>	<b>\$ 37,438</b>	<b>\$ (0)</b>

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**OPERATING FUND BUDGET**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Weston Intermediate School</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$3,540,893	\$16,856	(\$22,088)	\$3,557,749	0.5%	\$1,618,046	\$ 1,905,605	\$ 34,098	\$ 0
	Non Certified Staff	\$232,909	\$1,433	\$0	\$234,342	0.6%	\$119,099	\$ 115,243	\$ -	\$ -
	Overtime	\$750	\$0	\$0	\$750		\$263	\$ -	\$ 487	\$ -
	Certified Stipends	\$36,781	(\$4,257)	\$0	\$32,524	-11.6%	\$7,191	\$ 8,835	\$ 16,498	\$ -
		\$3,811,333	\$14,032	(\$22,088)	\$3,825,365		\$1,744,599	\$ 2,029,683	\$ 51,083	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				\$14,032					
	<i>Group change %:</i>				0.4%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3308 Police/Fire	\$210	\$0	\$0	\$210	100.0%	\$0	\$ -	\$ 210	\$ -
	3309 Professional Technical Services	\$900	\$0	\$0	\$900	100.0%	\$660	\$ -	\$ 240	\$ -
		\$1,110	\$0	\$0	\$1,110		\$660	\$ -	\$ 450	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				100.0%					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$1,695	(\$300)	\$0	\$1,395	-17.7%	\$595	\$ -	\$ 800	\$ -
		\$1,695	(\$300)	\$0	\$1,395		\$595	\$ -	\$ 800	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$300)					
	<i>Group change %:</i>				-17.7%					
<b>Other Services (5000s)</b>										
	5501 Printing	\$1,000	\$0	\$0	\$1,000		\$163	\$ 148	\$ 689	\$ -
	5800,5802-5880 Travel & Conference	\$500	\$0	\$0	\$500		\$0	\$ -	\$ 500	\$ -
	5801 Mileage Reimbursement	\$250	\$0	\$0	\$250		\$0	\$ -	\$ 250	\$ -
		\$1,750	\$0	\$0	\$1,750		\$163	\$ 148	\$ 1,439	\$ -

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**OPERATING FUND BUDGET**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0.0%					
<b>Supplies &amp; Materials (6000's)</b>										
6110	Materials	\$40,676	(\$1,197)	\$0	\$39,479	-2.9%	\$24,361	\$ 2,242	\$ 12,875	\$ 0
6120	Office Materials	\$2,000	(\$408)	\$0	\$1,592	-20.4%	\$855	\$ 449	\$ 288	\$ -
6410	Books	\$36,314	(\$4,113)	\$0	\$32,201	-11.3%	\$21,532	\$ 7,298	\$ 3,371	\$ -
		<b>\$78,990</b>	<b>(\$5,717)</b>	<b>\$0</b>	<b>\$73,273</b>		<b>\$46,749</b>	<b>\$ 9,989</b>	<b>\$ 16,535</b>	<b>\$ 0</b>
	<i>Group \$ transfer in/(transfer out):</i>				(\$5,717)					
	<i>Group change %:</i>				-7.2%					
<b>Other Objects (8000's)</b>										
8100	Dues, Fees and Memberships	\$1,324	(\$100)	\$0	\$1,224	-7.6%	\$429	\$ -	\$ 795	\$ -
		<b>\$1,324</b>	<b>(\$100)</b>	<b>\$0</b>	<b>\$1,224</b>		<b>\$429</b>	<b>\$ -</b>	<b>\$ 795</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				(\$100)					
	<i>Group change %:</i>				-7.6%					
<b>Total:</b>		<b>\$3,896,202</b>	<b>\$7,914</b>	<b>(\$22,088)</b>	<b>\$3,904,116</b>		<b>\$1,793,194</b>	<b>\$ 2,039,820</b>	<b>\$ 71,102</b>	<b>\$ 0</b>

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>Weston Middle School</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$4,376,427	\$93,699	\$0	\$4,470,125	2.1%	\$2,020,744	\$ 2,417,410	\$ 31,971	\$ 0
	Non Certified Staff	\$197,284	\$8,824	\$0	\$206,108	4.5%	\$103,037	\$ 103,071	\$ -	\$ -
	Overtime	\$0	\$0	\$0	\$0	0.0%	\$0	\$ -	\$ -	\$ -
	Certified Stipends	\$139,955	\$0	\$0	\$139,955	0.0%	\$52,860	\$ 14,956	\$ 72,139	\$ -
		<b>\$4,713,666</b>	<b>\$102,523</b>	<b>\$0</b>	<b>\$4,816,188</b>		<b>\$2,176,642</b>	<b>\$ 2,535,437</b>	<b>\$ 104,109</b>	<b>\$ 0</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$102,523</i>					
	<i>Group change %:</i>				<i>2.2%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3308 Police/Fire	\$1,610	\$0	\$0	\$1,610		\$210	\$ -	\$ 1,400	\$ -
	3309 Professional Technical Services	\$3,920	\$0	\$0	\$3,920		\$1,804	\$ -	\$ 2,116	\$ -
		<b>\$5,530</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,530</b>		<b>\$2,014</b>	<b>\$ -</b>	<b>\$ 3,516</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$0</i>					
	<i>Group change %:</i>				<i>0.0%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$6,220	(\$2,035)	\$0	\$4,185	-32.7%	\$2,590	\$ 480	\$ 1,115	\$ -
		<b>\$6,220</b>	<b>(\$2,035)</b>	<b>\$0</b>	<b>\$4,185</b>		<b>\$2,590</b>	<b>\$ 480</b>	<b>\$ 1,115</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$2,035)</i>					
	<i>Group change %:</i>				<i>-32.7%</i>					
<b>Other Services (5000s)</b>										
	5105 Extra Curricular Transportation	\$8,115	(\$812)	\$0	\$7,304	-10.0%	\$1,630	\$ 5,130	\$ 543	\$ -
	5400 Postage	\$297	\$0	\$0	\$297		\$0	\$ -	\$ 297	\$ -
	5501 Printing	\$3,213	(\$484)	\$0	\$2,729	-15.1%	\$0	\$ -	\$ 2,729	\$ 0
	5600 Tuition	\$2,755	\$0	\$0	\$2,755		\$300	\$ 935	\$ 1,521	\$ -
	5800,5802-5880 Travel & Conference	\$1,020	(\$1,020)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	5801 Mileage Reimbursement	\$555	\$0	\$0	\$555		\$172	\$ -	\$ 383	\$ -



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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
		\$15,955	(\$2,316)	\$0	\$13,640		\$2,103	\$ 6,065	\$ 5,472	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,316)					
	<i>Group change %:</i>				-14.5%					
<b>Supplies &amp; Materials (6000's)</b>										
6110	Materials	\$73,239	(\$8,229)	\$0	\$65,010	-11.2%	\$38,961	\$ 7,132	\$ 18,916	\$ -
6120	Office Materials	\$3,633	(\$798)	\$0	\$2,835	-22.0%	\$1,561	\$ 752	\$ 522	\$ -
6410	Books	\$26,174	(\$4,395)	\$0	\$21,779	-16.8%	\$11,494	\$ 6,234	\$ 4,051	\$ -
		\$103,046	(\$13,421)	\$0	\$89,625		\$52,017	\$ 14,118	\$ 23,490	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$13,421)					
	<i>Group change %:</i>				-13.0%					
<b>Equipment (7000's)</b>										
7300	Equipment	\$3,050	\$1,417	\$0	\$4,467	46.5%	\$4,467	\$ -	\$ -	\$ -
		\$3,050	\$1,417	\$0	\$4,467		\$4,467	\$ -	\$ -	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$1,417					
	<i>Group change %:</i>				46%					
<b>Other Objects (8000's)</b>										
8100	Dues, Fees and Memberships	\$9,027	(\$823)	\$0	\$8,204	-9.1%	\$4,532	\$ 259	\$ 3,413	\$ -
		\$9,027	(\$823)	\$0	\$8,204		\$4,532	\$ 259	\$ 3,413	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$823)					
	<i>Group change %:</i>				-9.1%					
<b>Total:</b>		<b>\$4,856,494</b>	<b>\$85,345</b>	<b>\$0</b>	<b>\$4,941,838</b>		<b>\$2,244,364</b>	<b>\$ 2,556,358</b>	<b>\$ 141,116</b>	<b>\$ 0</b>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Weston High School</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$5,961,972	(\$144,748)	(\$200)	\$5,817,224	-2.4%	\$2,605,434	\$ 3,174,348	\$ 37,441	\$ 0
	Non Certified Staff	\$265,449	\$7,531	\$200	\$272,980	2.8%	\$140,246	\$ 132,645	\$ 88	\$ 0
	Overtime	\$250	\$0	\$0	\$250		\$223	\$ -	\$ 27	\$ -
	Certified Stipends	\$139,499	\$1,200	\$0	\$140,699	0.9%	\$62,534	\$ -	\$ 78,166	\$ -
		<u>\$6,367,170</u>	<u>(\$136,017)</u>	<u>\$0</u>	<u>\$6,231,153</u>		<u>\$2,808,437</u>	<u>\$ 3,306,993</u>	<u>\$ 115,723</u>	<u>\$ 1</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$136,017)</i>					
	<i>Group change %:</i>				<i>-2.1%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3308 Police/Fire	\$2,050	(\$200)	\$0	\$1,850	-9.8%	\$925	\$ -	\$ 925	\$ -
	3309 Professional Technical Services	\$8,925	(\$200)	\$0	\$8,725	-2.2%	\$6,155	\$ -	\$ 2,570	\$ -
		<u>\$10,975</u>	<u>(\$400)</u>	<u>\$0</u>	<u>\$10,575</u>		<u>\$7,080</u>	<u>\$ -</u>	<u>\$ 3,495</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$400)</i>					
	<i>Group change %:</i>				<i>-3.6%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$9,305	(\$1,801)	\$0	\$7,504	-19.4%	\$4,424	\$ -	\$ 3,081	\$ -
	4400 Equipment Rental	\$3,590	\$0	\$0	\$3,590		\$0	\$ 3,500	\$ 90	\$ -
		<u>\$12,895</u>	<u>(\$1,801)</u>	<u>\$0</u>	<u>\$11,094</u>		<u>\$4,424</u>	<u>\$ 3,500</u>	<u>\$ 3,171</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$1,801)</i>					
	<i>Group change %:</i>				<i>-14.0%</i>					
<b>Other Services (5000s)</b>										
	5100 Regular Transportation	\$3,813	(\$1,554)	(\$1,000)	\$2,259	-40.8%	\$822	\$ -	\$ 1,437	\$ -
	5400 Postage	\$89	(\$89)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	5501 Printing	\$13,999	(\$709)	\$0	\$13,290	-5.1%	\$9,163	\$ 3,200	\$ 927	\$ -
	5600 Tuition	\$0	\$4,700	\$0	\$4,700		\$4,700	\$ -	\$ -	\$ -

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
5800,5802-5880	Travel & Conference	\$2,000	\$0	\$0	\$2,000		\$0	\$ -	\$ 2,000	\$ -
	5801 Mileage Reimbursement	\$2,750	\$0	\$0	\$2,750		\$568	\$ -	\$ 2,182	\$ -
	5900 Other Purchased Services	\$1,200	\$0	\$0	\$1,200		\$111	\$ -	\$ 1,089	\$ -
		<b>\$23,851</b>	<b>\$2,348</b>	<b>(\$1,000)</b>	<b>\$26,199</b>		<b>\$15,364</b>	<b>\$ 3,200</b>	<b>\$ 7,635</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<b>\$2,348</b>					
	<i>Group change %:</i>				<b>9.8%</b>					
	<b>Supplies &amp; Materials (6000's)</b>									
	6110 Materials	\$136,921	(\$9,587)	\$1,000	\$127,334	-7.0%	\$93,506	\$ 10,397	\$ 23,431	\$ -
	6120 Office Materials	\$7,101	(\$2,377)	\$0	\$4,724	-33.5%	\$2,968	\$ -	\$ 1,756	\$ -
	6410 Books	\$33,021	(\$3,122)	\$0	\$29,899	-9.5%	\$26,181	\$ 281	\$ 3,437	\$ -
		<b>\$177,043</b>	<b>(\$15,086)</b>	<b>\$1,000</b>	<b>\$161,957</b>		<b>\$122,655</b>	<b>\$ 10,678</b>	<b>\$ 28,624</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<b>(\$15,086)</b>					
	<i>Group change %:</i>				<b>-8.5%</b>					
	<b>Equipment (7000's)</b>									
	7300 Equipment	\$750	(\$750)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		<b>\$750</b>	<b>(\$750)</b>	<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<b>(\$750)</b>					
	<i>Group change %:</i>				<b>-100%</b>					
	<b>Other Objects (8000's)</b>									
	8100 Dues, Fees and Memberships	\$14,687	(\$1,059)	\$0	\$13,629	-7.2%	\$12,260	\$ 166	\$ 1,203	\$ -
	8900 Other Objects	\$0	\$0	\$0	\$0		\$0	\$ -	\$ -	\$ -
		<b>\$14,687</b>	<b>(\$1,059)</b>	<b>\$0</b>	<b>\$13,629</b>		<b>\$12,260</b>	<b>\$ 166</b>	<b>\$ 1,203</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<b>(\$1,059)</b>					
	<i>Group change %:</i>				<b>-7.2%</b>					
	<b>Revenues (9000's)</b>									
	9209 Parking Fees	\$ (30,000)	\$ -	\$0	(\$30,000)		(\$30,000)	\$ -	\$ -	\$ -
		<b>\$ (30,000)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$30,000)</b>		<b>\$ (30,000)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
	<i>Group \$ transfer in/(transfer out):</i>				<b>\$0</b>					
	<i>Group change %:</i>				<b>0%</b>					

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Total:</b>		<b>\$6,577,371</b>	<b>(\$152,764)</b>	<b>\$0</b>	<b>\$6,424,606</b>		<b>\$2,940,220</b>	<b>\$ 3,324,537</b>	<b>\$ 159,849</b>	<b>\$ 1</b>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Athletics</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$154,248	(\$1)	\$0	\$154,247	0.0%	\$88,989	\$ 65,258	\$ -	\$ (0)
	Non Certified Staff	\$51,992	\$1,090	\$0	\$53,082	2.1%	\$27,970	\$ 25,112	\$ -	\$ (0)
	Certified Stipends	\$375,096	(\$5,500)	\$0	\$369,596	-1.5%	\$182,329	\$ -	\$ 187,267	\$ -
	Non Certified Stipends	\$78,853	(\$2,970)	\$0	\$75,883	-3.8%	\$36,294	\$ -	\$ 39,589	\$ -
		<u>\$660,189</u>	<u>(\$7,381)</u>	<u>\$0</u>	<u>\$652,808</u>		<u>\$335,581</u>	<u>\$ 90,370</u>	<u>\$ 226,856</u>	<u>\$ (0)</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$7,381)</i>					
	<i>Group change %:</i>				<i>-1.1%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3239 Other Pupil Services	\$3,500	(\$220)	\$0	\$3,280	-6.3%	\$3,280	\$ -	\$ -	\$ -
	3308 Police/Fire	\$5,150	\$0	\$0	\$5,150		\$505	\$ 870	\$ 3,775	\$ -
	3310 Sports Officials	\$47,439	\$0	\$0	\$47,439		\$47,439	\$ -	\$ -	\$ -
		<u>\$56,089</u>	<u>(\$220)</u>	<u>\$0</u>	<u>\$55,869</u>		<u>\$51,224</u>	<u>\$ 870</u>	<u>\$ 3,775</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$220)</i>					
	<i>Group change %:</i>				<i>-0.4%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$20,000	(\$2,116)	\$0	\$17,884	-10.6%	\$9,128	\$ 3,180	\$ 5,576	\$ -
		<u>\$20,000</u>	<u>(\$2,116)</u>	<u>\$0</u>	<u>\$17,884</u>		<u>\$9,128</u>	<u>\$ 3,180</u>	<u>\$ 5,576</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$2,116)</i>					
	<i>Group change %:</i>				<i>-10.6%</i>					
<b>Other Services (5000s)</b>										
	5104 Athletic Transportation	\$84,853	\$0	\$0	\$84,853		\$27,131	\$ 57,722	\$ -	\$ -

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
5202	Athletic Insurance	\$29,939	(\$5,617)	\$0	\$24,322	-18.8%	\$24,322	\$ -	\$ -	\$ -
5800,5802-5880	Travel & Conference	\$5,100	\$0	\$0	\$5,100		\$2,100	\$ -	\$ 3,000	\$ -
		\$119,892	(\$5,617)	\$0	\$114,275		\$53,553	\$ 57,722	\$ 3,000	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$5,617)					
	<i>Group change %:</i>				-4.7%					
<b>Supplies &amp; Materials (6000's)</b>										
6110	Materials	\$57,750	\$0	\$0	\$57,750		\$20,840	\$ 6,916	\$ 29,993	\$ -
		\$57,750	\$0	\$0	\$57,750		\$20,840	\$ 6,916	\$ 29,993	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0.0%					
<b>Other Objects (8000's)</b>										
8100	Dues, Fees and Memberships	\$17,385	\$0	\$0	\$17,385		\$16,135	\$ -	\$ 1,250	\$ -
8900	Other Objects	(\$21,000)	\$0	\$0	(\$21,000)		\$0	\$ -	\$ (21,000)	\$ -
		(\$3,615)	\$0	\$0	(\$3,615)		\$16,135	\$ -	\$ (19,750)	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0.0%					
<b>Revenues (9000's)</b>										
9201	Participation Fees, Athletics	\$ (65,918)	\$0	\$0	(\$65,918)		(\$25,550)	\$ -	\$ (40,368)	\$ -
9202	Gate Receipts, Athletics	\$ (14,000)	\$0	\$0	(\$14,000)		(\$11,460)	\$ -	\$ (2,540)	\$ -
9212	Facility Use Rental	\$ (17,500)	\$0	\$0	(\$17,500)		(\$8,750)	\$ -	\$ (8,750)	\$ -
		\$ (97,418)	\$0	\$0	(\$97,418)		\$ (45,760)	\$ -	\$ (51,658)	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0%					
<b>Total:</b>		<b>\$812,887</b>	<b>(\$15,335)</b>	<b>\$0</b>	<b>\$797,552</b>		<b>\$440,702</b>	<b>\$ 159,058</b>	<b>\$ 197,792</b>	<b>\$ (0)</b>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Copy Center</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Non Certified Staff	\$45,362	\$5,935	\$0	\$51,297	13.1%	\$27,467	\$ 22,507	\$ 1,322	\$ (0)
		\$45,362	\$5,935	\$0	\$51,297		\$27,467	\$ 22,507	\$ 1,322	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>				\$5,935					
	<i>Group change %:</i>				13.1%					
<b>Property Services (4000s)</b>										
	4400 Equipment Rental	\$130,452	\$2,853	\$0	\$133,305	2.2%	\$74,172	\$ 59,133	\$ -	\$ (0)
		\$130,452	\$2,853	\$0	\$133,305		\$74,172	\$ 59,133	\$ -	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>				\$2,853					
	<i>Group change %:</i>				2.2%					
<b>Other Services (5000s)</b>										
	5400 Postage	\$18,650	\$2,331	\$0	\$20,981	12.5%	\$13,900	\$ 7,076	\$ 5	\$ (0)
		\$18,650	\$2,331	\$0	\$20,981		\$13,900	\$ 7,076	\$ 5	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>				\$2,331					
	<i>Group change %:</i>				12.5%					
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$14,450	(\$2,076)	\$0	\$12,374	-14.4%	\$10,352	\$ 1,760	\$ 262	\$ 0
		\$14,450	(\$2,076)	\$0	\$12,374		\$10,352	\$ 1,760	\$ 262	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,076)					
	<i>Group change %:</i>				-14.4%					
	<b>Total:</b>	<b>\$208,914</b>	<b>\$9,043</b>	<b>\$0</b>	<b>\$217,957</b>		<b>\$125,892</b>	<b>\$ 90,477</b>	<b>\$ 1,589</b>	<b>\$ (1)</b>

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>Curriculum &amp; Instruction</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$827,017	\$770	\$0	\$827,787	0.1%	\$408,820	\$ 399,076	\$ 19,892	\$ (0)
	Non Certified Staff	\$63,500	\$1,716	\$0	\$65,216	2.7%	\$37,625	\$ 27,591	\$ -	\$ -
	Certified Stipends	\$82,051	\$1,685	\$0	\$83,736	2.1%	\$36,272	\$ 45,640	\$ 1,825	\$ (0)
		<u>\$972,568</u>	<u>\$4,171</u>	<u>\$0</u>	<u>\$976,739</u>		<u>\$482,716</u>	<u>\$ 472,307</u>	<u>\$ 21,717</u>	<u>\$ (1)</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$4,171</i>					
	<i>Group change %:</i>				<i>0.4%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
3220/3221	Consulting Services	\$67,900	\$7,087	\$0	\$74,987	10.4%	\$60,973	\$ 5,895	\$ 8,119	\$ -
3235	Testing	\$31,600	(\$4,298)	\$0	\$27,302	-13.6%	\$19,933	\$ 6,342	\$ 1,028	\$ -
		<u>\$99,500</u>	<u>\$2,789</u>	<u>\$0</u>	<u>\$102,289</u>		<u>\$80,906</u>	<u>\$ 12,237</u>	<u>\$ 9,147</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$2,789</i>					
	<i>Group change %:</i>				<i>2.8%</i>					
<b>Property Services (4000s)</b>										
<b>Other Services (5000s)</b>										
5800,5802-5880	Travel & Conference	\$46,480	(\$14,059)	\$0	\$32,421	-30.2%	\$20,604	\$ -	\$ 11,817	\$ -
5801	Mileage Reimbursement	\$6,000	\$0	\$0	\$6,000		\$3,500	\$ -	\$ 2,500	\$ -
5900	Other Purchased Services	\$5,600	\$472	\$0	\$6,072	8.4%	\$4,817	\$ 1,205	\$ 50	\$ 0
		<u>\$58,080</u>	<u>(\$13,587)</u>	<u>\$0</u>	<u>\$44,493</u>		<u>\$28,921</u>	<u>\$ 1,205</u>	<u>\$ 14,367</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$13,587)</i>					
	<i>Group change %:</i>				<i>-23.4%</i>					
<b>Supplies &amp; Materials (6000's)</b>										



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Object	Account	FY Adopted Budget	Cumulative Budget	Current Report Budget	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Adjustments	Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
	6110 Materials	\$4,600	\$0	\$0	\$4,600		\$3,224	\$ -	\$ 1,376	\$ -
	6120 Office Materials	\$5,825	(\$814)	\$0	\$5,011	-14.0%	\$2,048	\$ 1,044	\$ 1,919	\$ -
	6410 Books	\$49,974	(\$0)	\$0	\$49,974	0.0%	\$32,500	\$ 2,660	\$ 14,813	\$ -
		<u>\$60,399</u>	<u>(\$814)</u>	<u>\$0</u>	<u>\$59,585</u>		<u>\$37,772</u>	<u>\$ 3,704</u>	<u>\$ 18,109</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$814)					
	<i>Group change %:</i>				-1.3%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$19,810	\$2,700	\$0	\$22,510	13.6%	\$11,914	\$ 10,550	\$ 46	\$ -
		<u>\$19,810</u>	<u>\$2,700</u>	<u>\$0</u>	<u>\$22,510</u>		<u>\$11,914</u>	<u>\$ 10,550</u>	<u>\$ 46</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$2,700					
	<i>Group change %:</i>				13.6%					
	<b>Total:</b>	<u><u>\$1,210,357</u></u>	<u><u>(\$4,741)</u></u>	<u><u>\$0</u></u>	<u><u>\$1,205,616</u></u>		<u><u>\$642,230</u></u>	<u><u>\$ 500,002</u></u>	<u><u>\$ 63,385</u></u>	<u><u>\$ (1)</u></u>

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>District Wide</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$63,520	(\$63,520)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	Turnover Savings	(\$189,200)	\$189,200	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	Salary Differential	\$200,425	(\$200,425)	(\$9,937)	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		<u>\$74,745</u>	<u>(\$74,745)</u>	<u>(\$9,937)</u>	<u>\$0</u>		<u>\$0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$74,745)					
	<i>Group change %:</i>				-100.0%					
<b>Other Services (5000s)</b>										
	5200 General Liability Insurance	\$91,100	\$17,440	\$0	\$108,540	19.1%	\$108,540	\$ -	\$ -	\$ (0)
		<u>\$91,100</u>	<u>\$17,440</u>	<u>\$0</u>	<u>\$108,540</u>		<u>\$108,540</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (0)</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$17,440					
	<i>Group change %:</i>				19.1%					
<b>Revenues (9000's)</b>										
	9207 Regular Ed. Tuition	\$ (35,000)	(\$8,584)	\$0	(\$43,584)		(\$26,987)	\$ (16,598)	\$ -	\$ 0
	9990 Unallocated	\$ -	\$0	\$0	\$0		\$0	\$ -	\$ -	\$ -
		<u>\$ (35,000)</u>	<u>\$ (8,584)</u>	<u>\$ -</u>	<u>\$ (43,584)</u>		<u>\$ (26,987)</u>	<u>\$ (16,598)</u>	<u>\$ -</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$8,584)					
	<i>Group change %:</i>				0.0%					
	<b>Total:</b>	<u><b>\$130,845</b></u>	<u><b>(\$65,889)</b></u>	<u><b>(\$9,937)</b></u>	<u><b>\$64,956</b></u>		<u><b>\$81,554</b></u>	<u><b>\$ (16,598)</b></u>	<u><b>\$ -</b></u>	<u><b>\$ (0)</b></u>

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>District Administration</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$621,975	\$13,769	\$0	\$635,744	2.2%	\$366,776	\$ 268,969	\$ -	\$ (0)
	Non Certified Staff	\$394,853	\$15,882	\$0	\$410,735	4.0%	\$244,312	\$ 173,770	\$ (7,346)	\$ 0
	Overtime	\$1,000	\$0	\$0	\$1,000		\$484	\$ -	\$ 516	\$ -
	Non Certified Stipends	\$6,000	\$0	\$0	\$6,000		\$3,500	\$ -	\$ 2,500	\$ -
		<u>\$1,023,828</u>	<u>\$29,652</u>	<u>\$0</u>	<u>\$1,053,480</u>		<u>\$615,072</u>	<u>\$ 442,738</u>	<u>\$ (4,330)</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$29,652					
	<i>Group change %:</i>				2.9%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3303 Management Services	\$15,000	(\$2,135)	\$0	\$12,865	-14.2%	\$6,942	\$ 5,816	\$ 107	\$ 0
	3306 Legal Fees	\$50,000	\$7,500	\$0	\$57,500	15.0%	\$41,755	\$ 15,746	\$ -	\$ -
	3309 Professional Technical Services	\$16,000	\$513	\$0	\$16,513	3.2%	\$9,463	\$ 7,050	\$ -	\$ 0
		<u>\$81,000</u>	<u>\$5,878</u>	<u>\$0</u>	<u>\$86,878</u>		<u>\$58,159</u>	<u>\$ 28,612</u>	<u>\$ 107</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$5,878					
	<i>Group change %:</i>				7.3%					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$750	(\$106)	\$0	\$644	-14.1%	\$644	\$ -	\$ -	\$ 0
		<u>\$750</u>	<u>(\$106)</u>	<u>\$0</u>	<u>\$644</u>		<u>\$644</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$106)					
	<i>Group change %:</i>				-14.1%					
<b>Other Services (5000s)</b>										
	5400 Postage	\$2,500	(\$251)	\$0	\$2,249	-10.0%	\$1,084	\$ 1,165	\$ -	\$ -
	5500 Advertising	\$8,000	(\$2,050)	\$0	\$5,950	-25.6%	\$1,587	\$ 3,913	\$ 450	\$ -
	5501 Printing	\$1,250	(\$1,250)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	5801 Mileage Reimbursement	\$12,500	\$109	\$0	\$12,609	0.9%	\$7,109	\$ -	\$ 5,500	\$ -
		<u>\$24,250</u>	<u>(\$3,442)</u>	<u>\$0</u>	<u>\$20,808</u>		<u>\$9,780</u>	<u>\$ 5,078</u>	<u>\$ 5,950</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$3,442)					

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Repor Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
	<i>Group change %:</i>				-14.2%					
<b>Supplies &amp; Materials (6000's)</b>										
	6120 Office Materials	\$16,185	(\$213)	\$0	\$15,972	-1.3%	\$10,744	\$ 4,403	\$ 825	\$ 0
		<u>\$16,185</u>	<u>(\$213)</u>	<u>\$0</u>	<u>\$15,972</u>		<u>\$10,744</u>	<u>\$ 4,403</u>	<u>\$ 825</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$213)					
	<i>Group change %:</i>				-1.3%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$24,554	\$322	\$0	\$24,876	1.3%	\$22,334	\$ 2,465	\$ 77	\$ -
	8900 <i>Other Objects</i>	\$12,395	\$423	\$0	\$12,818	3.4%	\$4,223	\$ 8,495	\$ 100	\$ 0
		<u>\$36,949</u>	<u>\$745</u>	<u>\$0</u>	<u>\$37,694</u>		<u>\$26,557</u>	<u>\$ 10,960</u>	<u>\$ 177</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$745					
	<i>Group change %:</i>				2.0%					
	<b>Total:</b>	<b>\$1,182,962</b>	<b>\$32,514</b>	<b>\$0</b>	<b>\$1,215,476</b>		<b>\$720,956</b>	<b>\$ 491,792</b>	<b>\$ 2,728</b>	<b>\$ 1</b>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Employee Benefits</b>										
<b>Benefits (2000's)</b>										
	2000 Health Insurance	\$6,801,846	\$0	\$0	\$6,801,846		\$3,967,744	\$ -	\$ 2,834,103	\$ -
	2001 Social Security	\$547,021	\$2,921	(\$3,537)	\$549,942	0.5%	\$273,887	\$ -	\$ 276,056	\$ (0)
	2002 Medicare	\$454,317	(\$8,327)	(\$827)	\$445,990	-1.8%	\$205,656	\$ -	\$ 240,334	\$ -
	2003 Workers Compensation	\$230,275	(\$20,800)	\$0	\$209,475	-9.0%	\$209,475	\$ -	\$ -	\$ -
	2004 Unemployment Compensation	\$46,332	(\$21,168)	(\$2,800)	\$25,164	-45.7%	\$6,277	\$ 18,887	\$ -	\$ 0
	2005 Early Retirement Incentive	\$138,527	\$28,820	\$0	\$167,347	20.8%	\$167,347	\$ -	\$ -	\$ (0)
	2007 Pension Contributions	\$888,163	\$21,114	\$0	\$909,277	2.4%	\$465,702	\$ -	\$ 443,575	\$ 0
	2010 Tuition Reimbursement	\$75,000	(\$20,000)	\$0	\$55,000	-26.7%	\$1,717	\$ -	\$ 53,283	\$ -
	2011 Life Insurance	\$92,700	(\$2,000)	\$0	\$90,700	-2.2%	\$52,669	\$ 38,031	\$ -	\$ -
	2012 Disability Insurance	\$18,928	\$640	\$0	\$19,568	3.4%	\$11,259	\$ 8,309	\$ -	\$ -
	2014 Sick Bank	\$45,000	\$28,946	\$17,471	\$73,946	64.3%	\$13,830	\$ 60,115	\$ -	\$ 0
		<u>\$9,338,109</u>	<u>\$10,146</u>	<u>\$10,307</u>	<u>\$9,348,255</u>		<u>\$5,375,563</u>	<u>\$ 125,342</u>	<u>\$ 3,847,350</u>	<u>\$ (0)</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>\$10,146</i>					
	<i>Group change %:</i>				<i>0.1%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3303 Management Services	\$7,500	(\$711)	\$0	\$6,789	-9.5%	\$6,789	\$ -	\$ -	\$ -
		<u>\$7,500</u>	<u>(\$711)</u>	<u>\$0</u>	<u>\$6,789</u>		<u>\$6,789</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$711)</i>					
	<i>Group change %:</i>				<i>-9.5%</i>					
<b>Property Services (4000s)</b>										
	<b>Total:</b>	<u><b>\$9,345,609</b></u>	<u><b>\$9,435</b></u>	<u><b>\$10,307</b></u>	<u><b>\$9,355,044</b></u>		<u><b>\$5,382,352</b></u>	<u><b>\$ 125,342</b></u>	<u><b>\$ 3,847,350</b></u>	<u><b>\$ (0)</b></u>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Facilities</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Non Certified Staff	\$1,260,767	(\$18,653)	\$0	\$1,242,114	-1.5%	\$663,763	\$ 563,993	\$ 14,358	\$ 0
	Overtime	\$134,376	\$27,555	\$12,500	\$161,931	20.5%	\$104,019	\$ -	\$ 57,911	\$ 0
	Non Certified Stipends	\$68,530	(\$2,014)	\$0	\$66,516	-2.9%	\$34,607	\$ 29,409	\$ 2,500	\$ (0)
		<u>\$1,463,673</u>	<u>\$6,888</u>	<u>\$12,500</u>	<u>\$1,470,561</u>		<u>\$802,389</u>	<u>\$ 593,402</u>	<u>\$ 74,769</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$6,888					
	<i>Group change %:</i>				0.5%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3304 License Fees-Facilities	\$3,500	\$0	\$0	\$3,500		\$1,235	\$ -	\$ 2,265	\$ -
	3309 Professional Technical Services	\$4,250	\$0	\$0	\$4,250		\$2,310	\$ 770	\$ 1,170	\$ -
		<u>\$7,750</u>	<u>\$0</u>	<u>\$0</u>	<u>\$7,750</u>		<u>\$3,545</u>	<u>\$ 770</u>	<u>\$ 3,435</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0.0%					
<b>Property Services (4000s)</b>										
	4200 Cleaning Services	\$597,008	(\$5,152)	\$0	\$591,856	-0.9%	\$345,250	\$ 246,607	\$ -	\$ (0)
	4202 Rubbish Removal	\$78,245	(\$13,280)	\$0	\$64,965	-17.0%	\$34,315	\$ 30,650	\$ -	\$ 0.00
	4203 Mop & Mat Service	\$5,250	\$0	\$0	\$5,250		\$2,500	\$ 2,400	\$ 350	\$ -
	4204 Exterminator	\$8,000	\$0	\$0	\$8,000		\$4,300	\$ 1,700	\$ 2,000	\$ -
	4302 Equipment Repairs	\$65,728	(\$11,668)	(\$1,192)	\$54,060	-17.8%	\$33,240	\$ 13,205	\$ 7,615	\$ -
	4400 Equipment Rental	\$21,110	\$0	\$0	\$21,110		\$10,693	\$ 8,093	\$ 2,325	\$ -
	4401 Rental of Facilities	\$20,575	(\$16,800)	(\$16,800)	\$3,775	-81.7%	\$2,511	\$ 1,264	\$ -	\$ (0)
	4500 Repair Allowance	\$127,000	\$36,974	\$3,522	\$163,974	29.1%	\$93,368	\$ 66,325	\$ 4,281	\$ 0
	4508 Generator Repairs	\$3,420	\$0	\$0	\$3,420		\$3,303	\$ 117	\$ -	\$ (0)
	4509 Septic Cleaning	\$7,511	\$1,181	\$1,192	\$8,692	15.7%	\$8,567	\$ 125	\$ -	\$ 0
	4510 Asbestos Abatement	\$5,000	(\$3,560)	(\$3,560)	\$1,440	-71.2%	\$1,440	\$ -	\$ -	\$ -
	4511 Elevator Contract	\$14,350	\$0	\$0	\$14,350		\$10,651	\$ 3,699	\$ -	\$ 0
	4512 Emergency Lights	\$11,570	(\$11,570)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4513 Generator Contract	\$7,430	\$0	\$0	\$7,430		\$3,715	\$ 3,715	\$ -	\$ -
	4514 Fire Alarm System	\$30,000	(\$2,883)	\$0	\$27,118	-9.6%	\$7,668	\$ 16,602	\$ 2,848	\$ -
	4515 Fire Protection System	\$9,025	\$0	\$0	\$9,025		\$796	\$ 2,750	\$ 5,479	\$ -
	4516 UST Testing	\$6,896	(\$696)	\$0	\$6,200	-10.1%	\$0	\$ 6,200	\$ -	\$ -

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
	4517 Sprinkler System	\$4,858	\$0	\$0	\$4,858		\$2,394	\$ 2,465	\$ -	\$ (0)
	4518 Sewer System Plant Maintenance	\$127,769	\$0	\$0	\$127,769		\$73,489	\$ 54,280	\$ -	\$ 0
	4530 Parks & Recreation	\$63,806	\$0	\$0	\$63,806		\$9,238	\$ 54,568	\$ -	\$ -
	4531 Drain System	\$5,575	\$0	\$0	\$5,575		\$1,173	\$ -	\$ 4,403	\$ -
	4533 Glass Replacement	\$5,000	\$0	\$0	\$5,000		\$877	\$ 3,123	\$ 1,000	\$ -
	4534 Roof Repair	\$6,500	\$6,035	\$0	\$12,535	92.8%	\$12,535	\$ -	\$ -	\$ -
	4535 Window Treatments	\$3,000	(\$3,000)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4536 Air Filter HVAC System	\$4,500	(\$4,500)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4538 Chiller Contract	\$12,000	\$0	\$0	\$12,000		\$8,567	\$ 1,407	\$ 2,026	\$ -
	4539 Energy Management System	\$20,310	\$0	\$0	\$20,310		\$20,310	\$ -	\$ -	\$ -
	4540 Athletic Facilities Repairs	\$8,000	(\$4,000)	\$0	\$4,000	-50.0%	\$1,124	\$ -	\$ 2,876	\$ -
	4542 Contracted Services	\$22,850	\$6,001	\$0	\$28,851	26.3%	\$28,851	\$ -	\$ -	\$ 0
	4543 Paving	\$6,500	\$4,800	\$0	\$11,300	73.8%	\$11,300	\$ -	\$ -	\$ -
	4600 Special Projects	\$24,500	(\$9,810)	\$138	\$14,690	-40.0%	\$13,456	\$ 1,234	\$ -	\$ (0)
	4602 Tree Service	\$11,000	\$0	\$0	\$11,000		\$5,500	\$ -	\$ 5,500	\$ -
	4603 Exterior Lighting	\$2,800	(\$2,800)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4604 Snow Plowing	\$12,500	(\$12,500)	(\$12,500)	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4605 Signage	\$2,500	(\$1,330)	(\$100)	\$1,170	-53.2%	\$270	\$ -	\$ 900	\$ -
	4606 Sprinkler Repairs	\$3,000	\$0	\$0	\$3,000		\$0	\$ -	\$ 3,000	\$ -
	4610 Playground Repairs	\$5,000	\$0	\$0	\$5,000		\$1,840	\$ -	\$ 3,160	\$ -
	4702 Locks/Keys	\$8,500	\$0	\$0	\$8,500		\$2,891	\$ 3,109	\$ 2,500	\$ -
	4705 United Alarm	\$650	\$0	\$0	\$650		\$0	\$ -	\$ 650	\$ -
		\$1,379,236	(\$48,558)	(\$29,300)	\$1,330,678		\$756,130	\$ 523,637	\$ 50,911	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>				(\$48,558)					
	<i>Group change %:</i>				-3.5%					
<b>Other Services (5000s)</b>										
	5205 Property Insurance	\$109,405	(\$15,333)	\$0	\$94,072	-14.0%	\$94,072	\$ -	\$ -	\$ -
	5801 Mileage Reimbursement	\$3,000	\$0	\$0	\$3,000		\$1,750	\$ -	\$ 1,250	\$ -
	5900 Other Purchased Services	\$15,585	\$1	\$0	\$15,586	0.0%	\$15,586	\$ -	\$ -	\$ -
		\$127,990	(\$15,333)	\$0	\$112,658		\$111,408	\$ -	\$ 1,250	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$15,333)					
	<i>Group change %:</i>				-12.0%					
<b>Supplies &amp; Materials (6000's)</b>										
	6130 Maintenance Materials	\$177,144	(\$16,458)	(\$37)	\$160,686	-9.3%	\$115,870	\$ 19,198	\$ 25,618	\$ -
	6131 Custodial Materials	\$77,000	(\$90)	\$0	\$76,910	-0.1%	\$52,617	\$ 15,983	\$ 8,310	\$ -
	6510 Heating	\$394,630	(\$4,546)	\$0	\$390,084	-1.2%	\$205,264	\$ 184,819	\$ -	\$ 0

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
	6520 Electricity	\$818,717	\$3,259	\$0	\$821,976	0.4%	\$471,863	\$ 350,113	\$ -	\$ (0)
	6530 Propane gas	\$5,000	(\$148)	\$0	\$4,852	-3.0%	\$2,436	\$ 2,416	\$ -	\$ 0
		\$1,472,491	(\$17,983)	(\$37)	\$1,454,508		\$848,051	\$ 572,529	\$ 33,928	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$17,983)					
	<i>Group change %:</i>				-1.2%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$1,480	\$0	\$0	\$1,480		\$945	\$ -	\$ 535	\$ -
	8900 Other Objects	\$14,000	(\$4,135)	(\$85)	\$9,865	-29.5%	\$5,463	\$ 3,199	\$ 1,204	\$ (0)
		\$15,480	(\$4,135)	(\$85)	\$11,345		\$6,408	\$ 3,199	\$ 1,739	\$ (0)
	<i>Group \$ transfer in/(transfer out):</i>				(\$4,135)					
	<i>Group change %:</i>				-26.7%					
<b>Revenues (9000's)</b>										
	9208 Revenue from Town for Fields	\$ (38,350)	\$0	\$0	(\$38,350)		\$ (11,447)	\$ -	\$ (26,903)	\$ -
		\$ (38,350)	\$0	\$0	\$ (38,350)		\$ (11,447)	\$ -	\$ (26,903)	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0%					
	<b>Total:</b>	<b>\$4,428,270</b>	<b>(\$79,120)</b>	<b>(\$16,922)</b>	<b>\$4,349,150</b>		<b>\$2,516,484</b>	<b>\$ 1,693,536</b>	<b>\$ 139,130</b>	<b>\$ 0</b>



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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>Special Education</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$3,827,398	(\$85,973)	(\$10,686)	\$3,741,425	-2.2%	\$1,734,128	\$ 1,954,495	\$ 52,802	\$ 0
	Non Certified Staff	\$1,461,728	\$39,959	\$12,500	\$1,501,687	2.7%	\$784,504	\$ 628,979	\$ 88,205	\$ (1)
	Overtime	\$250	\$0	\$0	\$250	0.0%	\$24	\$ -	\$ 226	\$ -
	Non Certified Stipends	\$31,900	(\$4,760)	\$0	\$27,140	-14.9%	\$12,320	\$ -	\$ 14,820	\$ -
		<u>\$5,321,276</u>	<u>(\$50,774)</u>	<u>\$1,814</u>	<u>\$5,270,502</u>		<u>\$2,530,976</u>	<u>\$ 2,583,474</u>	<u>\$ 156,052</u>	<u>\$ (1)</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$50,774)</i>					
	<i>Group change %:</i>				<i>-1.0%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
3220/3221	3210 Contracted Services Educational	\$422,470	(\$45,010)	\$5,000	\$377,460	-10.7%	\$161,449	\$ 214,481	\$ 1,530	\$ -
	Consulting Services	\$82,800	(\$14,045)	(\$650)	\$68,755	-17.0%	\$39,098	\$ 29,653	\$ 5	\$ -
	3235 Testing	\$53,000	(\$5,000)	\$0	\$48,000	-9.4%	\$46,150	\$ -	\$ 1,850	\$ -
	3306 Legal Fees	\$40,000	\$31,800	\$17,500	\$71,800	79.5%	\$38,548	\$ 33,252	\$ -	\$ -
		<u>\$598,270</u>	<u>(\$32,255)</u>	<u>\$21,850</u>	<u>\$566,015</u>		<u>\$285,245</u>	<u>\$ 277,385</u>	<u>\$ 3,385</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$32,255)</i>					
	<i>Group change %:</i>				<i>-5.4%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$1,250	(\$1,250)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
	4400 Equipment Rental	\$1,250	(\$1,250)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		<u>\$2,500</u>	<u>(\$2,500)</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$2,500)</i>					
	<i>Group change %:</i>				<i>-100.0%</i>					
<b>Other Services (5000s)</b>										
	5600 Tuition	\$1,476,009	\$543,293	\$205,005	\$2,019,302	36.8%	\$1,631,599	\$ 1,336,654	\$ -	\$ (948,952)
	5605 Tuition-ESS	\$275,400	(\$400)	\$0	\$275,000		\$110,000	\$ 165,000	\$ -	\$ -
	5801 Mileage Reimbursement	\$3,000	(\$3,000)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -

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Object	Account	FY Adopted Budget	Cumulative Budget	Current Report Budget	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Adjustments	Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
		\$1,754,409	\$539,893	\$205,005	\$2,294,302		\$1,741,599	\$ 1,501,654	\$ -	\$ (948,952)
	<i>Group \$ transfer in/(transfer out):</i>				\$539,893					
	<i>Group change %:</i>				30.8%					
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$37,350	(\$18,850)	(\$1,500)	\$18,500	-50.5%	\$13,048	\$ 2,789	\$ 2,662	\$ -
	6120 Office Materials	\$719	(\$554)	\$0	\$165	-77.1%	\$165	\$ -	\$ -	\$ 0
	6410 Books	\$6,500	(\$5,900)	(\$500)	\$600	-90.8%	\$39	\$ -	\$ 561	\$ -
		\$44,569	(\$25,304)	(\$2,000)	\$19,265		\$13,252	\$ 2,789	\$ 3,224	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$25,304)					
	<i>Group change %:</i>				-56.8%					
<b>Equipment (7000's)</b>										
	7300 Equipment	\$15,000	(\$2,666)	\$0	\$12,334	-17.8%	\$10,764	\$ 207	\$ 1,362	\$ 0
		\$15,000	(\$2,666)	\$0	\$12,334		\$10,764	\$ 207	\$ 1,362	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,666)					
	<i>Group change %:</i>				-18%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$2,000	(\$2,000)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		\$2,000	(\$2,000)	\$0	\$0		\$0	\$ -	\$ -	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,000)					
	<i>Group change %:</i>				-100.0%					
<b>Revenues (9000's)</b>										
	9205 Excess Cost SPED	\$ (558,087)	(\$165,743)	(\$165,743)	(\$723,830)	29.7%	\$0	\$ -	\$ (723,830)	\$ -
	9206 Pre School Tuition SPED	\$ (82,500)	(\$5,000)	\$0	(\$87,500)	6.1%	(\$67,200)	\$ -	\$ (20,300)	\$ -
		\$ (640,587)	(\$170,743)	(\$165,743)	\$ (811,330)		\$ (67,200)	\$ -	\$ (744,130)	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$170,743)					
	<i>Group change %:</i>				27%					
<b>Total:</b>		<b>\$7,097,437</b>	<b>\$253,651</b>	<b>\$60,926</b>	<b>\$7,351,088</b>		<b>\$4,514,637</b>	<b>\$ 4,365,510</b>	<b>\$ (580,107)</b>	<b>\$ (948,952)</b>

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Pupil Services</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Certified Staff	\$1,647,903	\$456	\$0	\$1,648,359	0.0%	\$725,027	\$ 915,660	\$ 7,673	\$ 0
	Non Certified Staff	\$785,640	(\$61,913)	\$0	\$723,727	-7.9%	\$349,993	\$ 373,734	\$ -	\$ (0)
	Overtime	\$0	\$0	\$0	\$0	0.0%	\$0	\$ -	\$ -	\$ -
	Certified Stipends	\$29,442	\$5,800	\$0	\$35,242	19.7%	\$18,279	\$ 16,962	\$ -	\$ -
	Non Certified Stipends	\$40,985	\$458	\$0	\$41,443	1.1%	\$19,074	\$ 22,370	\$ -	\$ (0)
		<u>\$2,503,970</u>	<u>(\$55,199)</u>	<u>\$0</u>	<u>\$2,448,771</u>		<u>\$1,112,372</u>	<u>\$ 1,328,726</u>	<u>\$ 7,673</u>	<u>\$ (0)</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$55,199)</i>					
	<i>Group change %:</i>				<i>-2.2%</i>					
<b>Professional &amp; Technical Services (3000s)</b>										
	3239 Other Pupil Services	\$201,740	(\$43,965)	(\$10,000)	\$157,775	-21.8%	\$67,127	\$ 73,591	\$ 17,057	\$ -
		<u>\$201,740</u>	<u>(\$43,965)</u>	<u>(\$10,000)</u>	<u>\$157,775</u>		<u>\$67,127</u>	<u>\$ 73,591</u>	<u>\$ 17,057</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$43,965)</i>					
	<i>Group change %:</i>				<i>-21.8%</i>					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$1,075	(\$550)	\$0	\$525	-51.2%	\$359	\$ -	\$ 166	\$ -
		<u>\$1,075</u>	<u>(\$550)</u>	<u>\$0</u>	<u>\$525</u>		<u>\$359</u>	<u>\$ -</u>	<u>\$ 166</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				<i>(\$550)</i>					
	<i>Group change %:</i>				<i>-51.2%</i>					
<b>Other Services (5000s)</b>										
	5400 Postage	\$0	\$864	\$0	\$864	100.0%	\$432	\$ 432	\$ -	\$ -
	5501 Printing	\$2,800	(\$100)	\$0	\$2,700	-3.6%	\$364	\$ -	\$ 2,336	\$ -

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Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
	5801 Mileage Reimbursement	\$1,000	\$0	\$0	\$1,000		\$1,000	\$ -	\$ -	\$ -
		\$3,800	\$764	\$0	\$4,564		\$1,796	\$ 432	\$ 2,336	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$764					
	<i>Group change %:</i>				20.1%					
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$14,900	(\$3,500)	(\$2,500)	\$11,400	-23.5%	\$5,899	\$ 311	\$ 5,190	\$ -
		\$14,900	(\$3,500)	(\$2,500)	\$11,400		\$5,899	\$ 311	\$ 5,190	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$3,500)					
	<i>Group change %:</i>				-23.5%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$510	\$100	\$0	\$610	19.6%	\$605	\$ -	\$ 5	\$ -
		\$510	\$100	\$0	\$610		\$605	\$ -	\$ 5	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				\$100					
	<i>Group change %:</i>				19.6%					
	<b>Total:</b>	<b>\$2,725,995</b>	<b>(\$102,350)</b>	<b>(\$12,500)</b>	<b>\$2,623,645</b>		<b>\$1,188,158</b>	<b>\$ 1,403,060</b>	<b>\$ 32,428</b>	<b>\$ (0)</b>

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Object Series	Account	FY Adopted Budget Budget	Cumulative Budget Adjustments	Current Report Budget Adjustments	Revised Budget	Line Variance %	FY 2018 \$ Expended	FY 2018 Encumbered	FY 2018 Anticipated	FY 2018 Balance
<b>Transportation</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Non Certified Staff	\$237,331	(\$5,451)	(\$681)	\$231,880	-2.3%	\$130,139	\$ 29,255	\$ 72,486	\$ (0)
		\$237,331	(\$5,451)	(\$681)	\$231,880		\$130,139	\$ 29,255	\$ 72,486	\$ (0)
	Group \$ transfer in/(transfer out):				(\$5,451)					
	Group change %:				-2.3%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3303 Management Services	\$1,500	(\$740)	(\$38)	\$760	-49.3%	\$753	\$ -	\$ 7	\$ (0)
		\$1,500	(\$740)	(\$38)	\$760		\$753	\$ -	\$ 7	\$ (0)
	Group \$ transfer in/(transfer out):				(\$740)					
	Group change %:				-49.3%					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$25,000	\$8,312	\$0	\$33,312	33.2%	\$31,106	\$ 2,205	\$ -	\$ 1
		\$25,000	\$8,312	\$0	\$33,312		\$31,106	\$ 2,205	\$ -	\$ 1
	Group \$ transfer in/(transfer out):				\$8,312					
	Group change %:				33.2%					
<b>Other Services (5000s)</b>										
	5100 Regular Transportation	\$1,265,064	(\$6,375)	\$123	\$1,258,689	-0.5%	\$627,062	\$ 631,627	\$ -	\$ (0)
	5101 SPED Transportation	\$46,714	\$37,027	\$225	\$83,741	79.3%	\$51,929	\$ 31,804	\$ 8	\$ (0)
	5205 Property Insurance	\$9,322	\$680	\$456	\$10,002	7.3%	\$10,002	\$ -	\$ -	\$ -
		\$1,321,100	\$31,332	\$804	\$1,352,432		\$688,993	\$ 663,431	\$ 8	\$ (0)
	Group \$ transfer in/(transfer out):				\$31,332					
	Group change %:				2.4%					
<b>Supplies &amp; Materials (6000's)</b>										
	6270 Diesel Fuel	\$86,350	\$0	\$0	\$86,350		\$34,919	\$ 51,431	\$ -	\$ -
		\$86,350	\$0	\$0	\$86,350		\$34,919	\$ 51,431	\$ -	\$ -
	Group \$ transfer in/(transfer out):				\$0					
	Group change %:				0.0%					
	<b>Total:</b>	<b>\$1,671,281</b>	<b>\$33,453</b>	<b>\$85</b>	<b>\$1,704,734</b>		<b>\$885,911</b>	<b>\$ 746,322</b>	<b>\$ 72,502</b>	<b>\$ 0</b>

**WESTON PUBLIC SCHOOLS  
FINANCIAL REPORT  
Jan-18  
Period: 7 of 12**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Technology</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Non Certified Staff	\$630,156	\$15,643	\$0	\$645,799	2.5%	\$364,330	\$ 281,468	\$ -	\$ 0
	Overtime	\$3,000	\$3,000	\$0	\$6,000	100.0%	\$3,158	\$ -	\$ 2,842	\$ -
		<u>\$633,156</u>	<u>\$18,643</u>	<u>\$0</u>	<u>\$651,799</u>		<u>\$367,489</u>	<u>\$ 281,468</u>	<u>\$ 2,842</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$18,643					
	<i>Group change %:</i>				2.9%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3220/3221 Consulting Services	\$25,000	(\$7,200)	\$0	\$17,800	-28.8%	\$17,800	\$ -	\$ -	\$ -
	3309 Professional Technical Services	\$67,119	(\$13,784)	\$0	\$53,335	-20.5%	\$43,274	\$ 5,550	\$ 4,511	\$ 0
		<u>\$92,119</u>	<u>(\$20,984)</u>	<u>\$0</u>	<u>\$71,135</u>		<u>\$61,074</u>	<u>\$ 5,550</u>	<u>\$ 4,511</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$20,984)					
	<i>Group change %:</i>				-22.8%					
<b>Property Services (4000s)</b>										
	4302 Equipment Repairs	\$21,300	(\$1,347)	\$0	\$19,953	-6.3%	\$10,026	\$ 8,428	\$ 1,498	\$ 0
	4400 Equipment Rental	\$374,246	\$0	\$0	\$374,246		\$91,896	\$ 227,585	\$ 54,766	\$ -
		<u>\$395,546</u>	<u>(\$1,347)</u>	<u>\$0</u>	<u>\$394,199</u>		<u>\$101,922</u>	<u>\$ 236,013</u>	<u>\$ 56,264</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$1,347)					
	<i>Group change %:</i>				-0.3%					
<b>Other Services (5000s)</b>										
	5300 Communications	\$170,220	(\$1,855)	\$0	\$168,365	-1.1%	\$83,555	\$ 84,810	\$ -	\$ -
5800,5802-5880	Travel & Conference	\$6,800	(\$1,000)	\$0	\$5,800	-14.7%	\$3,212	\$ 1,833	\$ 755	\$ -
	5801 Mileage Reimbursement	\$3,000	\$0	\$0	\$3,000		\$1,750	\$ -	\$ 1,250	\$ -
		<u>\$180,020</u>	<u>(\$2,855)</u>	<u>\$0</u>	<u>\$177,165</u>		<u>\$88,517</u>	<u>\$ 86,643</u>	<u>\$ 2,005</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,855)					
	<i>Group change %:</i>				-1.6%					

**WESTON PUBLIC SCHOOLS  
FINANCIAL REPORT  
Jan-18  
Period: 7 of 12**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Supplies &amp; Materials (6000's)</b>										
	6110 Materials	\$27,250	\$1,234	\$0	\$28,484	4.5%	\$27,349	\$ 1,023	\$ 113	\$ (0)
	6140 Software	\$361,812	\$23,303	\$92	\$385,115	6.4%	\$373,565	\$ 11,221	\$ 328	\$ 0
		<u>\$389,062</u>	<u>\$24,537</u>	<u>\$92</u>	<u>\$413,599</u>		<u>\$400,914</u>	<u>\$ 12,244</u>	<u>\$ 441</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$24,537					
	<i>Group change %:</i>				6.3%					
<b>Equipment (7000's)</b>										
	7300 Equipment	\$224,074	\$28,501	\$0	\$252,575	100.0%	\$230,033	\$ 11,846	\$ 10,695	\$ 0
		<u>\$224,074</u>	<u>\$28,501</u>	<u>\$0</u>	<u>\$252,575</u>		<u>\$230,033</u>	<u>\$ 11,846</u>	<u>\$ 10,695</u>	<u>\$ 0</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$28,501					
	<i>Group change %:</i>				100%					
<b>Other Objects (8000's)</b>										
	8100 Dues, Fees and Memberships	\$3,510	(\$500)	\$0	\$3,010	-14.2%	\$2,160	\$ 245	\$ 605	\$ -
		<u>\$3,510</u>	<u>(\$500)</u>	<u>\$0</u>	<u>\$3,010</u>		<u>\$2,160</u>	<u>\$ 245</u>	<u>\$ 605</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				(\$500)					
	<i>Group change %:</i>				-14.2%					
<b>Revenues (9000's)</b>										
	9200 Technology Revenue	\$ (61,556)	\$0	\$0	(\$61,556)		(\$26,439)	\$ -	\$ (35,117)	\$ -
		<u>\$ (61,556)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$61,556)</u>		<u>\$ (26,439)</u>	<u>\$ -</u>	<u>\$ (35,117)</u>	<u>\$ -</u>
	<i>Group \$ transfer in/(transfer out):</i>				\$0					
	<i>Group change %:</i>				0%					
	<b>Total:</b>	<b>\$1,855,931</b>	<b>\$45,995</b>	<b>\$92</b>	<b>\$1,901,926</b>		<b>\$1,225,670</b>	<b>\$ 634,010</b>	<b>\$ 42,246</b>	<b>\$ 1</b>

**WESTON PUBLIC SCHOOLS  
FINANCIAL REPORT  
Jan-18  
Period: 7 of 12**

Object	Account	FY Adopted Budget	Cumulative	Current Report	Revised	Line	FY 2018	FY 2018	FY 2018	FY 2018
Series		Budget	Budget Adjustments	Budget Adjustments	Budget	Variance %	\$ Expended	Encumbered	Anticipated	Balance
<b>Security</b>										
<b>Salaries &amp; Wages (1000s)</b>										
	Non Certified Staff	\$315,020	\$6,067	\$0	\$321,087	1.9%	\$159,772	\$ 161,316	\$ -	\$ (1)
	Overtime	\$20,500	\$0	\$0	\$20,500		\$9,771	\$ -	\$ 10,729	\$ -
	Non Certified Stipends	\$27,225	(\$2,165)	\$0	\$25,060	-8.0%	\$10,870	\$ -	\$ 14,190	\$ -
		\$362,745	\$3,902	\$0	\$366,647		\$180,413	\$ 161,316	\$ 24,919	\$ (1)
	<i>Group \$ transfer in/(transfer out):</i>				\$3,902					
	<i>Group change %:</i>				1.1%					
<b>Professional &amp; Technical Services (3000s)</b>										
	3308 Police/Fire	\$80,789	(\$25,478)	\$0	\$55,311	-31.5%	\$18,616	\$ 36,695	\$ -	\$ 0
		\$80,789	(\$25,478)	\$0	\$55,311		\$18,616	\$ 36,695	\$ -	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$25,478)					
	<i>Group change %:</i>				-31.5%					
<b>Property Services (4000s)</b>										
	4701 Security System Monitoring	\$20,940	(\$804)	\$0	\$20,136	-3.8%	\$16,380	\$ 3,756	\$ -	\$ 0
		\$20,940	(\$804)	\$0	\$20,136		\$16,380	\$ 3,756	\$ -	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				(\$804)					
	<i>Group change %:</i>				-3.8%					
<b>Other Services (5000s)</b>										
5800,5802-5880	Travel & Conference	\$2,500	(\$2,500)	\$0	\$0	-100.0%	\$0	\$ -	\$ -	\$ -
		\$2,500	(\$2,500)	\$0	\$0		\$0	\$ -	\$ -	\$ -
	<i>Group \$ transfer in/(transfer out):</i>				(\$2,500)					
	<i>Group change %:</i>				-100.0%					
<b>Supplies &amp; Materials (6000's)</b>										
	6132 Security Materials	\$10,000	\$10,137	\$37	\$20,137	101.4%	\$19,917	\$ 220	\$ 0	\$ 0
		\$10,000	\$10,137	\$37	\$20,137		\$19,917	\$ 220	\$ 0	\$ 0
	<i>Group \$ transfer in/(transfer out):</i>				\$10,137					
	<i>Group change %:</i>				101.4%					
	<b>Total:</b>	<b>\$476,974</b>	<b>(\$14,743)</b>	<b>\$37</b>	<b>\$462,231</b>		<b>\$235,326</b>	<b>\$ 201,987</b>	<b>\$ 24,919</b>	<b>\$ (0)</b>



**WESTON PUBLIC SCHOOLS  
INTERNAL SERVICES FUND  
FOR HEALTH BENEFITS PROGRAM**

Fiscal Year Ended	Actual 2018
<b>STATEMENT OF REVENUES AND EXPENDITURES</b>	
Fund Balance -July 1, 2017	\$ 2,305,331
Revenues:	
General Fund Appropriation (July-June)	\$ 3,967,744
Contributions:	
Employee Cost Sharing	\$ 626,151
Retiree/COBRA Contributions	\$ 150,133
State Teachers Retirement Reimbursement (TRB)	\$ 26,126
Reimbursements	\$ 8,670
Total Contributions	\$ 811,079
Total Revenues (A)	\$ 4,778,822
Expenditures	
Aetna Medical & RX:	
Claims	\$ 3,955,659
Administrative Fees	\$ 74,415
Stop Loss	\$ 391,031
District Portion of H.S.A. Deductible	\$ 556,325
Delta Dental:	
Claims	\$ 156,139
Administrative Fees	\$ 11,167
Affordable Care Act Taxes	\$ 4,675
EAP	\$ 4,185
HRA Admin Fees	\$ 22,104
Benefit Advisory	\$ 19,750
Medical Supplement	\$ 11,908
OPEB	\$ -
Total Health Plan Costs (B)	\$ 5,207,357
Net Change (A-B)	\$ (428,534)
Net Change in IBNR:	
June 30th, 2017 IBNR	\$ 836,875
June 30th, 2018 IBNR	\$ (836,875)
	\$ -
Net Change	\$ (428,534)
Fund balance June 30, 2018	\$ 1,876,796

<b>Balance Sheet:</b>	
Assets:	
Fund Balance (Opening Fund Balance + Prior Year IBNR)	\$ 3,142,206
Year End Accounts Payable	\$ -
Net Change	\$ (428,534)
Total Assets	\$ 2,713,671
Liabilities:	
Accrued FY 2017 IBNR	\$ 836,875
Year End Accounts Payable	\$ -
Total Liabilities	\$ 836,875
Beg Year Fund Balance	\$ 2,305,331
End of Year Net Change	\$ (428,534)
Total Fund Balance	\$ 1,876,796
Total Liabilities + Fund Balance	\$ 2,713,671

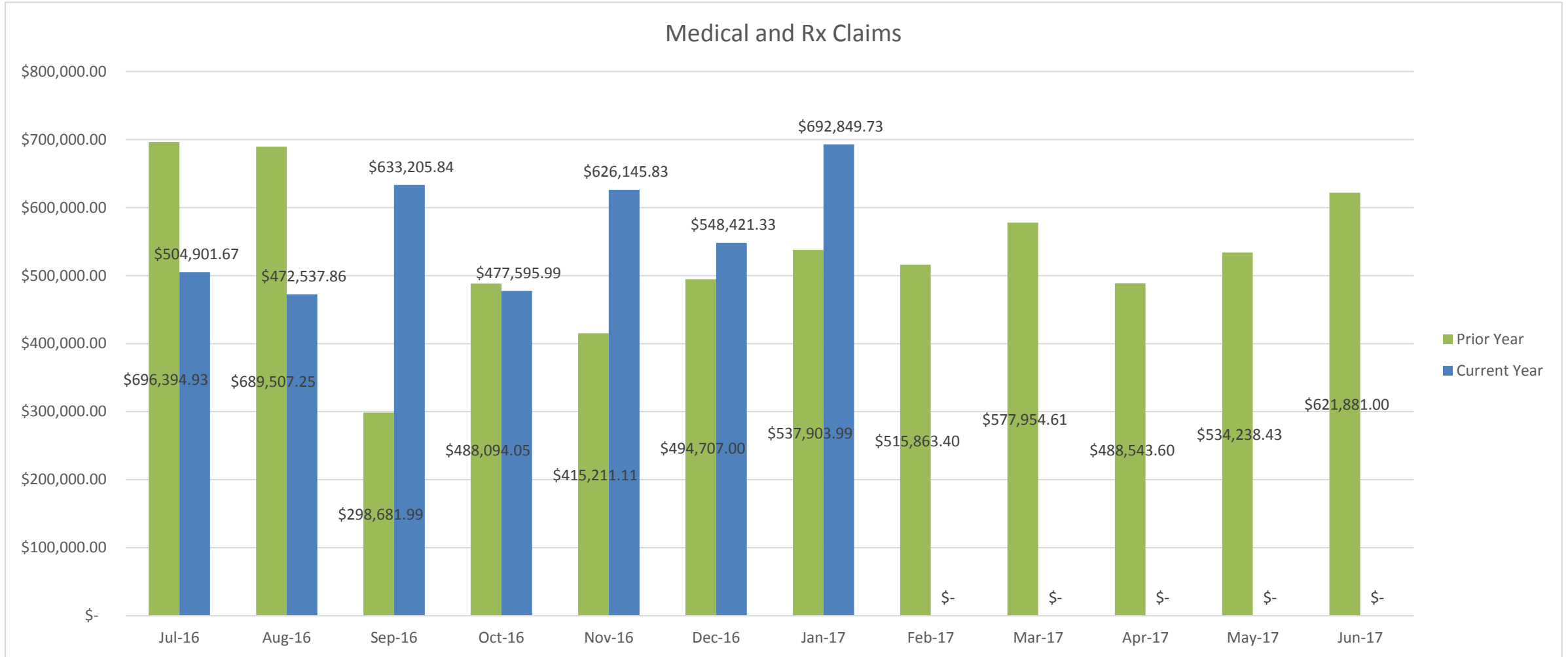
**WESTON PUBLIC SCHOOLS  
INTERNAL SERVICES FUND  
FOR HEALTH BENEFITS PROGRAM**

Fiscal Year Ended	Actual 2018	Pro-Forma*
<b>STATEMENT OF REVENUES AND EXPENDITURES</b>		
Fund Balance -July 1, 2017	\$2,305,331	\$ 2,305,331
Revenues:		
General Fund Appropriation (July-June)	\$3,967,744	\$ 6,801,846
Contributions:		
Employee Cost Sharing	\$ 626,151	\$ 1,136,001
Retiree/COBRA Contributions	\$ 150,133	\$ 255,000
State Teachers Retirement Reimbursement (TRB)	\$ 26,126	\$ 55,000
Reimbursements	\$ -	\$ -
Total Contributions	<u>\$ 802,409</u>	<u>\$ 1,446,001</u>
 Total Revenues (A)	 <u><u>\$4,770,153</u></u>	 <u><u>\$ 8,247,847</u></u>
Expenditures		
Aetna Medical & RX:		
Claims	\$3,955,659	\$ 6,787,382
Administrative Fees	\$ 74,415	\$ 106,842
Stop Loss	\$ 391,031	\$ 666,157
District Portion of H.S.A. Deductible	\$ 556,325	\$ 556,325
Delta Dental:		
Claims	\$ 156,139	\$ 314,403
Administrative Fees	\$ 11,167	\$ 22,308
Affordable Care Act Taxes	\$ 4,675	\$ 7,375
EAP	\$ 4,185	\$ 8,370
HRA Admin Fees	\$ 22,104	\$ 23,120
Benefit Advisory	\$ 19,750	\$ 39,500
Medical Supplement	\$ 11,908	\$ 24,200
OPEB	\$ -	\$ -
Total Health Plan Costs (B)	<u>\$5,207,357</u>	<u>\$ 8,555,981</u>
 Net Change (A-B)	 <u><u>\$ (437,204)</u></u>	 <u><u>\$ (308,134)</u></u>
Net Change in IBNR:		
June 30th, 2017 IBNR	\$ 836,875	\$ 836,875
June 30th, 2018 IBNR	\$ (836,875)	\$ (836,875)
	<u>\$ -</u>	<u>\$ -</u>
 Net Change	 <u><u>\$ (437,204)</u></u>	 <u><u>\$ (308,134)</u></u>
 Fund balance June 30, 2018	 <b>\$1,868,127</b>	 <b>\$ 1,997,196</b>
 Fund Balance as % of Claims		<b>29.43%</b>

\*Pro Forma Financial Statement is based on certain assumptions and projections including medical and dental claims meet anticipated claims. As the year progresses actual claim information will replace projected claim information above.

**WESTON PUBLIC SCHOOLS  
INSURANCE FUNDS**

Month	Medical and RX				Delta Dental			
	Expected Claims	Actual Claims	% of Total Actuals Claims	Variance	Expected Claims	Actual Claims	% of Total	Variance
Jul-17	\$ 566,345	\$ 504,902	13%	\$ 61,443	\$ 31,653	\$ 32,571	21%	\$ (918)
Aug-17	\$ 566,345	\$ 472,538	12%	\$ 93,807	\$ 31,653	\$ 27,103	17%	\$ 4,550
Sep-17	\$ 566,345	\$ 633,206	16%	\$ (66,861)	\$ 31,653	\$ 25,361	16%	\$ 6,292
Oct-17	\$ 566,345	\$ 477,596	12%	\$ 88,749	\$ 31,653	\$ 17,670	11%	\$ 13,983
Nov-17	\$ 566,345	\$ 626,146	16%	\$ (59,801)	\$ 31,653	\$ 27,448	18%	\$ 4,205
Dec-17	\$ 566,345	\$ 548,421	14%	\$ 17,923	\$ 31,653	\$ 15,072	10%	\$ 16,581
Jan-18	\$ 566,345	\$ 692,850	18%	\$ (126,505)	\$ 31,653	\$ 10,914	7%	\$ 20,739
Feb-18	\$ 566,345		0%	\$ 566,345	\$ 31,653		0%	\$ 31,653
Mar-18	\$ 566,345		0%	\$ 566,345	\$ 31,653		0%	\$ 31,653
Apr-18	\$ 566,345		0%	\$ 566,345	\$ 31,653		0%	\$ 31,653
May-18	\$ 566,345		0%	\$ 566,345	\$ 31,653		0%	\$ 31,653
Jun-18	\$ 566,345		0%	\$ 566,345	\$ 31,653		0%	\$ 31,653
Total	\$ 6,796,136	\$ 3,955,658	100%	\$ 2,840,478	\$ 379,834	\$ 156,139	100%	\$ 223,695



**WESTON PUBLIC SCHOOLS  
INTERNAL SERVICES FUND  
FOR HEALTH BENEFITS PROGRAM**

<b>Reserve Model: Market Standard Target Values</b>		
Medical IBNR:	12.50%	Approx 1.5 Months.
ASO Claim Corridor:	12.50%	1/2 Full Corridor
Budget Stabilization:	<u>5.00%</u>	
	30.00%	
<b>Fund balance June 30, 2018</b>	<b>\$</b>	<b>1,876,796</b>
<b>Fiscal Year End June 30th, 2018</b>		
Projected Claims	\$	6,787,382
<b>Reserve Targets:</b>		
ASO Corridor:	\$	848,423
IBNR	\$	848,423
Stabilization:	\$	<u>339,369</u>
<b>Combined Reserve:</b>	<b>\$</b>	<b>2,036,215</b>
<b>Excess in Fund Balance</b>	<b>\$</b>	<b>(159,418)</b>

<b>Fund Balance as of 6/30/17</b>	<b>\$</b>	<b>2,305,331</b>
Actual Claims FY 2017	\$	6,358,981
ASO Corridor	\$	794,873
IBNR	\$	845,625
Stablization	\$	<u>317,949</u>
<b>Total</b>	<b>\$</b>	<b>1,958,447</b>
<b>Excess in Fund Balance</b>	<b>\$</b>	<b>346,884</b>

**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject: First Reading –IDEA Fiscal Compliance, Policy and Regulation 3454)**

**Submitted by: Lewis Brey**

**Document Summary/Purpose and/or Recommended Action:**

**Proposed changes to policy and administrative regulation regarding IDEA Fiscal Compliance. The changes were largely recommended by Shipman & Goodwin and have been reviewed by the Policy Committee.**

**This item is on for a first reading by the Board.**

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>



**Business**

**INDIVIDUALS WITH DISABILITIES EDUCATION ACT FISCAL COMPLIANCE**

The Weston Board of Education will, in all respects, comply with the requirements of state and federal law with regard to special education fiscal compliance. Pursuant to the Individuals with Disabilities Education Act, ~~42~~ [20](#) U.S.C. § 1400 *et. seq.* (“IDEA”), and its associated regulations, the Board shall specifically ensure compliance with the fiscal provisions of the IDEA, as they may be amended from time to time. The Superintendent or designee shall develop administrative regulations with regard to such fiscal compliance.

Legal References:

- Individuals with Disabilities Education Act, ~~42~~ [20](#) U.S.C. § 1400, *et seq.* (IDEA)
- 34 C.F.R. § 300.144
- 34 C.F.R. § 300.202(a)(3)
- 34 C.F.R. § 300.133(d)
- 34 C.F.R. § 300.172
- 34 C.F.R. § 300.205(d)
- 34 C.F.R. § 300.226(a)
- 34 C.F.R. § 300.209(b)
- 34 C.F.R. § 300.818, Appendix A

ADOPTED: February 28, 2011

REVISED: \_\_\_\_\_





**Business**

**~~ADMINISTRATIVE REGULATIONS CONCERNING~~ INDIVIDUALS WITH  
DISABILITIES EDUCATION ACT FISCAL COMPLIANCE**

The Weston Board of Education will, in all respects, comply with the requirements of state and federal law with regard to special education fiscal compliance. Pursuant to the Individuals with Disabilities Education Act, ~~42~~ 20 U.S.C. § 1400 *et. seq.* (“IDEA”), and its associated regulations, the Board shall specifically ensure compliance with the fiscal provisions of the IDEA, as they may be amended from time to time.

**1. Property, Equipment and Supplies**

The Board, through the Director of Pupil Personnel Services or designee, shall ensure that any property, equipment or supplies purchased with funds from an IDEA grant shall be purchased, used and maintained in accordance with such grant requirements. Among any other statutory or regulatory requirement, the Director of Pupil Services or designee must ensure that:

- A. All property, equipment and supplies purchased with IDEA grant funds are labeled as such, including equipment supplied to student with disabilities attending private schools at parental expense;
- B. A labeling procedure is in place for all property, equipment and supplies purchased with IDEA grant funds;
- C. All property, equipment and supplies purchased with IDEA grant funds are used for assistive technology, instructional or educational purposes;
- D. Copies of purchase orders for property, equipment and supplies purchased with IDEA grant funds indicate the source of funding for such purchases;
- E. A tracking procedure is in place for all property, equipment and supplies purchased with IDEA grant funding.

Any procedures mentioned above shall be developed and maintained by the Director of Pupil Services or designee.

**2. Supplanting**

Funding provided to the Board through an IDEA grant must be used to supplement state, local and other federal funds, not to supplant those funds. The Board shall comply with all federal and state laws in this regard.

**3. Parentally Placed Private School Special Education Students - Expenditures**

The Director of Pupil Services or designee will maintain an ongoing census of all students with disabilities who are eligible for special education and related services and attend school within the geographical bounds of the district. Eligible students with disabilities who attend private schools within the geographical bounds of the district will receive services equal to a proportional share of the IDEA grant funds received annually by the district. The proportionate share shall be calculated on an annual basis in accordance with federal law, but no later than October 1<sup>st</sup> of any given year. Calculation of the proportionate share shall be the responsibility of the Director of Pupil Services or designee.

The proportional share is determined by dividing the total number of students with disabilities identified on the October 1<sup>st</sup> census, as provided to the Connecticut State Department of Education, for all students attending the Weston Public Schools and private schools, including religious schools, that fall within the district's geographical boundaries, by the number of eligible students with disabilities that have been placed by their parents in private schools located within the district's geographical boundaries. Thus, the proportional share is determined by the following formula:

$$\frac{\text{Total Number of Eligible Students with Disabilities Attending Private Schools}}{\text{Total Number of All Eligible Students with Disabilities (Public and Private)}}$$

The percentage, as calculated above, is the percentage of funding for special education services that the district must provide to eligible private school students that have been privately placed by their parents.

The Director of Pupil Services or designee shall meet annually with all private school representatives to consult on matters related to the distribution of funds under the IDEA. Documentation regarding annual meetings shall be maintained by the Director of Pupil Services or designee.

The Director of Pupil Services or designee shall annually maintain budgets with regard to the manner in which IDEA grant funds are expended for eligible parentally placed private school students with disabilities.

**4. National Instructional Materials Accessibility Standard**

The Board shall ensure compliance with the National Instructional Materials Accessibility Standard (“NIMAS”). In this regard, the Director of Pupil Services or designee shall maintain procedures to inform all staff within the district how a blind and/or print disabled student shall be referred in order to receive materials from the National Instructional Materials Access Center (“NIMAC”). Such procedures shall include, but not be limited to, the following:

- A. Initial referral to a planning and placement team (“PPT”), or if such child is already identified as having a disability under the IDEA, direct referral to the child’s PPT;
- B. Identification of the name of the district personnel who shall receive, and are responsible for, referrals for the receipt of materials from NIMAC; and
- C. The requirement that either (i) publishers prepare and, on or before delivery of the print instructional materials, provide to the NIMAC, electronic files containing the contents of the print instructional materials using the standards of the NIMAS; or (ii) instructional materials are purchased from the publisher are produced in, or may be rendered in, specialized formats.

**5. Coordinated Early Intervening Services**

Coordinated Early Intervening Services (“CEIS”) may be used to support students in grades K-12 who are not currently identified as needing special education or related services, but who need additional academic or behavioral support to succeed in a general education environment. Up to 15% of IDEA grant funds may be used for CEIS. In this regard, the Director of Pupil Services or designee shall maintain procedures to ensure that:

- A. The funds used for CEIS are used only for the K-12 levels;
- B. Students receiving CEIS are tracked directly over a three-year period to determine if, at any time during this period, these students should be referred for special education services; and
- C. Documentation of funds spent on professional development are maintained, which documentation shall include the teachers who receive professional development for CEIS and the names of the students of those teachers who would have benefited from the teacher receiving the professional development.

**6. Charter Schools**

In compliance with federal law, the Board shall ensure that all eligible students with disabilities who attend charter schools that are part of the district receive special education services in the

same manner as eligible students with disabilities who attend other district schools. Further, the Board shall ensure that IDEA grant funds are provided to charter schools within the district that serve eligible students with disabilities on the same basis as the district provides funds to other public schools within the district.

**7. Excess Costs Calculation - Federal Requirement**

The Board shall comply with federal law with regard to the calculation of excess cost. The Director of Pupil Services or designee shall maintain documentation regarding the separate excess cost calculations for elementary and secondary school students, as well as the formulas used for each level of students.

Legal References:

- Individuals with Disabilities Education Act, ~~42~~ [20](#) U.S.C. § 1400, *et seq.* (IDEA)
- 34 C.F.R. § 300.144
- 34 C.F.R. § 300.202(a)(3)
- 34 C.F.R. § 300.133(d)
- 34 C.F.R. § 300.172
- 34 C.F.R. § 300.205(d)
- 34 C.F.R. § 300.226(a)
- 34 C.F.R. § 300.209(b)
- 34 C.F.R. § 300.818, Appendix A

ADOPTED: February 28, 2011

REVISED: \_\_\_\_\_

WESTON PUBLIC SCHOOLS  
Weston, Connecticut

**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject: First Reading –Policy and Regulation 4118.11, 4218.11, Non-Discrimination (Personnel)**

**Submitted by: Lewis Brey**

**Document Summary/Purpose and/or Recommended Action:**

**The policy was updated by Shipman & Goodwin and has been reviewed by the Policy Committee.**

**This item is on for a first reading and approval by the Board.**

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>





**Personnel - Certified/Non-Certified**

**NON-DISCRIMINATION**

The Board of Education will not make employment decisions (including decisions related to hiring, assignment, compensation, promotion, demotion, disciplinary action and termination) on the basis of race, color, religion, age, sex, marital status (including civil union partners), sexual orientation, ethnicity, ancestry, national origin, learning disability, past or present history of mental disability, intellectual disability, physical disability, pregnancy, genetic information, [veteran status](#), gender identity and expression, transgender status, or any other basis prohibited by state or federal law, except in the case of a bona fide occupational qualification.

It is the policy of the Board of Education that any form of discrimination or harassment on the basis of race, color, religion, age, sex, marital status (including civil union partners), sexual orientation, ethnicity, ancestry, national origin, learning disability, past or present history of mental disability, intellectual disability, physical disability, pregnancy, genetic information, [veteran status](#), gender identity and expression, transgender status, or any other basis prohibited by state or federal law is prohibited, whether by Board employees, the Board, students, or third parties subject to the control of the Board. The Board’s prohibition of discrimination or harassment in its educational programs or activities expressly extends to academic, nonacademic and co-curricular activities, including athletics. It is also the policy of the Board of Education to provide for the prompt and equitable resolution of complaints alleging any discrimination on the basis of the protected characteristics listed above.

[For the purposes of this policy, “veteran” means any person honorably discharged from, or released under honorable conditions from active service in, the United States Army, Navy, Marine Corps, Coast Guard and Air Force and any reserve component thereof, including the Connecticut National Guard.](#)

For the purposes of this policy, "genetic information" means the information about genes, gene products, or inherited characteristics that may derive from an individual or a family member. “Genetic information” may also include an individual’s family medical history, the results of an individual’s or family member’s genetic tests, the fact that an individual or an individual’s family member sought or received genetic services, and genetic information of a fetus carried by an individual or an individual’s family member or an embryo lawfully held by an individual or family member receiving assistive reproductive services.

For the purposes of this policy, "gender identity or expression" means a person's gender-related identity, appearance or behavior, whether or not that gender-related identity, appearance or behavior is different from that traditionally associated with the person's physiology or assigned



sex at birth, which gender-related identity can be shown by providing evidence including, but not limited to, medical history, care or treatment of the gender-related identity, consistent and uniform assertion of the gender-related identity or any other evidence that the gender-related identity is sincerely held, part of a person's core identity or not being asserted for an improper purpose.

[Any employee wishing to file a complaint regarding discrimination may obtain a copy of the Board's complaint procedures and complaint form which are included in the Board's Administrative Regulations Regarding Non-Discrimination/Personnel. These regulations accompany this Board Policy #4118.11/4218.11 and are available online at <http://www.westonps.org/page.cfm?p=2775> or upon request from the main office of any district school.](#)

[If a complaint involves allegations of discrimination or harassment based on reasons such as gender/sex or disability, such complaints will be handled under other appropriate policies \(e.g., Policy #4118.12/4218.12, Sex Discrimination and Sexual Harassment in the Workplace; Policy 4118.13, Disability Accommodations and Discrimination\).](#)

[Any employee also may file a complaint with the Office for Civil Rights, U.S. Department of Education \("OCR"\):](#)

[Office for Civil Rights, Boston Office](#)  
[U.S. Department of Education](#)  
[8th Floor](#)  
[5 Post Office Square](#)  
[Boston, MA 02109-3921](#)  
[\(617\) 289-0111](#)  
<http://www2.ed.gov/about/offices/list/ocr/docs/howto.html>

[Employees may also file a complaint regarding employment discrimination with the Equal Employment Opportunity Commission:](#)

[Equal Employment Opportunity Commission, Boston Area Office](#)  
[John F. Kennedy Federal Building](#)  
[475 Government Center](#)  
[Boston, MA 02203](#)  
[\(800-669-4000\)](#)

[Employees may also file a complaint with the Connecticut Commission on Human Rights and Opportunities:](#)

[Connecticut Commission on Human Rights and Opportunities](#)  
[450 Columbus Blvd.](#)  
[Hartford, CT 06103-1835](#)  
[\(800-477-5737\)](#)

Anyone who has questions or concerns about this policy, or would like a copy of the Board's complaint procedures or complaint forms related to claims of discrimination, may contact:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**lewisbrey@westonps.org**

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of gender/sex may contact the Board's Title IX Coordinator:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**lewisbrey@westonps.org**

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of disability may contact the Board's Section 504/ADA Coordinator:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**lewisbrey@westonps.org**

**Legal References:**

Title VI of the Civil Rights Act of 1964, 42 U.S.C. § 2000d *et seq.*  
Title VII of the Civil Rights Act of 1964, 42 U.S.C. § 2000e *et seq.*  
Title IX of the Education Amendments of 1972, 20 USCS § 1681, *et seq.*  
Age Discrimination in Employment Act, 29 U.S.C. § 621  
Americans with Disabilities Act, 42 U.S.C. § 12101  
Section 504 of the Rehabilitation Act of 1973, 29 U.S.C. § 794  
Title II of the Genetic Information Nondiscrimination Act of 2008, Pub.L.110  
233, 42 USC 2000ff; 34 CFR 1635  
Connecticut Fair Employment Practices Act, Connecticut General  
Statutes § 46a-60  
Connecticut General Statutes § 10-153. Discrimination on basis of  
marital status

Connecticut General Statutes § 46a-81a Discrimination on basis of sexual orientation: Definitions

Connecticut General Statutes § 46a-81c Sexual orientation discrimination: Employment.

Public Act 05-10: An Act Concerning Civil Unions

Public Act 11-55, An Act Concerning Discrimination.

[Public Act 17-127, An Act Concerning Discriminatory Practices Against Veterans, Leaves of Absence for National Guard Members, Application for Certain Medicaid Programs, and Disclosure of Certain Records to Federal Military Law Enforcement.](#)

**Policy References:**

Policy and Regulation 4111, Recruitment and Selection, Certified

Policy 4111.1, Minority Staff Recruitment

[Policy and Regulation 4118.12/4218.12, Sex Discrimination and Sexual Harassment](#)

[Policy and Regulation 4118.13, Disability Accommodations and Discrimination](#)

Policy 4211, Recruitment and Selection, Non-certified

Policy Adopted: July 16, 1990  
Policy Revised: February 24, 1992  
Policy Revised: October 6, 2005  
Policy Revised: November 21, 2005  
Policy Revised: December 15, 2008  
Policy Revised: February 25, 2014  
[Policy Revised:](#) \_\_\_\_\_

WESTON PUBLIC SCHOOLS  
Weston, Connecticut



**Personnel – Certified/Non-Certified**

**ADMINISTRATIVE REGULATIONS REGARDING DISCRIMINATION COMPLAINTS (PERSONNEL)**

It is the policy of the Weston Board of Education that any form of discrimination or harassment on the basis of protected characteristics such as race, color, religion, age, sex, marital status (including civil union partners), sexual orientation, national origin, ethnicity, ancestry, learning disability, past or present history of mental disability, intellectual disability, physical disability, pregnancy, genetic information, [veteran status](#), gender identity or expression, transgender status, or any other basis prohibited by state or federal law is forbidden, whether by students, Board employees or third parties subject to the control of the Board. Students, Board employees and third parties are expected to adhere to a standard of conduct that is respectful of the rights of [all members of the school community employees](#).

It is the express policy of the Weston Board of Education to provide for the prompt and equitable resolution of complaints alleging any discrimination on the basis of protected characteristics such as race, color, religion, age, sex, marital status (including civil unions), sexual orientation, national origin, ethnicity, ancestry, learning disability, past or present history of mental disability, intellectual disability, physical disability, pregnancy, genetic information, [veteran status](#), gender identity or expression, transgender status, or any other protected characteristic as provided by state or federal law. ~~In order to facilitate the timely resolution of such complaints and/or grievances, any employee who feels that he/she has been discriminated against on the basis of these protected characteristics should file a written complaint with:~~

**~~Director of Human Resources  
Weston Public Schools  
24 School Road  
Weston, Connecticut 06883~~**

If a complaint involves allegations of discrimination or harassment based on reasons such as gender/sex or disability, such complaints will be handled, as appropriate, in accordance with other Board policies (e.g., Policy #4118.12/4218.12, Sex Discrimination and Sexual Harassment; Policy #4118.13, Disability Accommodations and Discrimination).

Preferably, complaints should be filed within thirty (30) [calendar](#) days of the alleged occurrence. Timely reporting of complaints ~~and/or grievances~~ facilitates the investigation and resolution of such complaints ~~and/or grievances~~.

The district will not tolerate any reprisals or retaliation that occur as a result of the good faith reporting of charges of harassment or discrimination on the basis of race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status. Any such reprisals or retaliation will result in disciplinary action against the retaliator, and other corrective actions as appropriate.

The school district will periodically provide staff development for district administrators and periodically distribute this Policy and implementing Administrative Regulations to staff and students in an effort to maintain an environment free of harassment and discrimination.

### Complaint Procedure

As soon as an individual feels that he or she has been subjected to discrimination or harassment on the basis of race, color, religion, age, sex, sexual orientation, marital status, national origin, disability (including pregnancy), genetic information, gender identity or expression, or veteran status he/she should make a written complaint to the Superintendent, or his/her designee. The individual and any respondent (if applicable) will be provided a copy of the Board's policy and regulation and made aware of his/her rights.

The complaint should state the:

- \_\_\_\_\_ A. Name of the complainant,
- \_\_\_\_\_ B. Date of the complaint,
- \_\_\_\_\_ C. Date(s) of the alleged harassment/discrimination,
- \_\_\_\_\_ D. Name(s) of the harasser(s) or discriminator(s),
- \_\_\_\_\_ E. Location where such harassment/discrimination occurred,
- \_\_\_\_\_ F. Names of any witness(es) to the harassment/discrimination,
- \_\_\_\_\_ G. Detailed statement of the circumstances constituting the alleged harassment/discrimination; and
- \_\_\_\_\_ H. Proposed remedy.

Any individual who makes an oral complaint of harassment or discrimination will be provided a copy of this regulation and will be requested to make a written complaint pursuant to the above procedure. If an individual is unable to make a written complaint, the staff member receiving the oral complaint will either reduce the



complaint to writing or assist the individual with completing the written complaint form.

~~Complaints and/or grievances will be investigated promptly and corrective action will be taken when allegations are verified.~~

All complaints received by staff members are to be forwarded immediately to the Superintendent or his/her designee. Upon receipt of a complaint alleging harassment or discrimination under this complaint procedure, the Superintendent or his/her designee shall promptly investigate the complaint. During the course of the investigation, the investigator shall interview or consult with all individuals reasonably believed to have relevant information, including the complainant, the alleged harasser/discriminator (“respondent”) and any witnesses to the conduct. Complaints will be investigated promptly within the timeframes identified below. Timeframes may be extended as needed given the complexity of the investigation, availability of individuals with relevant information and other extenuating circumstances. Confidentiality will be maintained by all persons involved in the investigation to the extent possible, as determined by the investigator.

~~Specifically, upon~~ Upon receipt of a written complaint of discrimination, the ~~Director of Human Resources~~ investigator should:

1. offer to meet with the complainant and respondent (if applicable) within ten (10) business days (provided that such timeframe may be reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) to discuss the nature of ~~his/her~~ the complaint, identify individuals the complainant believes has relevant information, and obtain any relevant documents the complainant may have;
2. provide the complainant and respondent (if applicable) with a copy of the Board’s anti-discrimination policy and accompanying regulations;
3. investigate the factual basis of the complaint, including, as applicable, conducting interviews with individuals deemed relevant to the complaint;
4. conduct ~~the investigation~~ an investigation that is adequate, reliable, and impartial. Investigate the factual basis for the complaint, including conducting interviews with individuals with information and review of documents relevant to the complaint; in a confidential manner, to the extent practicable, adhering to the requirements of state and federal law;
5. maintain confidentiality to the extent practicable throughout the investigative process, in accordance with state and federal law; communicate the findings and/or results of any investigation to the complainant;



6. take appropriate corrective and disciplinary action, as deemed appropriate by the Superintendent, following consultation with the Director of Human Resources. communicate the outcome of the investigation in writing to the complainant and respondent (if any) (to the extent permitted by state and federal confidentiality requirements), within thirty (30) business days (provided that such timeframe may be extended by fifteen (15) business days during periods of time when school is in session or reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) from the date the complaint was received by the Superintendent's office. The complainant and respondent (if any) shall be notified of such extension. The written notice shall include a finding whether the complaint was substantiated and if so, shall identify, to the extent possible, how the district will remedy the discrimination or harassment, adhering to the requirements of state and federal law;
  
7. if a complaint is made during summer recess, the complaint will be reviewed and addressed as quickly as possible given the availability of staff and/or other individuals who may have information relevant to the complaint. If fixed timeframes cannot be met, the complainant and respondent (if any) will receive notice and interim measures may be implemented as necessary (see subparagraph 6);
  
8. whenever allegations are verified, ensure that appropriate corrective action is taken (including, but not limited to, disciplinary action) aimed at preventing the recurrence of the harassment or discrimination. Corrective action should include steps to avoid continuing discrimination;
  
9. if either party to the complaint is not satisfied with the findings and conclusions of the investigation, the complainant may present the complaint and written outcome to the Superintendent within thirty (30) calendar days of receiving the findings. Upon review of a written request from the party requesting an appeal, the Superintendent shall review the investigative results of the investigator and determine if further action and/or investigation is warranted. Such action may include consultation with a designated investigator (if applicable), complainant, and respondent (if any) and meeting with appropriate individuals to attempt to resolve the complaint, or a decision affirming or overruling a designated investigator's conclusions or findings (if applicable). The Superintendent shall provide written notice to the complainant and respondent (if any) of the proposed actions within fifteen (15) business days (provided that such timeframe may be reasonably extended based on the availability of necessary witnesses and/or participants during periods of time when school is not in session) following the receipt of the written request for review.

If ~~the a~~ complaint involves ~~an~~ allegations of discrimination ~~based on sexual or harassment based on reasons such as gender/sex or disability~~, ~~the complainant should also be referred to the Board's policies and procedures related to sexual harassment (See Policy and Administration Regulation 4218.11)~~. such complaints will be handled under other appropriate policies (e.g., Policy #4118.12/4218.12, Sex Discrimination and Sexual Harassment; Policy #4118.13, Disability Accommodations and Discrimination).

~~For allegations pertaining to race, color or national origin discrimination, at any stage in this complaint procedure, the complainant has the right to file formal complaints regarding such matters with:~~

Any employee also may file a complaint with the Office for Civil Rights, U.S. Department of Education ("OCR"):

Office of for Civil Rights, Boston Office  
U.S. Department of Education  
8<sup>th</sup> Floor  
5 Post Office Square, Suite 900  
Boston, MA 02109-3921  
Tel. (617) 289-0111  
[ocr.boston@ed.gov](mailto:ocr.boston@ed.gov)

<http://www2.ed.gov/about/offices/list/ocr/docs/howto.html>

~~If a complaint is filed with the Office of Civil Rights, it must be filed in writing no later than one hundred eighty (180) days after the occurrence of the alleged discrimination.~~

~~A complainant Employees may also file a complaint regarding employment discrimination with the Equal Employment Opportunity Commission: with the Connecticut Commission on Human Rights and Opportunities, Southwest Region Office, 350 Fairfield Avenue, 6<sup>th</sup> Floor, Bridgeport, CT 06604 (Telephone Number: 203-579-6246) and/or the Equal Employment Opportunity Commission, Boston Area Office, John F. Kennedy Federal Building, 475 Government Center, Boston, MA 02203 (Telephone Number: 800-669-4000).~~

Equal Employment Opportunity Commission, Boston Area Office,  
John F. Kennedy Federal Building,  
475 Government Center,  
Boston, MA 02203  
(800-669-4000)

Employees may also file a complaint with the Connecticut Commission on Human Rights and Opportunities:



Connecticut Commission on Human Rights and Opportunities  
450 Columbus Blvd.  
Hartford, CT 06103-1835  
(800-477-5737)

Anyone who has questions or concerns about these regulations may contact:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**[lewisbrey@westonps.org](mailto:lewisbrey@westonps.org)**

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of gender/sex may contact the Board's Title IX Coordinator:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**[lewisbrey@westonps.org](mailto:lewisbrey@westonps.org)**

Anyone who has questions or concerns about the Board's policies regarding discrimination on the basis of gender/sex may contact the Board's Section 504/ADA Coordinator:

**Lewis D. Brey**  
**Director of Human Resources and Internal Counsel**  
**24 School Road**  
**Weston, CT 06883**  
**(203) 291-1412**  
**[lewisbrey@westonps.org](mailto:lewisbrey@westonps.org)**

Regulation Approved: December 15, 2008  
Regulation Revised: March 17, 2014  
Regulation Revised: \_\_\_\_\_

WESTON PUBLIC SCHOOLS  
Weston, Connecticut

**DISCRIMINATION COMPLAINT FORM**

**(For complaints based on race, color, religion, age, sex, marital status (including civil union partners), sexual orientation, national origin, ethnicity, ancestry, learning disability, past or present history of mental disability, intellectual disability, physical disability, pregnancy, genetic information, veteran status, gender identity or expression, transgender status, or any other protected characteristic as provided by state or federal law)**

Name of the complainant \_\_\_\_\_

Date of the complaint \_\_\_\_\_

Date of the alleged discrimination/harassment \_\_\_\_\_

Name or names of the alleged discriminator(s) or harasser(s) \_\_\_\_\_

Location where such alleged discrimination/harassment occurred

Name(s) of any witness(es) to the alleged discrimination/harassment.

Detailed statement of the circumstances constituting the alleged discrimination or harassment



**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject: Second Reading – Changes to Policy and Administrative Regulation  
4118.231/4218.231, Drugs, Alcohol, and Tobacco – Staff**

**Submitted by:** Lewis Brey

**Document Summary/Purpose and/or Recommended Action:**

**Proposed changes to policy and administrative regulation regarding use and possession of drugs, alcohol, and tobacco by staff. The changes were largely recommended by Shipman & Goodwin and have been reviewed by the Policy Committee.**

**This item is on for a second reading by the Board.**

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>



Personnel -- Certified/Non-Certified

**Drugs, Alcohol, and Tobacco**

**Illicit Drugs and Alcohol**

**Alcohol, Tobacco and Drug-Free Workplace**

**PURPOSE**

The purpose of this policy is to establish a workplace that is free of the effects of alcohol and second-hand smoke, and free from drug abuse. By accomplishing this purpose, the Board also seeks to promote a safe, healthy working environment for all employees and to reduce absenteeism, tardiness, and other job performance problems which may be caused by alcohol and/or drug abuse. This policy is adopted in accordance with state law and the Drug Free Workplace Act.

**STATEMENT OF POLICY**

Employees shall not be involved with the unlawful manufacture, distribution, possession, or use of an illegal drug, controlled substance, or alcohol and shall not be under the influence of such substances while on school property or while conducting Board business on or off school property. Any employee who discovers illegal drugs or alcohol on school property shall notify the Superintendent or his/her designee who shall investigate the matter.

An employee must report any conviction under a criminal drug statute for violations occurring on or off school property while on Board business to the Superintendent or his/her designee within five (5) days after the conviction. The Board will notify any agency awarding a grant to the Board of such conviction within ten (10) days thereafter.

Employees shall only use prescription drugs on school property, or during the conduct of Board business, that have been prescribed to them by a licensed medical practitioner, and such drugs shall be used only as prescribed. However, in accordance with Conn. Gen. Stat. § 21a-408a through 408q, the Board specifically prohibits the palliative use of marijuana on school property, at a school-sponsored activity, or during the conduct of Board business, and specifically prohibits employees from being under the influence of intoxicating substances, including marijuana used for palliative purposes, during work hours.

The Board prohibits smoking, including smoking using an electronic nicotine delivery system (e.g. e-cigarettes) or vapor product, and the use of tobacco products on school property or at any school-sponsored activity. For purposes of this policy, the term “electronic nicotine delivery system” shall mean an electronic device that may be used to simulate smoking in the delivery of



nicotine or other substance to a person inhaling from the device and includes, but is not limited to, an electronic cigarette, electronic cigar, electronic cigarillo, electronic pipe or electronic hookah and any related device and any cartridge or other component of such device, and the term "vapor product" shall mean any product that employs a heating element, power source, electronic circuit or other electronic, chemical or mechanical means, regardless of shape or size, to produce a vapor that may or may not contain nicotine, that is inhaled by the user of such product.

Violations of this policy may result in disciplinary action, up to and including possible termination of employment.

## **DEFINITIONS**

"School property" means any land and all temporary and permanent structures comprising the district's school and administrative office buildings and includes, but is not limited to, classrooms, hallways, storage facilities, maintenance facilities, theaters, gymnasiums, fields, access roads, and parking lots.

"School-sponsored activity" means any activity sponsored, recognized, or authorized by a board of education and includes activities conducted on or off school property.

## **EMPLOYEE ASSISTANCE**

In appropriate circumstances, the Board shall provide an employee with an opportunity for rehabilitation in overcoming addiction to, dependence upon or other problem with alcohol or drugs.

An employee who feels he or she has developed an addiction to, dependence upon, or other problem with alcohol or drugs is encouraged to seek assistance. Certain benefits for alcoholism or drug addiction are provided under the Board's group medical insurance plan. An employee may be given an opportunity to participate in a rehabilitation program which requires absence from work for bona fide treatment. Such absence may be charged to the employee's accrued and unused sick leave, subject to the provisions of the employee's collective bargaining agreement and/or any applicable Board policies and regulations.

Any request for assistance with a drug or alcohol problem will be treated as confidential and only those persons "needing to know" will be made aware of such request.

~~The unlawful manufacture, distribution, dispensing, possession or use of illicit drugs or alcohol by employees is prohibited on school premises and during any school activities sponsored by the school or under supervision of the Board. Employees who violate these standards of conduct will be subject to disciplinary action up to and including termination from employment, and referral for criminal prosecution. Employees in violation of these standards may further be required to enroll in and successfully complete an appropriate~~

substance abuse rehabilitation program. Employees may obtain information about drug and alcohol counseling, rehabilitation, and re-entry programs from the Office of the Superintendent of Schools.

## Tobacco

The Weston Board of Education recognizes the well documented health hazards posed by tobacco products to both users and non-users. The Board further recognizes the importance of positive adult role models for students. Therefore, there shall be no smoking or other use of tobacco products by staff or the general public, and no smoking or use of tobacco products or non-tobacco smoking products or possession of same by students:

- in buildings, courtyards and on grounds of the Weston Board of Education
- on transportation provided by the Weston Board of Education
- during trips or activities sponsored by the Weston Board of Education or under the supervision of the Weston Board of Education or its authorized agents.

At no time shall there be any exceptions made for tobacco use in buildings and courtyards. While the general public will be encouraged to observe the ban on tobacco products at all times, exceptions shall exist for events not sponsored by the Weston Board of Education, and which are sponsored by Weston non-profit organizations.

Examples of times when such exceptions shall apply are: The Memorial Day Fair, The July 4 Family Celebration, Adult Recreation, Public Hearings, Town Meetings. These exceptions shall apply to the school campus grounds only at times when school is not in session.

The effective date of this policy shall be September 2, 1997.

Legal references:

Connecticut General Statutes

- 1-2b (Smoking prohibited in certain places)
- P.A. 93-304 An act prohibiting smoking in public buildings
- 21a-242 Schedules for controlled substances

[Conn. Gen. Stat. §10-233a\(h\) \(definition of school-sponsored activity\)](#)

[Conn. Gen. Stat. §21a-408a through 408q \(palliative use of marijuana\)](#)

[Conn. Gen. Stat. §19a-342a](#)

[United States Code:](#)

[Pro-Children Act of 2001, 20 U.S.C. §7973, as amended by the Every Student Succeeds Act, Public Law 114-95, §4001](#)



Drug Free Workplace Act, 41 U.S.C. §8101 et seq.

~~Policy~~ ADOPTED: November 8, 1990

~~Policy~~ REVISED: July 7, 1997

REVISED:

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WESTON PUBLIC SCHOOLS  
Weston, Connecticut

Personnel — Certified/Non-Certified

Drugs, Alcohol, and Tobacco

Tobacco

STUDENTS

1. ——— Students who use or are in possession of tobacco products or nontobacco smoking products in violation of the Board's policy will be subject to progressive disciplinary action up to and including suspension. Expulsion may result when illegal drugs are involved. Specific disciplinary actions will be provided in the school handbooks. This policy shall apply to the entire school campus including parking lots, Sidewalks, School Road and all grounds designated as school property. This policy shall apply to students while in their cars on school property.

————STAFF

2. ——— Staff who use tobacco products in violation of the Board's policy will be subject to progressive disciplinary action up to and including termination for insubordination. This policy shall apply to the entire school campus including parking lots, sidewalks, School Road and the grounds designated as school property. This policy shall apply to staff while in their cars on school property.

GENERAL PUBLIC

3. ——— The general public will be asked to cooperate with the tobacco ban on the school campus. Awareness will be raised through communications and signage. Visitors observed using tobacco products will be asked to discontinue use. If disregarded, other than when exceptions to the policy apply, visitors will be requested to leave the campus.

————CONTRACTORS AND VENDORS

4. ——— Contractors and vendors will be informed that providing goods and services to the Weston Public Schools will require that there will be no use of tobacco products, while on the Weston campus.

## ~~USE OF BUILDINGS AND/OR THE CAMPUS~~

- ~~5. Individuals and/or groups requesting permission to use school buildings and/or the campus will be informed of the Weston policy. Those who are approved to use buildings and/or the campus shall be informed that failure to comply with the policy shall be grounds for losing permission to use said facilities.~~

Regulation adopted: November 5, 1990  
Regulation revised: July 7, 1997

WESTON PUBLIC SCHOOLS  
Weston, Connecticut

Tobacco

~~REFERRALS TO CESSATION SERVICES~~

- ~~6. Staff and students who wish to stop smoking or the use of tobacco products will be provided with referrals to services that specialize in supporting the cessation of tobacco use.~~

~~POLICY ENFORCEMENT~~

- ~~7. As is true of all Board of Education policies, administrators and school staff will be expected to enforce the Board's smoking and tobacco policy during school-sponsored events.~~

~~DEFINITIONS~~

~~—SMOKING~~

~~Smoking is defined as the lighting or carrying of a lighted cigarette, cigar, pipe or similar material or device.~~

~~—POSSESSION~~

~~Possession is defined as having tobacco or other smoking products on one's person, in one's personal belongings, other than private vehicles, or in any school-provided space (e.g. lockers, desks, instrument, storage areas, workstations, etc.).~~

~~Regulation adopted: November 5, 1990  
Regulation revised: July 7, 1997~~

~~WESTON PUBLIC SCHOOLS  
Weston, Connecticut~~



**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** Second Reading – New Policy 5145.12 Search & Seizure

**Submitted by:** Lewis Brey

**Document Summary/Purpose and/or Recommended Action:**

**New policy 5145.12 Search & Seizure. The policy was recommended by Shipman & Goodwin and has been reviewed by the Policy Committee.**

**This item is on for a second reading and approval by the Board.**

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>





**Students**

**POLICY REGARDING SEARCH AND SEIZURE**

1. Search of a Student and His/Her Effects
  - A. Fourth Amendment rights to be free from unreasonable searches and seizures apply to searches conducted by public school officials. A student and his/her effects may be searched if there are "reasonable grounds for suspecting that the search will turn up evidence that the student has violated or is violating either the law or the rules of the school." The way the search is conducted should be "reasonably related to the objectives of the search and not excessively intrusive in light of the age and sex of the student and the nature of the infraction."
2. Search of a Locker, Desk and Other Storage Area
  - A. Lockers, desks and other storage areas provided by the school system for use by students are the property of the school system. Such storage areas are provided for the temporary convenience of students only. The Board of Education authorizes the administration and/or law enforcement officials to search lockers and other school property available for use by students for the presence of weapons, contraband or the fruits of a crime if there are reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Moreover, the scope of the search shall be reasonably related to the objectives of the search and shall not be excessively intrusive in light of the age and sex of the student and the nature of the infraction.
  - B. If the school administration reasonably suspects that a pupil is not maintaining a locker or other storage area assigned to him/her in a sanitary condition, or that the storage area contains items the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of the student or others, it has the right to open and examine the storage area and to seize any such items that are found.
  - C. When required by law and otherwise at the option of the building principal, items that have been seized shall be submitted to the police department for proper disposition. Items not submitted to the police department shall be disposed of as directed by the building principal.
3. The decision to search [pursuant to sections 1 and 2 above](#) shall be made by the principal or the principal's designee. The search shall be made in the presence of at



least one witness. Discovery of illegal or dangerous materials shall be reported to the Office of the Superintendent.

4. The Board shall permit the administration to invite law enforcement agencies or other qualified agencies or individuals to search school property with dogs specially trained when necessary to protect the health and safety of students, employees, visitors, or property, and for the purpose of detecting the presence of illegal substances or contraband, including alcohol and/or drugs.

The use of trained detection dogs may only be authorized by the Superintendent of schools and is subject to the following:

- A. The principal or his/her designee shall be present while the search is taking place.
  - B. All school property such as lockers, classrooms, parking areas, fields, maintenance areas, and storage areas may be searched.
  - C. Dogs shall not be used in rooms occupied by persons except as part of a program designed to inform students/parents of the capabilities of the dogs. Individual(s) shall not be subjected to a search by dogs.
  - D. Parents, guardians, and students shall be notified of the Board's policy concerning search and seizure and this regulation, which shall be publicized to students. Specific dates of planned searches and sweeps need not be released.
  - E. When conducting a search of an individual or his/her effects based upon a dog's signal, the Principal or his/her designee shall conform to the requirements of the Board's policy and regulation pertaining to searches of a student, his/her effects and/or locker searches.
  - F. The use of dogs to search inside of a school building as noted above is only authorized if there are (1) reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school or (2) protect the health and safety of students, employees, visitors, or property.
  - G. The use of dogs to conduct sweeps of school grounds, including parking lots, fields, and other outdoor facilities is permitted for the purpose of detecting the presence of illegal substances or contraband, including alcohol and/or drugs. Such sweeps may occur even if there are not reasonable grounds at the inception of the sweep for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Such sweeps may also occur to protect the health and safety of students, employees, visitors, or property.
6. Although detection dogs may be under the control of law enforcement agencies, the Superintendent of Schools shall have sole determination as to when a sweep of school property will be conducted.

**Students**

**ADMINISTRATIVE REGULATION REGARDING SEARCH AND SEIZURE**

1. Search of a Student and His/Her Effects
  - A. All searches of students shall be conducted or directed by an authorized school administrator, i.e., the principal or assistant principal, in the presence of a witness.
  - B. A search of a student's handbag, gym bag or similar personal property carried by a student may be conducted if there are reasonable grounds for suspecting that the search will produce evidence that the student has violated or is violating either the law or the rules of the school. A student's other effects are also subject to the same rule. Effects may include motor vehicles located on school property.
  - C. A search of a student's person may be conducted only if there are reasonable grounds at the inception of the search for suspecting that the search will reveal evidence that the student has violated or is violating either the law or the rules of the school. Moreover, the scope of the search shall be reasonably related to the objectives of the search and shall not be excessively intrusive in light of the age and sex of the student and the nature of the infraction. Breathalyzers may be used to conduct searches to the extent authorized by Board policy.
  - D. Strip searches are prohibited except when there are reasonable grounds for suspecting that such a search will produce evidence of conduct which places students, staff or school property in immediate danger. Such searches may be conducted at the request of the school principal, generally by a member of the police department. During such searches, a member of the school staff shall be present at all times as a witness, and both the police officer conducting the search and the witness shall be of the same sex as the student searched.
  - E. Any evidence of illegal conduct or conduct violative of the rules of the school produced as a result of searches according to these regulations shall be subject to seizure. Where required by law and otherwise at the option of the building principal, such evidence shall be submitted to the police department for proper disposition. Evidence not submitted to the Police Department shall be disposed of as directed by the building principal.

Legal References:

Connecticut General Statutes:

Section 10-221, Boards of Education to prescribe rules

Section 54-33n, Searches

New Jersey v. T.L.O.; 469 U.S. 325 (1985)

Policy Adopted: August 21, 1995

Policy Revised: September 17, 2007

Policy Revised: \_\_\_\_\_

WESTON PUBLIC SCHOOLS  
Weston, Connecticut



New Jersey v. T.L.O., 469 U.S. 325 (1985)

Regulation Adopted: April 15, 2002

Regulation Revised: September 17, 2007

Regulation Revised: \_\_\_\_\_

WESTON PUBLIC SCHOOLS  
Weston, Connecticut

2. Search of a Locker, Desk and Other Storage Area

- A. The Board of Education provides lockers, desks, gym baskets and other storage areas in which pupils may keep and store personal belongings and materials provided by the Board of Education. Such storage areas are the property of the Board of Education.
- B. No pupil shall keep or store personal belongings or materials provided by the Board of Education in any storage area other than one provided by the Board of Education and designated for his/her use by the school administration.
- C. Each pupil shall be responsible for maintaining any storage area assigned to him/her for his/her use in an orderly and sanitary condition.
- D. No pupil shall keep or store in a storage area assigned to him/her for his/her use any item the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of self or others (such as matches, chemicals, ammunition, weapons, drugs, tobacco, [e-cigarettes](#), [vapor products](#), alcoholic beverages, etc.).
- E. The use of lockers and other storage areas by pupils is a privilege. At all times such storage areas remain the property of the Board of Education. If the school administration reasonably suspects that a pupil is not maintaining a storage area assigned to him/her in a sanitary condition, or that the locker contains items the possession of which is illegal or in violation of school regulations or that endangers the health, safety or welfare of the student or others, it has the right to open and examine the storage area and to seize any such items that are found. The school administration may authorize law enforcement officials to search lockers/storage areas in accordance with Board Policy 5145.12, Section 2(A).
- F. When required by law and otherwise at the option of the building principal, items that have been seized shall be submitted to the police department for proper disposition. Items not submitted to the police department shall be disposed of as directed by the building principal.

Legal References:

Connecticut General Statutes:

Section 10-221, Boards of education to prescribe rules

Section 54-33n, Searches

## **Communications Committee Meeting**

January 31, 2018 9:00 AM

Central Office Conference Room

### **1. Review and Approval of Minutes**

Discussion:

The Communications Committee Meeting was called to order at 9:02 a.m. by Ms. Spaulding, with a second by Ms. Nestor. Present at the meeting were Committee Chairperson Sara Spaulding, Committee Member Samantha Nestor, Board Chairperson Gina Albert, Superintendent of Schools William McKersie, and Director of Digital Learning and Technology Craig Tunks. The minutes from December 6, 2017 were reviewed and approved by Ms. Nestor, with a second by Ms. Spaulding.

### **2. Development of Communications Strategic Plan**

#### **2.1. Review Purpose of Effort**

Discussion:

The Committee reviewed the purpose of a communications strategic plan for Weston Public Schools. The need is to review what we are doing, and is it effective or not. The Committee agreed that we need to make sure correct information and planful information is being communicated to both families and all Weston residents. A tentative working timeline would be beneficial for the Committee.

#### **2.2. Review of Communications Plan Materials**

Discussion:

The Committee reviewed a number of communication plans from various districts across the country. Ms. Spaulding mentioned that from each plan, there were standout components that would benefit Weston.

#### **2.3. Set Rough Timeline for Effort**

Discussion:

Ms. Nestor will obtain survey questions surrounding the communications for school districts, helping us to create our own survey for Weston residents. She will also meet with a small group to discuss creating an advisory group.

#### **2.4. Set major Action Items for Plan Development**

Discussion:

Not discussed at meeting. Will move agenda item to next meeting.

### **3. Discussion of Social Media Presence**

Discussion:

Not discussed at meeting. Will move agenda item to next meeting.

#### **3.1. Extent of Presence Now in WPS**

Discussion:

Not discussed at meeting. Will move agenda item to next meeting.

**3.2. How to Address Relative to Development of Strategic Plan? Wait to Engage in Social Media Until Plan Completed?**

Discussion:

Not discussed at meeting. Will move agenda item to next meeting.

**4. Review of Board of Education Policy and Administrative Regulation 1112, Community Relations, News Media Relations**

Discussion:

Not discussed at meeting. Will move agenda item to next meeting.

**5. Other Business**

**6. Next Meeting**

Discussion:

The Committee will look to schedule their next meeting in two weeks. The meeting was adjourned at 9:46 a.m.

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Chairperson

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Superintendent

**Minutes  
Facilities Committee  
February 2, 2018**

Present:

Ellen Uzenoff, Committee Chair  
Sara Spaulding, Committee Member  
Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations  
Joseph Olenik, Director of Facilities

Absent:

Gina Albert, Committee Member

Guests:

Dan Doak, Principal, Weston Middle School  
Andre Santelli, Foodservice Director  
Dave Ungar, Weston Parks and Recreation Director

Public:

Tony Pesco, Weston Resident

The meeting was called to order by Ms. Uzenoff at 1:05 p.m.

The Committee discussed the following items regarding the 10 year facilities study – middle school review:

- The Committee discussed what the next steps should be regarding renovations to the middle school based on the 10 year facilities study. Options presented by the architects range from a complete renovation to renovating just certain portions of the building. The District will also have to decide the feasibility of moving Central Office to the middle school, as that will determine which options are viable as well. There was very little that was considered urgent or high priority in the report, but the Committee agreed that if renovations are done piecemeal, then these should take priority. Mr. Rudl did report that the District could ask the Town to bond funding for all the renovations and then use the money as needed, it doesn't have to be used all at once. He added that if the District plans on renovating the entire school in five years, it isn't cost-effective to repair sections and then replace those same areas again in five years during the renovation. He also suggested that Mr. Doak and Dr. Craw, the Assistant Superintendent, create Educational Specifications which will help decide which projects to move forward with. Among the



areas most in need of repair include the science areas, SPED rooms, pool area and front offices along with boilers and HVAC systems.

- The Committee agreed to have a conversation with the First Selectman and members of the Board of Finance to keep them apprised of the situation as well as to determine how much debt the Town is retiring each year and to see if the Town has a desire to issue new debt. They also agreed that it would be a good idea to invite them on a walk-through of the building so they can see first-hand the current conditions. They also suggested that a list of priority projects be created, which Mr. Rudl and Mr. Olenik have already begun creating, for review at the March Facilities Committee meeting.

The Committee discussed the following items regarding the WIS knee wall study update:

- Mr. Olenik reported that the Weston Building Committee has asked their architect to take another look at the knee wall and he will report his findings to the Building Committee at the end of February. Once this is done, and the Building Committee agrees with his conclusions, the project still needs to be designed, reviewed by the Building Inspector, sent out for bids, perform a walk-through, interview all respondents to the bid, award the bid to the winning bidder, order all materials, and then coordinate completion of the work. Dr. McKersie added that given the District's concerns that all of this can be accomplished in time for the start of the next school year, he suggested that he and Ms. Uzenoff speak to the First Selectmen to discuss the timing of the project.

The Committee discussed the following items regarding the middle school cafeteria remodeling:

- Mr. Rudl reported that the contract that the District signed with Chartwells last year included provisions for reinvestment into the program, and because the middle school cafeteria was most in need, the reinvestment will go there. Mr. Santelli shared the redesign plans with the Committee. All the construction will take place in the front-of-the-house area, the kitchens are not in need of renovations. Construction will begin at the end of June, and is expected to take six to eight weeks to complete.

The Committee discussed the following regarding the video streaming update:

- Mr. Olenik reported that he has been working with the Athletic Director and IT Department to streamline the installation process. Much of the work will be handled internally by the Facilities Department. Cost for the project has been reduced to \$22,000, and all of this is being covered by donations. The Committee agreed to move this forward to the entire Board for approval.

The Committee discussed the following regarding approval of the December and January middle school walk-through minutes:

- The Committee approved the December and January middle school walk-through minutes.

There being no further business to discuss, the Committee adjourned at 2:33 p.m.

Respectfully submitted,

Andrew Galli

Administrative Assistant to the Director of Finance and Operations

DRAFT

**Minutes  
Finance Committee  
February 9, 2018**

Present:

Jacqueline Blechinger, Committee Chair  
Gina Albert, Committee Member  
Tony Pesco, Committee Member  
Dr. William McKersie, Superintendent of Schools  
Richard Rudl, Director of Finance and Operations

Guests:

Lois Pernice, Director of Pupil Personnel Services

Public:

Sara Spaulding, Weston Resident

The meeting was called to order by Ms. Blechinger at 8:15 a.m.

The Committee discussed the following items regarding the FY 2018 financial update for the period of July 2017– January 2018:

- Mr. Rudl reported that the projected current fund balance for the FY 2018 budget is a deficit of (\$948,951) and encumbrances total \$20,133,345, against a budget of \$49,917,522.
- Mr. Rudl informed the Committee that the report reflects transfers totaling \$279,579. Of these transfers, five are in excess of \$5,000. These include \$165,743 from an increase in Excess Cost Reimbursement reported by the State to partially cover the increase in SPED tuition costs, \$39,262 to partially offset the SPED tuition deficit, \$17,500 to cover the cost of increased legal fees due to an increase in unilateral placements, \$17,471 to cover the sick bank deficit, and \$12,500 for the annual transfer to move funds set aside for snow plowing overtime.
- Regarding the Internal Services Fund, Mr. Rudl reported that the current fund balance is \$1,876,796 and the negative net change is now (\$428,534). This is an improvement of about \$13,000 from the previous month's report. Claims for December totaled \$692,850,

which was the highest amount so far this fiscal year. The District is still projected to finish with a strong fund balance however.

- Mr. Rudl reported that the SPED out-of-district tuition accounts for a total shortfall of (\$948,951). Mr. Rudl added that at this point all of the easily identifiable surplus options to offset this deficit have been exhausted.

The Committee discussed the following items regarding special education out-of-district tuition:

- Mr. Rudl reported that the current projected Special Education out-of-district tuition balance is nearly \$2.9 million, representing a shortfall of almost (\$1.5 million). Taking into account the transfers approved by the Board to date, the shortfall will be reduced to (\$948,950). These amounts have increased due to an unanticipated outplacement in January.

The Committee discussed the following items regarding a request for a special appropriation for special education:

- Mr. Rudl recommended that the District wait until it receives 75% of the excess cost grant in February. Once this is received, the District will have a better understanding of exactly how much the special appropriation will be for. Mr. Rudl suggested bringing the special appropriation request to the full Board at the March meeting. If approved by the full Board, the request will then be brought to the Board of Selectmen at their April 5<sup>th</sup> meeting, and if approved there, then to the Board of Finance at their April 12<sup>th</sup> meeting.
- Mr. Rudl also suggested that the District should consider implementing a hard freeze on non-personnel accounts as other Districts, such as Ridgefield and Brookfield, have done and as Weston has done in the past, including last year. This hard freeze would take place in April, and could potentially generate \$100,000 to offset the deficit.

The Committee discussed the following regarding cost centers:

- Mr. Rudl reported that for FY19, the theater budget will be its own cost center. Currently all theater revenue are deposited into the student activity account and expenditures are placed against those revenue. In order to improve internal controls, a separate cost center and budget will be created for materials to support the stage construction and theater operations. The theater program will now follow the standard requisition process as all other departments and cost centers.

The Committee discussed the following regarding the budget process:

- The Committee reviewed ideas on how the budget review process can be changed for next year. All agreed that the process ran well this year, and that the unified presentation has been well received. Committee members discussed how a public meeting could be added after the first evening presentation to review questions. This would cut down on the number of written question and answers presented at the budget meeting. The Committee agreed to look at the possibility of adding a Finance Committee meeting after the first presentation to ask questions.

The Committee discussed the following regarding future benchmarks for virtual net metering:

- Ms. Blechinger suggested that the Board create a summary or memo to help in keeping track of important milestones, costs, etc. associated with the project. While the project itself is being overseen by the Town, it may still prove useful for the Board to have a document of understanding to refer to, especially given the short turnaround time that the Board had to agree to move forward with the project. Mr. Pesco added that the Town should prove that it conducted due diligence on the solar provider. Ms. Albert will speak to the First Selectman to ascertain if the Town plans on moving forward with a fixed or flat rate, and if due diligence was done. The Board will hold off on deciding whether a summary memo is required until after Ms. Albert has consulted with the First Selectman and after the final aspects of the contract (i.e., Floating or Fixed Rates) are determined.

The Committee discussed the following regarding approval of the January minutes:

- The Committee approved the January minutes.

The Committee discussed the following regarding other business:

- Ms. Blechinger inquired if there were any major talking points that came up during the Board's budget presentation to the Board of Selectmen. Mr. Rudl reported that their major interest was with the SPED budget and they asked if budgeting for four unanticipated outplacements in the FY19 budget was enough. Other than that, there were no major concerns that arose.

There being no further business to discuss, the meeting adjourned at 9:53 a.m.

The next meeting will be held on March 9<sup>th</sup>.

Respectfully submitted:

Andrew Galli

DRAFT

## **Policy Committee Meeting**

January 03, 2018 8:30 AM

Central Office Conference Room

### **Attendance Taken at 8:40 AM:**

#### Present Members:

Jacqueline Blechinger

Daniel McNeill

Samantha Nestor

### **1. Call to Order**

#### Discussion:

Daniel McNeill call to order at 8:40. In attendance were William McKersie, Superintendent, Lewis Brey, Director of Human Resources, Lisa Deorio, Principal, Weston High School, Gina Albert, Sara Spaulding, and Anthony Pesco, members of the public.

### **2. Approval of Minutes**

#### Discussion:

Approved

### **3. Discussion of policies, regulations, and bylaws**

#### **3.A. Policy and Administrative Regulation 5145.12, Search and Seizure**

#### Discussion:

Last updated 2007, Mr. Brey introduced the policy, stating that while the district's practice remains the same, this last year Weston began dog sweeps of the exterior areas on campus. The additions to the policy outline the process and codifies what is being done.

McNeill opened discussion to the committee first, then public comments. This regulation will be presented to the Board of Education for a First Reading at the January meeting.

#### **3.B. Policy and Administrative Regulation 4118.231/4218.231, Drugs, Alcohol, and Tobacco (Personnel)**

#### Discussion:

Last revised in 1997 Mr. Brey explained all changes were suggestions from Shipman and Goodwin. This policy and regulation will also be presented to the Board of Education for a First Reading at the January meeting.

#### **3.C. Policy and Administrative Regulation 1112, News Media Relations**

#### Discussion:

This policy was presented to the committee due to how outdated it was. After discussion, it was decided to forward the issue to the Board's Communication Committee for review and updating.

### **4. Discussion of policies, regulations, and bylaws in future meetings**

#### Discussion:

The new SRO Policy which will require input from the police department. A proposal policy will be brought to the committee at a future meeting.

**5. Adjourn**

Discussion:  
9:46

DRAFT



**WESTON BOARD OF EDUCATION**

**Weston, CT**

**Meeting Date:** February 26, 2018

**Information Only**

**Action Requested**

**Agenda Item Subject:** January-February Principals' Report

**Submitted by:** Kenneth Crow

**Document Summary/Purpose and/or Recommended Action:**

January-February Principals' Report for Board review.

For more Board of Education Meeting and Committee Meeting Information, visit:  
<https://meeting.cabe.org/public/Agency.aspx?PublicAgencyID=47&AgencyTypeID=1>

# WESTON PUBLIC SCHOOLS REPORT

February 26, 2018



Weston High School

Lisa Deorio, Principal

## *In this issue... Principal's Update*

*Academic Programs*

*Athletics*

*Co-Curricular Programs*

*Honors and Recognition*

*Alumni News*

## **PRINCIPAL'S UPDATE**

This February and March there are many different programs and events that will take place. I encourage you to read through this brief schedule and attend any/all of these events.

On February 21, we will host our eighth grade family night for members of the Class of 2022 and their parents. This program begins at 7 p.m. in our auditorium. Students representing a variety of clubs and sports will be in our cafeteria and Library Learning Commons to meet and greet our eighth graders.



The Weston Coalition for a Safe and Healthy Community is sponsoring several educational programs for parents. On February 28, staff from the Yale Center for Emotional Intelligence will give a parent program, "Introduction to RULER and Emotional Intelligence." Parents may choose between morning and evening sessions. The morning session is from 10 a.m. to noon, and the evening session is from 6:30 to 8:30 p.m.; both at the Weston Middle School library. The Ruler Program is based on the premise that our emotions matter as they impact our attention, memory, learning, decision making, relationships, and physical and mental health.

Prior to these sessions, parents are invited to attend our first K-12 Health Expo, which will also take place at the Weston Middle School library. This is an opportunity to learn about our district health curricula, meet our teachers, and see student work.

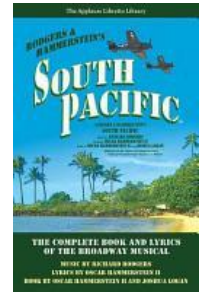
The Coalition will also host Narcan training on March 12 from 7:00 to 8:30 p.m. at the Weston Public Library. The training will cover overdose prevention strategies, signs and symptoms of overdose, how to administer Naloxone, and the Good Samaritan Law. Parents must register for this program at <https://narcantrainingadap.eventbrite.com>.

Our band students will present *Spectrum* on March 14, starting at 7:00 p.m. in our WHS gymnasium. This annual spectacular highlights the coming of spring.

On March 21, all sophomores and juniors will take the School Day SAT. This is a state-required assessment. The participation rate for this administration of the SAT is very important because it is one of the components used to determine Weston High School's accountability index with the State of

Connecticut. Thank you for your support as we strive to have 100% participation. A letter will be sent to all families in early March.

WHS Company is hard at work on their version of *South Pacific*, which is a classic Rodgers and Hammerstein musical based on James A. Michener's Pulitzer Prize-winning 1947 book, *Tales of the South Pacific*. We invite you to come to our spring musical, which will run from March 22 to March 25. All performances March 22-24 will begin at 7:30 p.m. The Sunday matinee on March 25 will begin at 3:00 p.m.



## ACADEMIC PROGRAMS

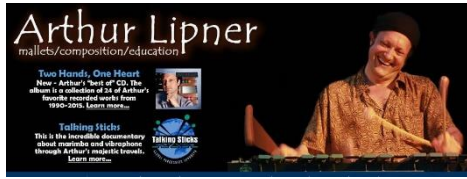
**English Language Arts:** The Writing Center saw 101 individual visitors in December, bringing our total number of visitors this year to 485! Forty-nine percent of our visitors this month were first time visitors to the Writing Center. Mrs. Gleason and Mrs. Davies also visited 27 classrooms, working with students on assignments such as ninth grade document based questions in history, and research assignments in biology; creative short stories in tenth grade English; eleventh grade science research for AP Biology; and for twelfth grade, supplementary essays for college applications. As midterms approach, we urge all students to make appointments, especially our tenth graders before they submit portfolios in April.

**Music:** In January, music students performed in the annual Connecticut Music Educators Association's Western Regional Honors Music Festival. Students auditioned in November, and 21 were accepted to the following groups: three to the Western Region band, seven to the orchestra, eight to the choir, and three to the jazz band.

Pictured here (left to right) are:

Front row- Aarya Madan (alto), Rhys Aron (French horn), Charlotte Chen (violin), Maya Kallins (saxophone), MoMo Burns-Min (alto), Garrett Landen (bass), Jane Burdett (soprano), Emma Rogers (soprano);  
Middle ladies- Brooklyn Boehme (soprano), Lindsay Kunhardt (flute), Jane Paknia (trumpet);  
Back row- Natalie Schreder (viola), Daniel Curtis (bassoon), Arianna Imperiali (flute), Thomas Valenti (tenor), Benjamin Rosenberg (French horn), Joshua Ronai (tenor), Rishav Khosla (trumpet), and Ethan Klotz (saxophone). Not pictured: Alejo Navarrese (violin), Oliver Zych (trombone).





February was an amazing month for our jazz musicians. On Thursday, February 8, the jazz band performed in the WMS/WHS Jazz Night; and on Friday, February 9, the music department hosted a benefit concert featuring Weston alumnus and music legend, Arthur Lipner. Mr. Lipner performed with a special Weston alumni jazz group as well as our jazz ensemble, wind ensemble, and chamber chorus. All proceeds went directly to our WHS music program. I would like to thank senior, Stephen Blinder, who was instrumental in organizing this concert.

On February 10, our jazz ensemble placed second in Class L3 at the Berklee High School Jazz Festival. Three of our students were honored: Jane Paknia won best soloist; Rishav Khosla won a Superior Musician Award; and Gabe Toth won an Outstanding Musician Award.

School Counseling: On Wednesday, December 20, 2017, the counseling department hosted an Alumni Panel for our juniors to learn more about the transition from high school to college. Former Weston students from the classes of 2009 to 2017 attended and provided insight into the college exploration and application process. During the panel discussion, our alumni shared their experiences and gave helpful words of wisdom for our students to keep in mind as they begin their journey into the college process.



Project Lead the Way: Holiday decorations were designed and produced by students in the Introduction to Engineering Design class applying recently learned two-dimensional modeling skills in a festive way. Students took home their designs over the holiday break to decorate their homes or to give as gifts.

World Language: Members of all the World Language Honor Societies (French, Spanish, Latin, and Mandarin Chinese) hosted “Study Nights” during the two weeks prior to the midterm exams. The study sessions were a huge success and had the LLC filled with students helping one another. That’s the true Trojan spirit!

French students Abby West, Jane Paknia, Gabriel Toth, Catrin Zharyy, and Hannah Dove received certificates of recognition for their participation in the American Association of Teachers of French National Essay Contest. This was the first year WHS participated. Students wrote an essay on the theme provided by the American Association of Teachers of French, and schools nominated up to five essays to submit. All students in the Société Honoraire de Français (SHF) contributed an essay. The five who received certificates were selected by officers of the SHF.





## ATHLETICS

From the mountain to the pool, and the track to the courts, our winter athletes have competed hard this season. We would like to congratulate Mr. Medve for being named Coach of the Year for Indoor Track and Field.

Our Unified Sports Program was also honored recently, as Weston was named a National Unified Champion School at an awards luncheon in December. Pictured here is our Unified Sports Team. Congratulations to all involved with our Unified Program!

## CO-CURRICULAR PROGRAMS

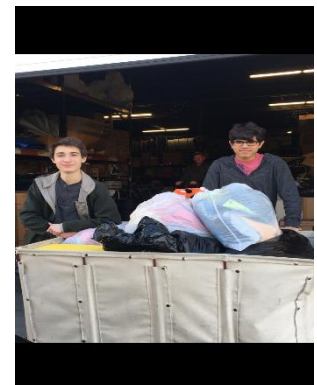
This winter, the program “Choices Matter” was presented to the entire WHS community. This free program is sponsored by the Connecticut Highway Safety Office and Connecticut Association of Schools Interscholastic Athletic Conference (CASCIAC). “Choices Matter” highlights the story of two men and how their lives were impacted by drunk driving. In addition, there was an opportunity for the students to participate in interactive demonstrations throughout the day with a safe driving simulator and impairment goggles.



Model United Nations: Members of the Model United Nations Club participated in a discussion on Human Rights Day in December. The event was sponsored by the United Nations Association of Southwestern Connecticut at the Weston Library. Adam Frederiksen, president of the club, addressed the group. UN Assistant Secretary-General Office of the High Commissioner of Human Rights led the discussion on key global and national human rights issues.



Young Progressives: The Young Progressives Club organized a clothing drive this month. We are very proud of this group who collected 160 pounds of clothes for the Bridgeport Rescue Mission. I would also like to thank all of the students and staff who knitted hats. Each of the 70 hats that were donated had a tag that read “With love, from Weston High School.” Ms. Garone, our library paraprofessional, was a tremendous help organizing



yarns and needles. Our central office support staff also participated in this effort. Ms. Forchione, Ms. Russo, and Ms. Tyborowski produced some of our most gorgeous hats.

## HONORS AND RECOGNITION

Mock Trial: We are proud to announce that the red team won the State quarter final competition this month. They will compete in the finals at the Connecticut Supreme Court in Hartford on March 7. Pictured are Max Chayet, James Joyce, Brendan Moore, Beck Reiferson, Owen Tanzer, Abby Glasberg, Carolyn Zech, Jane Burdett, and Matt Sydney.



### National Merit Finalists:

Three of our seniors have been recognized as National Merit Finalists. Pictured here are Ellen Relac, Matt Sydney, and Lindsay Kunhardt. Approximately 1.5 million students take the PSAT in their junior year. Students that are recognized as finalists are in a cohort of 15,000 highest scorers.

## ALUMNI NEWS



Jimmy Sanzone, Class of 2012 and a graduate of Ohio Wesleyan is working for Indeed.com in New York City. Launched in 2004, Indeed.com is an American worldwide employment-related search engine for job listings. It has become the most highly trafficked job website in the United States.

John Preston Troxell, Class of 2016, and sophomore at the University of Virginia, has transferred into the School Of Engineering and Applied Science. Preston is pursuing his undergraduate degree in computer science.



Junior and senior English classes attended a presentation by WHS alumna, Jessica Riley. Jessica, a member of the Class of 2012, shared her experience working for the Peace Corps in South Africa where she currently teaches English to elementary school children in the village of Morokwaneng.

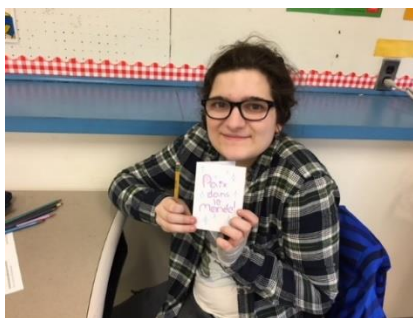
*In this issue... Parent RULER Training and Health Expo  
 French Cards for Nursing Home in Montreal  
 Tri-M Students Share Talents and Raise Money for Charity  
 SGA Delivers Toys and Hugs to Bridgeport  
 National Geographic Bee  
 Robotics Team Advances  
 Spanish Students Develop Communication Skills through Simulation  
 WMS Launches Student Advisory Council  
 Seventh Grade Scientists Are Using Models  
 Short Wharf Performs "Once on this Island, Jr."  
 Music Department Sponsors Second Annual Jazz Cabaret  
 Mock Trial Team Advances to Quarterfinals*

### **PARENT RULER TRAINING AND HEALTH EXPO**

All parents/guardians of Weston Public School students are invited to attend a workshop on the RULER approach to teaching emotional intelligence. The workshop will be led by Kathryn Lee and Madeline Chafee from the Yale Center for Emotional Intelligence. There are two opportunities to attend the workshop on February 28, 2018: 10:00 a.m.-12:00 p.m. or 6:30-8:30 p.m. (snow date March 7). The workshop will be held in the Weston Middle School Library Learning Commons. In addition, we will be holding a Health Expo for an hour prior to each workshop to highlight our K-12 health curriculum. Please come to view student work and to speak with our health instructors.

### **FRENCH CARDS FOR NURSING HOME IN MONTREAL**

Students in Madame Mancuso's French Club wrote holiday cards for residents of Résidence Ville-Marie, a retirement home in Montréal. One of the goals for French Club is to help students use French outside of the normal classroom environment, and this was a great way to do so during the holiday season.



### **TRI-M STUDENTS SHARE TALENTS AND RAISE MONEY FOR CHARITY**

On Friday, December 22, The Weston Middle School Tri-M Honors musicians serenaded their first and second period classes with holiday carols. This our second annual "Caroling for a Cause" event, which is WMS Tri-M's major charity fundraiser. Music students raised \$644, which is more than twice the amount raised last year! The funds raised will be donated in equal amounts the musicians' charities



of choice: St Jude's Research Hospital; and KEYS (Kids Empowered by Your Support), a local organization based in Bridgeport that provides music lessons to children whose families would otherwise be unable to provide them. This event encourages teamwork, perseverance, and generosity of spirit, all of which our students have demonstrated in spades.



### **SGA DELIVERS TOYS AND HUGS TO BRIDGEPORT**

The Student Government Association (SGA) would like to thank the Weston community for supporting our annual toy drive. Hundreds of toys were donated for children in one of Bridgeport's highest need communities. Additionally, several gift cards were donated for families here in Weston.

In the days before break, about 20 SGA members traveled to the Geraldine Claytor Magnet Academy in Bridgeport to deliver the toys. SGA members helped school staff sort the toys into gift bags. Remarkably, in only 50 minutes, hundreds of toys were sorted first by grade-level, then by gender, and finally by individual student. Each student in kindergarten through third grade then received a gift bag of toys as part of the school's holiday celebration.

SGA members also received a tour of the school and met many of the students. Many hugs and thank yous were exchanged. Some of the kindergarten students even invited the SGA members to their homes to celebrate the holidays! The trip was a truly memorable experience for SGA members. As one member simply said to SGA Advisor Mr. MacDonald, "Mr. Mac, I feel like a good person today." We would like to give an extra big thank you to the three homerooms with 100% participation: Ms. Kovac's homeroom, Ms. Cole's homeroom, and Ms. Sintra's homeroom will receive team color bandanas for Warrior Day. The SGA has some more fun service events planned for the New Year. We will keep you posted on our adventures!





## **NATIONAL GEOGRAPHIC BEE**

On Monday, January 8, students participated in the preliminary round of the National Geographic Bee during their social studies classes. The Bee is held in more than 10,000 schools across the country, inspiring students to be curious about the world. Students answered seven rounds of questions on the following topics: State Savvy, State Birds, Forces of Nature, Weird but True, History Happens, Odd One Out, and Culture Connection. The top two representatives from each team participated in the schoolwide Bee on Friday, January 19. Congratulations to Dylan Delaney, runner-up, and Ian MacShane, WMS champion. Both finalists are students of Mrs. George on the Seventh Grade Explorers Team.



## **ROBOTICS TEAM ADVANCES**

At their most recent competition, all five WMS robots qualified for the Southern New England Regional Championships. Congratulations to Mrs. Kaplan and all of her students. We are grateful to the parents who have assisted as chaperones and the continued support of the Weston Middle School PTO, which has offered financial assistance to allow the team to continue to compete at this high level.



## **SPANISH STUDENTS DEVELOP COMMUNICATION SKILLS THROUGH SIMULATION**

Seventh grade Spanish students took on the roles of realtors for the House Hunters International project. Selecting two homes in Spanish speaking countries, students had to sell the homes to their classmates and also discuss the culture and popular attractions in the country. Finally, classmates then selected the home they preferred for their families. Being able to compare and contrast these homes to homes in the U.S. is an added bonus of the project!

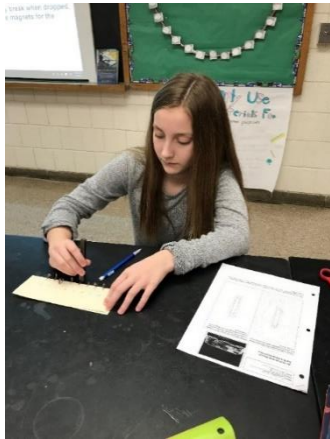
## **WMS LAUNCHES STUDENT ADVISORY COUNCIL**

We now have a Student Advisory Council! This important council is made up of student representatives from each team to provide student voice to help generate ideas for our advisory period. The advisory teachers nominated representatives, and students voted via chrome books to select the council members that best represent student needs and ideas. The council has met once with Mr. Doak, PBIS co-chairs, and counselors, and a discussion about community service based projects are already in discussion!

## SEVENTH GRADE SCIENTISTS ARE USING MODELS

Developing and using models helps scientists describe and understand mechanisms of natural phenomena that cannot be observed directly. The seventh grade scientists have recently increased their understanding of plate tectonics with the help of several models. The symmetry of the ocean floor with respect to the mid-ocean ridge is measurable with magnetometers and radiometric dating of rock samples drilled from the ocean floor. Students incorporated these observations into a model that they could manipulate to better realize the concept that the ocean floor moves like a conveyor belt, spreading from the mid-ocean ridge to the deep-ocean trenches.

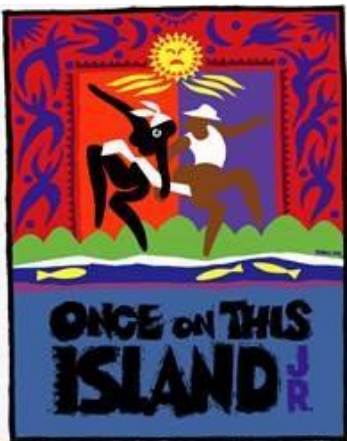
Here, students are using the North and South Poles of a bar magnet to magnetize audio tape in an alternate pattern. When the free end of the audiotape is then tested with the North end of the bar magnet, every other piece is either attracted or repelled.



The iron in the lava produced at the mid-ocean ridge aligns with Earth's magnetic field. When the lava hardens into basalt on the ocean floor, it records the magnetic memory of Earth's reversing poles. Textbooks refer to this pattern as "magnetic stripes." We can't sweep away sand on the ocean floor and visually observe any stripes, but seventh graders are understandably reluctant to let go of that image. This model helps students conceptualize the magnetic memory on the ocean floor. Additionally, students observed a

model demonstrating how convection currents in the asthenosphere could move tectonic plates. Developing and using models is a science and engineering practice that is outlined in the Next Generation Science Standards.

## SHORT WHARF PERFORMS *ONCE ON THIS ISLAND JR*



With its poignant story and catchy Caribbean-flavored score, *Once on This Island, Jr.*, is a highly original theatrical adaptation of Hans Christian Andersen's popular fairy tale, *The Little Mermaid*, and the Tony-nominated Broadway musical by the legendary writing team, Ahrens and Flaherty. Through almost non-stop song and dance, this full-hearted musical tells the story of Ti Moune, a peasant girl who rescues and falls in love with Daniel, a wealthy boy from the other side of her island. When Daniel is returned to his people, the fantastical gods who rule the island guide

Ti Moune on a quest that will test the strength of her love against the powerful forces of prejudice, hatred, and even death. Performances were held January 26-28 in the Weston High School Auditorium. Congratulations to all who helped to make this show such a success!

## **MUSIC DEPARTMENTS SPONSORS SECOND ANNUAL JAZZ CABARET**

Middle and High School musicians joined forces to provide an evening of music in a cabaret environment. The Weston Middle School cafeteria was transformed into a jazz club on Thursday, February 8. Congratulations to our musicians and their teachers.



## **MOCK TRIAL TEAM ADVANCES TO QUARTERFINALS**

Congratulations to our Eighth Grade Weston Red Team on advancing to the quarterfinals of the Connecticut State Mock Trial tournament. Mr. Marone reports that all mock trial members represented our school and community well. We are grateful to our parent and community members who assist with our mock trial team.

**Weston Intermediate School**

**Pattie Falber, Principal**

*In this issue...Grade 3 Language Arts*

*Grade 4 Native American Multi-Disciplinary Unit*

*Grade 5 Social Studies*

*LLC Makerspace*

*Black History Month*

*Grade 4 Talent-on-Tap*

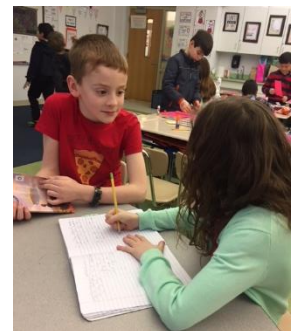
*Dynamic Human Figure Sculptures*

*February PRIDE Assembly*

*Valentines for Vets*

## **GRADE 3 LANGUAGE ARTS**

Third grade readers and writers have been engaged in a unit on studying characters in fictional texts and writing literary essays to express and support an opinion about those texts. These two units complement one another beautifully, as the reading unit teaches students to read closely and think deeply to develop theories about characters and the lessons they learn. This unit provides students the opportunity to begin thinking about messages and themes while gathering evidence from text to support their thinking. Students do this work collaboratively in book clubs, and across multiple texts while moving up reading levels. In writing, students use their learning about analyzing characters, messages, and themes to develop and support a claim about a text. Students use booklets to organize their claim and their reasons, while gathering evidence from text to support every part of their thinking. This unit is a great way to extend the work students have done with writing opinion pieces about a topic into writing opinion pieces about a text. Writing strong and supported literary essays will continue into fourth grade, fifth grade, and beyond.





## GRADE 4 NATIVE AMERICAN MULTI-DISCIPLINARY UNIT

In Reader's Workshop, fourth grade students are becoming experts on Native American tribes of the United States. Students will be connecting their learning about the Mashantucket Pequot tribe in social studies, to a study of the Pueblo, Cherokee, Sioux, and Nez Perce. By learning how to take more meaningful and structured notes on their topic, students synthesize information across multiple sources, including primary source documents. Students will research each tribe's traditions and beliefs, relationship with the land, interactions with European settlers, as well as current issues they face. A significant outcome of this unit is for students to develop understanding of multiple perspectives and points of view in order to debate an issue the tribes have faced.



Alongside this unit, fourth grade writers are writing mini-books on their Native American research. Students will bring together their research and all of their learning about text structures and elaboration to write focused, organized, and elaborated pieces of writing about two different Native American tribes. Overall, this unit is a highly engaging multi-disciplinary research unit that supports students as readers, writers, and social scientists. The learning they will take away will help our students to become stronger global citizens.



## GRADE 5 SOCIAL STUDIES

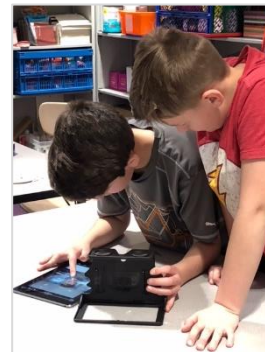
In social studies, the students have been studying about early United States history and the founding of the 13 colonies. They have been learning about the different ways the early colonies were settled and the reasons why people immigrated to the New World. As part of this unit, the students have been discussing economic systems, the role of supply and demand, and how values and beliefs influence economic decisions. They learned that many of the early settlers who settled on the east coast or on the frontier had to trade in order to survive. Often people came to the marketplace once a week to trade goods that they didn't need for their families at home. To help the students experience this firsthand, they participated in an activity called, "Bartering in Colonial Times." Students were able to simulate a day at a marketplace where no money was exchanged. They had to barter and judge the quality of the goods so that a fair trade could take place, as well as make decisions about what they could give up in order to receive what they needed for their "family." Students also needed to fill out a ledger in order to keep track of what they traded and what they received in order to ensure they would have enough food and goods until the next bartering day. Through classroom conversation, students also begin to learn how and why currency became not just convenient, but important as well. Experiencing this situation firsthand provided our students with a deeper level of learning and understanding of the difficulties faced by the earliest Americans.



## LLC MAKERSPACE



Fifth grade classes have begun to use the makerspace for lessons tied to their science unit on Light Energy. Students learned about binocular vision and created stereoscopic photographs. They also built spinners to replicate how the colors of the rainbow can be brought together to produce white light because of persistence of vision (i.e. that if things move fast enough, the eye cannot distinguish between them and they merge).



## BLACK HISTORY MONTH

Throughout this month, students have been celebrating Black History Month by learning about the heritage, accomplishments, and culture of African Americans in the United States. During the morning announcements, and on the Friday morning videos, famous African Americans and their contributions in the history and cultural development of the United States have been highlighted, and a student-created timeline of important African Americans runs down the main hallway. Books about the life and contributions of these important people are displayed in the LLC, with Mrs. Knudsen and teachers leading lively discussions connected to these stories. Buddy classes will be working on a collaborative project in the coming weeks to highlight their learning.

## GRADE 4 TALENT-ON-TAP

To further support Black History month, the fourth grade students were treated to a performance about the Civil War by a national performing touring company entitled, “Four Score and Seven Years Ago.” The musical takes place in Gettysburg in the summer of 1863 and tells the story of a young black man who, having recently escaped from slavery, works in a store and wants to become a Union soldier. In the play, the students learned about Abolition and prejudice. They also learned that when people from different sides worked together and needed to help each other, they have more in common than the difference in their skin color would have led them to believe.



## DYNAMIC HUMAN FIGURE SCULPTURES



The fifth grade students are immersed in an extensive three-part, three-month, Sculpture unit that includes creation of a sculpture using wire armatures, newspaper and plaster, acrylic paint and color mixing technique, and culminating in an exploration of mixed-media art techniques. The students’ sculptures each express a mood, feeling, or idea, through dynamic gesture – a pose that expresses vitality and movement.

The students were first inspired by the sculptures of George Segal, an American painter and sculptor who is best known for his life-size sculptures, and as a pioneer in the use of plaster bandages in place of traditional casting techniques. Students created wire armatures, added newspaper, and worked collaboratively with peers to choose a dynamic gesture for their figures that expresses a mood, feeling, or idea. They completed the sculpture portion of the unit by covering their art with plaster gauze. Next, building on their work in fourth grade on color mixing with tempura paint, the fifth graders extended their color mixing knowledge through the use of the versatile medium of acrylic paint to add vibrant, descriptive color to their artwork. Students looked to American multi-media artist, Red Grooms for his whimsical and colorful pop-art constructions for inspiration. Finally, students will explore the concept of mixed media, adding a wide variety of materials to add accessories and objects to complete their sculptures and bring them to life. Each of these unique, three-dimensional constructions will elicit and communicate a feeling, mood, or idea in the viewer through expression of gesture in the human figure!



### **FEBRUARY PRIDE ASSEMBLY**

This month, our school assemblies focused on kindness and inclusion. *The Nice Book* by David Ezra Stein was read aloud to students, and the theme was connected to a month-long focus on kindness. Student council representatives discussed what kindness can look like, and led a “souper bowl” canned food drive to help fill the Weston Food Pantry.



Our February goal at WIS is to become more connected to each other this theme is being supported through various activities throughout the month: “Say Hello Day,” where everyone wore a name tag, and students and staff were encouraged to say hello to at least five new people by name; “Wear red, purple or pink” for Valentine’s Day; “Get to Know Me Day,” where students and staff are encouraged to dress in a way that illustrates an important fact or interest about them; and a “Positive Post-it Note Day.”

Our buddy classes also met to complete a kind and/or inclusive activity such as creating Valentine’s Cards for soldiers. Our students have earned 75 Paws and the celebration will be in the coming weeks. We are so proud of the hard work of our students and staff, focusing on our WIS goals and spreading kindness throughout our school.

### **VALENTINES FOR VETS**

Once again, our students put their creative talents to work to create beautiful Valentine’s Day cards for Veterans and members of our police force. Inside the cards they wrote heartfelt thank you notes, creative poems, and words of inspiration to remember the day and the people who serve. “Valentine’s for Vets” is an international service project designed to help make a difference for active and retired service men and women. A big thank you goes to our parent volunteers who helped run this event and supply the students with lots of fun stickers, colored paper, and cut-outs for their cards.

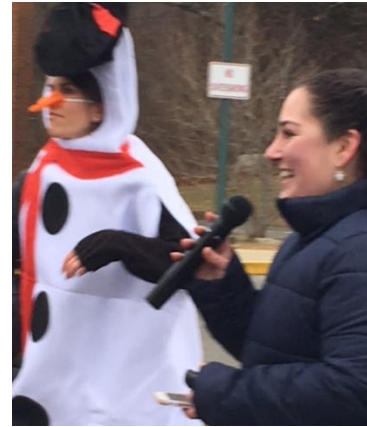




*In this issue...Hurlbutt Celebrates a Positive School Climate*  
*Teaching and Learning*  
*Kindergarten Registration*  
*HES PTO Gala Fundraiser Raises \$50,000 for Playground*  
*Souper Bowl*

## HURLBUTT CELEBRATES A POSITIVE SCHOOL CLIMATE

Holiday Sing Along: Prior to winter break, the entire school population participated in a holiday sing along. We bundled up and gathered in the Hurlbutt bus loop caroling style! We enjoyed singing as a community under the direction of music teacher, Jessica Cardamone. Frosty the Snowman even made a guest appearance! These events contribute to our positive school climate and help us build a sense of community.



We also filled our honey hive for the third time this school year and celebrated with Bingo Day. Our classes loved starting the day with an all-school bingo game. The suspense really built as we waited for the first class to call bingo into the main office phone line. During the day we took two extra breaks from our day to play another few rounds of bingo. This activity builds community as well as reinforces number sense, recognition of numbers, listening skills, and important social skills such as winning/losing and taking turns.

What's the Bus Buzz? In January we focused on being safe, kind, and responsible on the bus. The bus



ride to and from school is an opportunity for students to transition between school and home. It is also a time for our young learners to socialize with friends. Ask a Hurlbutt student, "What's the bus buzz?" You will get an enthusiastic, "Safe and Kind" in response. Sharon Rodko, school librarian, and Jenna Bonaccorso, special education teacher, led the creation of a bus safety video featuring Horace the Hurlbutt Honeybee, Hurlbutt students, and staff. The

video was shown in each classroom and was also viewed at our PBIS schoolwide assembly. The video was an engaging way to remind all of our students of the safe and kind way to ride our buses: we always make room for a friend to sit down; we always stay in our seats; and we always use our indoor voices. Our bus riders were also reminded to greet their driver and to say thank you as they stepped off the bus. As an act of kindness, our students created thank you cards for their bus drivers. The drivers were surprised and very appreciative.





## **TEACHING AND LEARNING**

**Makerspace:** Our Learning Resource Center's makerspace has been buzzing with activity. Recently, Sharon Rodko, school librarian, led lessons that focused on critical 21st century skills: collaboration, communication and critical thinking. The multi-lesson experience taught students how to share their thinking with their assigned group while creating a robot one piece at a time.



While they were building using the pieces called cubelets, they were reminded to say their thinking. This simple phrase, “Say your thinking” prompted students to communicate effectively with their partners. Learning to work in a group is an important skill, and at Hurlbutt we teach discrete skills and strategies to facilitate the process. Through hands-on discovery of the robot components, students learned how to make the robot flashlight work, how to turn it off without using the switch and how to make it move. They were fascinated to discover the light sensor and to explore how this feature worked.



**Los Estudiantes de Hurlbutt Hablan Espanol:** Our students continue to amaze us with their listening and speaking skills in Spanish. Our kindergarteners can now identify a calendar and say the days of the week, month, year and have added weather terms to their Spanish vocabulary! Primary classrooms have always included calendar skills and describing the weather as part of the daily routine, and our kindergarteners can now do it in Spanish and English. When visiting a first grade class, you will hear students discuss in Spanish, body parts, their age, and how many teeth they have lost. In second grade, our students continue to expand their Spanish vocabulary and can now name the playground equipment. Second graders can also name and tell some facts of symbols of the United States like the bald eagle, the White House, the Statue of Liberty and the Washington Monument. These skills and concepts align with our social studies curriculum. To reinforce the concepts of symbols, our students also named some local symbols such as Horace the Hurlbutt Honeybee!

## **KINDERGARTEN REGISTRATION**

This month, Hurlbutt kicked off kindergarten registration for the 2018-19 school year. It seems like we just welcomed in the current group of kindergarten students and we are already working on the class for next year. In addition to the daytime and evening hours to drop off registration packets, we have planned a spring informational session for parents, which includes meeting school personnel and having a brief tour of the building. Incoming kindergarten students will have an opportunity to visit our school as well, and have a brief tour ending with some playtime on our playground. For students who attend local preschools, that visit includes a bus ride to Hurlbutt. That is truly one of the highlights for our incoming class. So many of our students are eager to ride the big yellow school bus everyday.

We understand that the transition to kindergarten is an exciting time for a family. Entering school for the first time is a milestone for parents as well as their child. To help ease any anxiety about the process and to begin to build the relationships we will foster over the next several years, we offer one-to-one meetings with our school counselor. This valuable time is an opportunity for parents to share their hopes and dreams for the transition into Hurlbutt and we are proud to offer this unique and personalized experience to our families.

### **HES PTO GALA FUNDRAISER RAISES \$50,000 FOR PLAYGROUND**

It was a gala night of dinner, dancing, and fundraising to support a much-needed replacement of the Hurlbutt Elementary School's North House Playground. The playground, which serves elementary school students and the greater Weston community, is 30 years old, and is expected to cost \$130,000 to replace.

On behalf of the Hurlbutt Staff and the President of the HES PTO, Marlo Villepigue, we are extremely grateful for the continued generosity of the Weston community and surrounding businesses. As stated by Laura Kaddis, Principal of Hurlbutt Elementary School, "The night itself reflected the amazing sense of community that we are so fortunate to have in Weston. The energy and enthusiasm for our schools and town was very moving. I would like to express my sincere appreciation to our HES PTO members for their continued commitment to the success of this project, which will benefit our students and our community for many years."

The PTO event, which was held at the Rolling Hills Country Club, welcomed almost 200 guests and raised an impressive \$50,000. Popular live auction items included: being a Navy SEAL for a Day at the prestigious Campfire Club of America; a fire truck birthday party donated by the Weston Fire Department; a police birthday party donated by the Weston Police Department; and the experience of being the Hurlbutt Elementary School principal for a day. To learn more or support the new playground, please visit [www.hesplayground.com](http://www.hesplayground.com).

### **SOUPER BOWL**

During the week of January 29, the PTO held their annual "Souper Bowl." Cans of soup from all classes were collected and donated to the Weston Food Pantry. This annual event would not have been complete without our "Wear Your Favorite Sports Jersey to School Day." We are grateful to our amazing PTO and generous families for supporting our community.