

Energy Review & Market Update

WE GET

Presenter: Becky Thompson

Introduction





Becky Thompson

Senior Energy Advisor, CEP



Specialties

- Electricity Supply
- Natural Gas Supply
- IL Utility Tariffs
- Price Hedging
- Risk Management



Experience

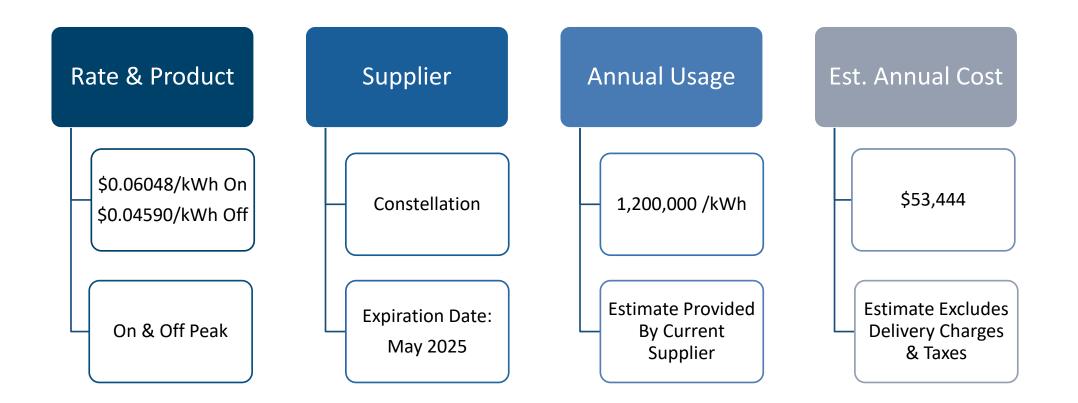
- K-12 School Districts
- Group Purchasing
- Long Range Planning
- Market Analysis



Electricity Supply Review

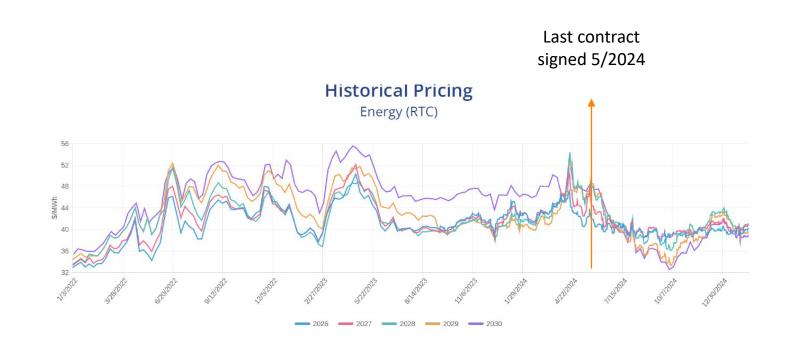


Current Electric Contract



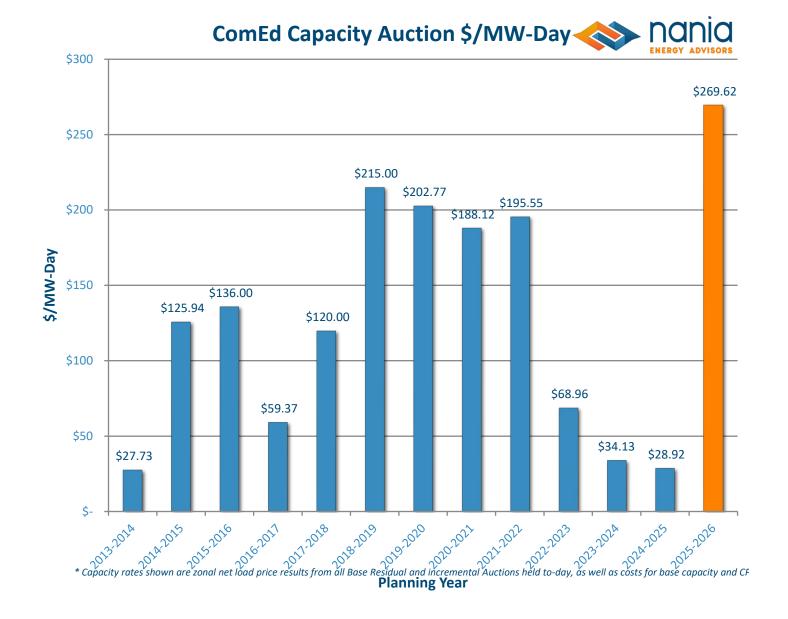
Historical Electric Pricing (Energy Only)

- Retiring coal plants, push to renewables
- Updating old infrastructure
- Market is currently reactive to weather forecasts and deviation from anticipated temps



Capacity Cost Increase

- Less generation available, coupled with more demand from data centers
- Will take effect June 1, 2025



Electric Pricing RFP Results – Current Product

- Product mirrors current product, with costs for all non-energy costs "passed-through", and all other pricing on an on/off peak product
- Single billing option, 45-day payment terms, all accounts (no billing from ComEd directly)

Account Information	on:					
Current Supplier:	Constellation	Cur	\$	0.06048		
Contract End Date:	May-25	May-25 Current Annual Cost:				
Proposal Solutions: On Peak	12 Month	24 Month	36 Month	48	3 Month	
AEP	\$ 0.06056	\$ 0.05902	\$ 0.05834	\$	0.05846	
Constellation	\$ 0.06202	\$ 0.06064	\$ 0.05960	\$	0.05926	
Off Peak	12 Month	24 Month	36 Month	48	3 Month	
Off Peak AEP	12 Month \$ 0.04161		36 Month \$ 0.03967	48 \$	0.03987	

*Constellation must include losses with fixed energy only, so rate on the contract will appear slightly different than shown abov

Direct	\$ 0.05598	\$ 0.05480	\$ 0.05430	\$ 0.05402
Dynegy	\$ 0.05519	\$ 0.05432	\$ 0.05400	\$ 0.05387

Lowest Available Rate:

Supplier	AEP				
Term	36 Month				
Rate \$/kW	\$0.05834/\$0.03967				

Electric Pricing RFP Results – Index Product

- Allows for real-time energy pricing, and may represent a more sound long-term strategy
- Single billing option, 45-day payment terms, all accounts (no billing from ComEd directly)

Prepared For:						
Customer Name:	River Trails SD 26 Number of Accounts:			5		
Account Information	ion:					
Current Supplier:	Constellation	Currer	nt \$/kWh:	\$	0.06048	
Contract End Date:	May-25	Currer	nt Annual Cost:	\$	42,058	
Proposal Solutions:						
Index Adder	12 Month	24 Month	36 Month	48 Mont	th	

Index Adder	12 Month		24 Month		36 Month		48 Month	
Constellation	\$	0.01060	\$	0.01075	\$	0.01083	\$	0.01097
Est. Pass Through Costs	12	Month	24 Month		36 Month		48 Month	
Constellation	\$	0.03324	\$	0.03756	\$	0.03882	\$	0.04180



Questions?

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