



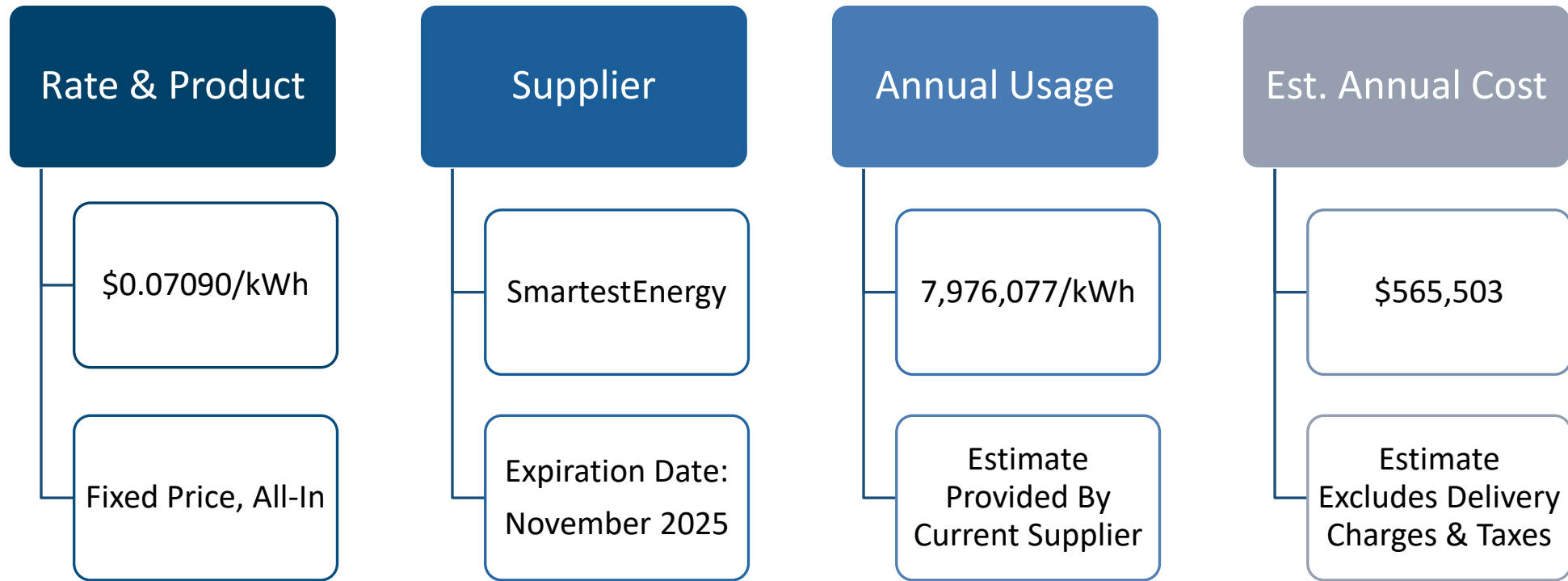
Electricity Auction Qualifying Round Results

Central CUSD 301

Presenter: Becky Thompson



Current Electric Contract



Qualifying RFP Results & Auction Thresholds

Fixed Energy, Pass-Through Capacity & Transmission	1-Year Term Nov '25-Nov '26	2-Year Term Nov '25-Nov '27	3-Year Term Nov '25-Nov '28	4-Year Term Nov '25-Nov '29	5-Year Term Nov '25-Nov '30
Sealed Qualifying RFP Results	\$0.06385	\$0.06423	\$0.06440	\$0.06460	\$0.06495
Max. Auction Approved Threshold	\$0.07024	\$0.07065	\$0.07084	\$0.07106	\$0.07145
Est. Annual Cost of RFP Result	\$517,313	\$520,391	\$521,769	\$523,389	\$526,225
% Variance vs. Current Rate	7%	8%	8%	9%	9%
Annual Cost Variance vs. Current	\$35,082	\$38,160	\$39,538	\$41,158	\$43,994

Additional Notes: This is a comparison against the current rate, excluding costs for capacity and transmission. In this product, costs for capacity and transmission will be passed-through monthly without markup. Estimates for actual total budget impact can be seen on the slide for Fixed, All-In pricing. Auction thresholds are established by allowing for up to 10% market movement on the low-bid RFP received from the qualifying round on September 8, 2025. Prices are indicative of current market and establish a baseline for approval for the live auction. They do not indicate the exact contracted price and/or exact results of a live auction. **All pricing includes 45-day payment terms.

Qualifying RFP Results & Auction Thresholds

100% Fixed, All-In Electricity	1-Year Term Nov '25-Nov '26	2-Year Term Nov '25-Nov '27	3-Year Term Nov '25-Nov '28	4-Year Term Nov '25-Nov '29	5-Year Term Nov '25-Nov '30
Sealed Qualifying RFP Results	\$0.08706	\$0.08538	\$0.08285	\$0.08162	\$0.08189
Max. Auction Approved Threshold	\$0.09577	\$0.09392	\$0.09114	\$0.08978	\$0.09008
Est. Annual Cost of RFP Result	\$694,397	\$680,997	\$660,818	\$651,007	\$653,161
% Variance vs. Current	23%	20%	17%	15%	16%
Annual Cost Variance vs. Current	\$128,893	\$115,494	\$95,314	\$85,504	\$87,657

Additional Notes: This product mirrors the current fixed, all-in rate. Auction thresholds are established by allowing for up to 10% market movement on the low-bid RFP rates received from the qualifying round on September 8, 2025. Prices are indicative of current market and establish a baseline for approval for the live auction. They do not indicate the exact contracted price and/or exact results of a live auction. **All pricing includes 45-day payment terms.



Next Steps



Next Steps



Approval

Consent to run a live reverse auction for electricity and authorize Central CUSD 301 Administration to sign a new agreement if conditions are favorable.



Execution

Schedule and run live reverse auction for September 2025, accept/sign new electricity supply agreement following auction if thresholds are met, provide board with summary of results at the October 2025 BOE meeting,



Questions?

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