

Dr. Scott Muri Superintendent of Schools Ector County Independent School District 802 N. Sam Houston Odessa, TX 79761 April 19, 2022 Page 1 of 1

Re: Chapter 313 Application for Appraised Value Limitation on Qualified Property for 1PointFive P1, LLC

Dear Dr. Muri:

On behalf of our client, 1PointFive P1, LLC and its joint venture partners we are pleased to submit for your consideration the enclosed Form 50-296-A application for their proposed project, direct air capture facilities that would manufacture industrial-grade carbon dioxide gas and be located in Ector County Independent School District.

Pursuant to our evaluation of Texas and the target site in Ector County for the proposed project, we respectfully request your support of our completed series of applications, as well as your subsequent submittal of the applications to the Texas Comptroller's Office for its formal review and certification.

We look forward to working with you and the Comptroller toward a final investment decision for this project. If you have any questions, please don't hesitate to reach me at (512) 671-5575.

Sincerely,

Michael Lateur Managing Director Property Tax | SSIA

Tab 1

Application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Texas Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- · provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the completed application to the Comptroller, separating each section of the documents. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, and has determined that all assertions of confidentiality are appropriate, the Comptroller will publish all submitted non-confidential application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller's rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project and issue a certificate for a limitation on appraised value to the school board regarding the application by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete by the Comptroller), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information		
1. Authorized School District Representative		
April 19, 2022		
Date Application Received by District		
Dr. Scott	Muri	
First Name	Last Name	
Superintendent		
Title		
Ector County ISD		
School District Name		
802 N. Sam Houston		
Street Address		
P.O. Box 3912		
Mailing Address		
Odessa	Texas	79760
City	State	ZIP
(432) 456-9879	(432) 456-9878	
Phone Number	Fax Number	
N/A	scott.muri@ectorcountyise	d.org
Mobile Number (optional)	Email Address	
2. Does the district authorize the consultant to provide and obtain	information related to this application?	Yes No

SECTION 1: School District Information (continued)		
3. Authorized School District Consultant (If Applicate	ble)	
Fred	Stormer	
First Name Shareholder	Last Name	
Title Underwood Law Firm, PC		
Firm Name		
(806) 379-0306	N/A	
Phone Number	Fax Number	
N/A	fred.stormer@uwlaw.com	
Mobile Number (optional)4. On what date did the district determine this application co	Email Address omplete?	
SECTION 2: Applicant Information		
Authorized Company Representative (Applicant)		
Derek	Willis	
First Name	Last Name	
Vice President and Secretary	1PointFive P1, LLC	
Title	Organization	
5 Greenway Plaza, Suite 110		
Street Address 5 Greenway Plaza, Suite 110		
Mailing Address		
Houston	TX	77046
City (713) 497-2556	State N/A	ZIP
Phone Number N/A	Fax Number Derek_Willis@oxy.com	
Mobile Number (optional)	Business Email Address	
Will a company official other than the authorized company information requests? a. If yes, please fill out contact information for that pe	· · · · · · · · · · · · · · · · · · ·	re Yes No
Josh	Barvin	
First Name	Last Name	
Business Development Manager	Oxy Low Carbon Ventures,	. LLC
Title	Organization	,
5 Greenway Plaza, Suite 110		
Street Address		
5 Greenway Plaza, Suite 110		
Mailing Address		
Houston	TX	77046
City (712) 940 2007	State N/A	ZIP
(713) 840-3007 Phone Number	N/A Fax Number	
(832) 607-5092	Josh_Barvin@oxy.com	
Mobile Number (optional)	Business Email Address	
3. Does the applicant authorize the consultant to provide an	d obtain information related to this application?	Yes No

ت ا	section 2. Applicant information (continued)		
4.	Authorized Company Consultant (If Applicable)		
Μ	lichael	Lateur	
Fir	st Name	Last Name	
Μ	lanaging Director		
Titl	le		
K	roll, LLC		
Fir	m Name		
(5	512) 671-5575	N/A	
Ph	one Number	Fax Number	
m	nichael.lateur@kroll.com		
Bu	siness Email Address		
S	ECTION 3: Fees and Payments		
1.	Has an application fee been paid to the school district?		🗸 Yes No
	The total fee shall be paid at the same time the application is submit be considered supplemental payments.	itted to the school district. Any fees not accompanying t	he original application shall
	 If yes, include all transaction information below. Include proc information provided will not be publicly posted. 		Any confidential banking
\$	90,000.00	Wire Transfer	
	yment Amount	Transaction Type	
K	roll, LLC	Ector County Independent School Dis	strict
	yor	Payee	
Α	pril 19, 2022		
	te transaction was processed	include any and all payments or transfers of things of you	alua mada ta tha ashaal
	or the purpose of questions 2 and 3, "payments to the school district" i strict or to any person or persons in any form if such payment or trans	, , ,	
	on for the agreement for limitation on appraised value.		,
2.	Will any "payments to the school district" that you may make in orde agreement result in payments that are not in compliance with Tax Co		es 🗸 No N/A
3.	If "payments to the school district" will only be determined by a form	ula or methodology without a specific	
	amount being specified, could such method result in "payments to the		
	compliance with Tax Code §313.027(i)?	Y	es No N/A
S	SECTION 4: Business Applicant Information		
1	What is the legal name of the applicant under which this application	is made? 1PointFive P1, L	LC
		io made:	32076631608
	Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter		
3.	Parent Company Name	·····	1Point Five Inc.
4.	Parent Company Tax ID		86-2318741
5.	NAICS code		325120
6.	Is the applicant a party to any other pending or active Chapter 313 a	agreements?	Yes No
	6a. If yes, please list application number, name of school district	and year of agreement	
	Application #1570, Ector County ISD, 2021		
	SECTION 5: Applicant Business Structure		
1.	Business Organization of Applicant (corporation, limited liability corporation,	, etc) Limited Liability Corpor	ration
2.	Is applicant a combined group, or comprised of members of a comb	ined group, as defined by Tax Code §171.0001(7)?	Yes 🔽 No
	2a. If yes, attach in Tab 3 a copy of the most recently submitted		
	documentation from the Franchise Tax Division to demonstra	•	-

For more information, visit our website: ${\bf comptroller.texas.gov/economy/local/ch313/}$

Page 3

Data Analysis and Transparency Form 50-296-A

Texas Comptroller of Public Accounts

SI	ECTIO	N 5: Applicant Business Structure <i>(continued)</i>		
	2b.	Texas Franchise Tax Reporting Entity Taxpayer Name		
		1PointFive P1, LLC		
	2c.	Reporting Entity Taxpayer Number		
		32076631608		
3.	Is the	applicant current on all tax payments due to the State of Texas?	✓ Yes	No
		I applicant members of the combined group current on all tax payments due to the State of Texas? Yes	No	N/A
SI	ECTIO	N 6: Eligibility Under Tax Code Chapter 313.024		
		ou an entity subject to the tax under Tax Code, Chapter 171?	✓ Yes	No
2.	The p	roperty will be used for one of the following activities: manufacturing	✓ Yes	No
	(2)	research and development	Yes	✓ No
	(3)	a clean coal project, as defined by Section 5.001, Water Code	Yes	✓ No
	(4)	an advanced clean energy project, as defined by Section 382.003, Health and Safety Code	Yes	✓ No
	(5)	renewable energy electric generation	Yes	✓ No
	(6)	electric power generation using integrated gasification combined cycle technology	Yes	✓ No
	(7)	nuclear electric power generation	Yes	✓ No
	(8)	a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by		
		applicant in one or more activities described by Subdivisions (1) through (7)	Yes	✓ No
	(9)	a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051*	Yes	✓ No
3.	Are yo	ou requesting that any of the land be classified as qualified investment?	Yes	✓ No
4.	Will a	ny of the proposed qualified investment be leased under a capitalized lease?	Yes	✓ No
5.	Will ar	ny of the proposed qualified investment be leased under an operating lease?	Yes	✓ No
6.	Are yo	ou including property that is owned by a person other than the applicant?	Yes	✓ No
7.		ny property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of		
		qualified investment?	Yes	No
*No	ote: Ap	plicants requesting eligibility under this category should note that there are additional application and reporting data submi	ssion require	ements.
SI	ECTIO	N 7: Project Description		
1.	persoi	4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use conal property, the nature of the business, a timeline for property construction or installation, and any other relevant information of a reapplication please specify and provide details regarding the original project.		
2.		the project characteristics that apply to the proposed project:		
		Land has no existing improvements Land has existing improvements (complete Section 2)	tion 13)	
		Expansion of existing operation on the land (complete Section 13) Relocation within Texas		

S	ECTION 8: Limitation as Determining Factor				
1.	Does the applicant currently own the land on which the proposed project	t will occur?		Yes	✓ No
2.	Has the applicant entered into any agreements, contracts or letters of in	tent related to the proposed proje	ct?	Yes	No
3.	Does the applicant have current business activities at the location where	the proposed project will occur?		Yes	√ No
4.	Has the applicant made public statements in SEC filings or other docum proposed project location?	0 0		Yes	√ No
5.	Has the applicant received any local or state permits for activities on the	proposed project site?	🗍	Yes	✓ No
6.	Has the applicant received commitments for state or local incentives for	activities at the proposed project	site?	Yes	✓ No
7.	Is the applicant evaluating other locations not in Texas for the proposed	project?		Yes	No
8.	Has the applicant provided capital investment or return on investment in with other alternative investment opportunities?			Yes	✓ No
9.	Has the applicant provided information related to the applicant's inputs, tra	ansportation and markets for the p	roposed project?	Yes	✓ No
10.	Are you submitting information to assist in the determination as to wheth factor in the applicant's decision to invest capital and construct the projection	• • • • • • • • • • • • • • • • • • • •	Ŭ	Yes	No
	apter 313.026(e) states "the applicant may submit information to the der Subsection (c)(2)." If you answered "yes" to any of the question			determin	nation
S	ECTION 9: Projected Timeline				
	PTE : Only construction beginning after the application review start date (the implete) can be considered qualified property and/or qualified investment.	ne date the Texas Comptroller of	Public Accounts deems the ap	plication	
1.	Estimated school board ratification of final agreement		Decemb	er 2022	2
2.	Estimated commencement of construction		Q3 2	2028	
3.	Beginning of qualifying time period (MM/DD/YYYY)		01/01	/2028	
4.	First year of limitation (YYYY)		20	32	
	4a. For the beginning of the limitation period, notate which one of the fo	ollowing will apply according to p	rovision of 313.027(a-1)(2):		
	A. January 1 following the application date B. Janu	ary 1 following the end of QTP			
	C. January 1 following the commencement of commercial operation	,			
	C. Sandary Florioning the common content of commondar operation	ATC .			
5.	Commencement of commercial operations		Q2 2	2031	
S	ECTION 10: The Property				
1.	County or counties in which the proposed project will be located	Ecto	or County		
	Central Appraisal District (CAD) that will be responsible for appraising the	e property	Ector CAD		
	Will this CAD be acting on behalf of another CAD to appraise this prope			Yes	✓ No
	List all taxing entities that have jurisdiction for the property, the portion of				V No
٦.	M&O (ISD): Ector County ISD, 1.0517, 100%		County ISD, 0.1262, 100	0%	
	(Name, tax rate and percent of project)	100)	(Name, tax rate and percent of project)		
	County: Ector County, 0.3650, 100% (Name, tax rate and percent of project)	City:	N/A		
	Feter County UD 0 1500 100%	Water District	(Name, tax rate and percent of project) N/A		
	Hospital District: Ector County Fib., 0.1300, 100% (Name, tax rate and percent of project)	Water District:	(Name, tax rate and percent of project)		
	Other (describe): Odessa College, 0.2017, 100% (Name, tax rate and percent of project)	Other (describe):	N/A (Name, tax rate and percent of project)		

					Form 50-2	96-A
C	ECTION 10. The Dr	roperty (continued)				
5.	List all state and loc	cal incentives as an annual percentage. Include	e the estimated start and end y			
	County:	Pending	City:	N/A		
		(Incentive type, percentage, start and end year)		(Incentive type, percentage, start	and end year)	
	Hospital District:	Pending (Incentive type, percentage, start and end year)	Water District:	N/A (Incentive type, percentage, start a	and and vasit	
				N/A	anu enu yean)	
	Other (describe):	Odessa College, Pending (Incentive type, percentage, start and end year)	Other (describe):	(Incentive type, percentage, start	and end vear)	
		((· · · · · · · · · · · · · · · · · · ·	, , , , , ,	
6.	Is the project locate	ed entirely within the ISD listed in Section 1?			Yes	N
	size. Please	in Tab 6 maps of the entire project (depicting a note that only the qualified property within the mation in Tabs 7 and 8 , Section 11, 12 and 13,	ISD listed in Section 1 is eligib	ble for the limitation from this ap	plication. Plea	ase verify
7.	,	etermination from the Texas Economic Developr ecking a limitation agreement constitute a single			Yes	✓ No
		h in Tab 6 supporting documentation from the 0		ou 30 1010 2 1(u 2)1111111		
C	FCTION 11 T	Tax Code 313.021(1) Qualified Investmer				
1.	At the time of applic	in determining estimates of these minimums, acc cation, what is the estimated minimum qualified t of appraised value limitation for which you are	I investment required for this s	chool district? \$3	30,000,000. 30,000,000.	00
۷.					ur to the ever	ution of
	any final agreement	value limitation amount is based on property v t.	alues available at the time of a	application and may change price	or to the exect	ition of
3.	Does the qualified in	nvestment meet the requirements of Tax Code	§313.021(1)?		✓ Yes	No
4.	 a. a specific an appraised va b. a description qualified inve c. a detailed m 	n of the qualified investment [See §313.021(1).] and detailed description of the qualified investment alue limitation as defined by Tax Code §313.02 and of any new buildings, proposed new improver estment (Tab 7); and the qualified investment showing location buildings to be constructed during the qualifying	ent you propose to make within 1 (Tab 7); ments or personal property who of tangible personal property	n the project boundary for which ich you intend to include as par to be placed in service during the	t of your minin	num
5.	•	ake at least the minimum qualified investment	. ,	, ,		
	for the relevant scho	ool district category during the qualifying time p	penod?		Yes	No
S	ECTION 12: Texas	Tax Code 313.021(2) Qualified Property				
1.		escription of the qualified property. [See §313.0 and detailed description of the qualified property ab 8);	` /-		defined by Ta	x Code
	1b. a description property (Ta l	n of any new buildings, proposed new improver b 8);	ments or personal property wh	ich you intend to include as par	t of your quali	fied
		e plan of the proposed qualified property showi within a vicinity map that includes school distric			ide the project	t area

Note: Property used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area cannot be considered qualified property and will not be eligible for a limitation. See TAC §9.1051(16).

1d. Will any of the proposed qualified property be used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally

replace existing buildings or existing improvements inside or outside the project area?

✓ No

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SECTION 12: Texas Tax Code 313.021(2) Qualified Property (continued)

2.	Is §313.0		e land upon which the new buildings or new improvements will be built part of the qualified property descril 2)(A)?	,	Yes	✓ No
	Ü	`	es, attach complete documentation including:			
	Za.	,	a. legal description of the land (Tab 9);			
			 each existing appraisal parcel number of the land on which the new improvements will be constructed, repeated the land described in the current parcel will become qualified property (Tab 9); 	egardless of	whether or	not all of
		_	c. owner (Tab 9);			
			i. the current taxable value of the land, attach estimate if land is part of larger parcel (Tab 9); and			
			e. a detailed map showing the location of the land with vicinity map (Tab 11).			
2	la tha í		on which you propose new construction or new improvements currently located in an area designated as			
э.			ent zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2		✓ Yes	No
	За.	•	yes, attach the applicable supporting documentation:			
			a. evidence that the area qualifies as an enterprise zone as defined by the Governor's Office (Tab 16);			
			o. legal description of reinvestment zone (Tab 16);			
			c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);			
			d. guidelines and criteria for creating the zone (Tab 16); and			
		e.	e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)			
	3b.		o, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the a propose new construction or new improvements to the Comptroller's office within 30 days of the application		of the zone	on which
		Wha	nat is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?		N/A	
S	ECTIO	V 13	3: Information on Property Not Eligible to Become Qualified Property			
2.	improvis used qualifie	vement of the design of the de	attach a specific and detailed description of all proposed new property within the project boundary thatents as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demaintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is ot roperty. The description must provide sufficient detail to distinguish existing property (statement 1) and all to become qualified property from proposed qualified property that will be subject to the agreement (as description).	nolished/rem herwise inelię proposed ne	oved prope gible to bed w property	rty; come
3.			operty not eligible to become qualified property within the project boundary in response to statements 1 and supporting information in Tab 10 :	d 2 of this se	ction, provi	de the
		•	ps and/or detailed site plan;			
	b.		veys;			
	C.		praisal district values and parcel numbers;			
	d.		entory lists;			
	e.		sting and proposed property lists;			
	f.		del and serial numbers of existing property; or			
	g.		er information of sufficient detail and description.			
			'			
4.	Total e (that p	stima roper	nated market value of existing property within the project boundary erty described in response to statement 1):	\$		0.00
5.			include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 1 d by the school district.	5 days of the	e date the a	pplication
6.			nated market value of proposed property not eligible to become qualified property erty described in response to statement 2):	\$		0.00
	` .					
			ent for the property listed in statement 2 may count towards qualified investment in Column C of Schedule of 313.021(1). Such property cannot become qualified property on Schedule B.	s A-1 and A-	2, if it meet	s the

For more information, visit our website: **comptroller.texas.gov/economy/local/ch313/**

Data Analysis and Transparency Form 50-296-A

2	ECTION 14: Wage and Employment information	
1	What is the number of new qualifying jobs you are committing to create?	25
		0
2.	What is the number of new non-qualifying jobs you are estimating you will create? (See TAC 9.1051(14))	
3.	Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)?	. Yes Vo
	3a. If yes, attach evidence of industry standard in Tab 12 documenting that the new qualifying job creation requirement ab of employees necessary for the operation, according to industry standards.	ove exceeds the number
4.	Attach in Tab 13 the four most recent quarters of data for each wage calculation below, including documentation from the Text Commission website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job—from this estimate — will be based on information available at the time of the application review start date (date of a complete §9.1051(21) and (22). Note : If a more recent quarter of information becomes available before the application is deemed cominformation will be required.	which may differ slightly ed application). See TAC
	a. Non-qualified job wages - average weekly wage for all jobs (all industries) in the county is	\$ 1,153.75
	b. Qualifying job wage minimum option §313.021(5)(A) -110% of the average weekly wage for manufacturing jobs in the county is	\$ 1,617.00
	c. Qualifying job wage minimum option §313.021(5)(B) -110% of the average weekly wage for manufacturing jobs in the region is	\$ 993.08
5.	Which Tax Code section are you using to estimate the qualifying job wage standard required for this project?	or 🗸 §313.021(5)(B)
3.	What is the minimum required annual wage for each qualifying job based on the qualified property?	\$ 51,640.16
7.	What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?	\$ 51,640.16
3.	Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)?	. Yes No
9.	Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)?	. Yes V No
	9a. If yes, attach in Tab 13 supporting documentation from the TWC, pursuant to §313.021(3)(F).	
10.	. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements?	. Yes Vo
	10a. If yes, attach in Tab 6 supporting documentation including a list of qualifying jobs in the other school district(s).	

SECTION 15: Economic Impact

- 1. Complete and attach Schedules A1, A2, B, and C in **Tab 14**. **Note**: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
- 2. Attach an Economic Impact Analysis, if supplied by an entity other than the Comptroller's office, in Tab 15. (not required)
- 3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

	APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS					
	ATTACHMENT					
1	Sections 1-16					
2	Proof of Payment of Application Fee					
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)					
4	Detailed description of the project					
5	Documentation to assist in determining if limitation is a determining factor					
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)					
7	Description of Qualified Investment					
8	Description of Qualified Property					
9	Description of Land					
10	Description of all property not eligible to become qualified property (if applicable)					
11	 Maps that clearly show: a) Project boundary and project vicinity, including county and school district boundaries b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Any existing property within the project area e) Any facilities owned or operated by the applicant having interconnections to the proposed project f) Location of project, and related nearby projects within vicinity map g) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size Note: Maps should be high resolution files. Include map legends/markers. 					
12	Request for Waiver of Job Creation Requirement and supporting information (if applicable)					
13	Calculation of non-qualifying wage target and two possible qualifying job wage requirements with TWC documentation					
14	Schedules A1, A2, B, and C completed and signed Economic Impact (if applicable)					
15	Economic Impact Analysis, other payments made in the state or other economic information (if applicable)					
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as an enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone c) order, resolution or ordinance establishing the reinvestment zone d) guidelines and criteria for creating the zone					
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)					

Tab 2

Proof of Application Filing Fee Payment

Please see attached.

Tab 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (*if applicable*)

Not Applicable

Tab 4

Detailed Description of the Project

Occidental Petroleum (Oxy), a leading producer of traditional energy resources, and its subsidiary Oxy Low Carbon Ventures (OLCV) have formed a joint venture with private equity firm Rusheen Capital Management to finance and deploy large-scale Direct Air Capture (DAC) technology licensed from Carbon Engineering, a clean energy company focused on the commercialization of DAC technology, which captures carbon dioxide directly from the atmosphere.

The purpose of the joint venture, named 1PointFive, will be to further OLCV's commitment to reducing the amount of carbon dioxide in the atmosphere by advancing and accelerating carbon capture, utilization, and storage (CCUS) technologies and projects around the world. The significance of the name 1PointFive is the joint venture's mission to achieve climate stabilization and limit global warming to 1.5°C (of which DAC technology is a critical component). Oxy and OLCV will be providing significant financial, operational, and engineering resources to 1PointFive.

As the combined corporate entity for OLCV and its partners' proposed investment, 1PointFive is planning the development of a series of DAC facilities that would produce industrial-grade carbon dioxide gas (CO₂) for its own use, as well as the use of other potential off-takers with similar commercial applications. The DAC facilities will be built in or near one of several United States energy basins in which Oxy operates, within reasonable proximity to its existing enhanced oil recovery (EOR) operations, accessible pipeline infrastructure, and sufficient electric, natural gas, and water utilities.

It is contemplated that the proposed DAC facilities (the Project) would comprise up to six (6) separate builds, each of which will be the subject of its own application, submitted as a part of a series of applications related to the same project. Should all six builds be constructed, they would be capable of capturing and permanently sequestering approximately 26 million tons per annum (Mtpa) of atmospheric CO2. This application pertains to the fourth of these six proposed builds ("Build 4"). The proposed Build 4 project would capture and permanently sequester approximately 5 million tons per annum (Mtpa) of atmospheric CO2.

The Project combines the operational expertise of Oxy and OLCV, and the innovative technology of Carbon Engineering to capture and permanently remove carbon dioxide directly from the atmosphere. The high-quality CO_2 product manufactured by the DAC facilities would be used as industrial gas feedstock by Oxy in their traditional energy production process, specifically through downhole injection at their existing EOR sites, to permanently sequester high volumes of carbon dioxide in underground geological storage. Carbon Engineering's proprietary DAC technology is specifically designed to be deployed at a much larger scale than other DAC designs currently operating and demonstrates a significant advantage over less cost-competitive DAC technology developers and facilities.

The proven DAC technology used by the Project would manufacture a continuous stream of high-quality carbon dioxide gas through the process of heating, treating, and compressing atmospheric air using only carbon-free renewable electricity, natural gas, and water as system inputs. Using large fans to draw in ambient air, the system would use two principal chemical loops and industrial processing units to extract and purify the carbon dioxide components of the air input. The DAC system's two chemical loops are a

caustic carbon dioxide capture loop and a solids carbon dioxide purification loop, operated by the carbon dioxide capture and caustic recovery equipment. The closed loop design effectively diminishes the need for material removal and make-up, as the products of each reaction become a reagent for another reaction within the DAC process. The major output streams of the DAC system are compressed CO_2 (for utilization) and CO_2 -depleted air (discharged into the surrounding atmosphere).

There are four major process components associated with the proposed DAC facilities:

- Air Contactors
- Pellet Reactors
- Pellet Calciners
- Slakers/Hydrators

Eligible ancillary and necessary equipment would include the following:

- Pellet Separators and Washing
- Pellet Dryers
- CO₂ Purifiers and Compressors
- Cooling Systems
- Compressors
- Evaporators

- Pumps
- Electrical and Instrumentation Controls
- New Piping
- Water Treatment Facilities
- Operations, maintenance, measurement, and monitoring buildings

The construction of the plant would include site preparation and earthworks, installation of foundations and supports, fabrication of major equipment and transportation to site, integration of modules and interconnecting works (i.e. piping, electrical, controls), erection of buildings and support infrastructure, utility interconnections, commissioning and start-up, production ramp-up, and handover to operations.

The pairing of DAC technology and CO₂ sequestration through EOR operations would be a significant environmental commitment for the energy industry, providing a pathway for reduced carbon emissions from traditional energy production and the realization of an economically viable model for significant anthropogenic CO₂ sequestration through EOR operations. The Project and its DAC technology deployment are expected to fundamentally alter the energy landscape by providing a pathway to decarbonize major carbon-emitting industries like fuel production, transportation, and construction. CO₂ credits generated by the plant would be sold into regulated markets like California's Low Carbon Fuel Standards (LCFS) market, as a low-carbon liquid fuel or as emissions offsets directly to corporations committed to decarbonization. Currently, low carbon fuel initiatives are being enacted all over the world, including major markets such as the United States' west coast, Canada, and South America. With countries, industries, and companies continuously looking to offset their CO₂ emissions, it is anticipated that by 2050 the carbon removal industry will be as large as the oil & gas industry is today.

Tab 5

Documentation to Assist in Determining if Limitation is a Determining Factor

The proposed Project would be one of the largest industrial-scale direct atmospheric air capture and carbon sequestration operations anywhere in the world. Given the wide applicability of Carbon Engineering's process, their DAC technology can be utilized by a variety of industrial and commercial users and could be located anywhere an adequate supply of utility inputs exist. The majority of the manufactured CO₂ from the Project would be permanently sequestered by Oxy's EOR operations but could also be utilized as a feedstock for many other products. The Project becomes more economically viable when there is access to competitively priced renewable electricity, natural gas, and water.

Additional factors that would impact the location and success of the Project include:

- Proximity to a qualified customer for CO₂
- Suitable topography, geotechnical, and logistical conditions
- Labor availability
- Supporting infrastructure
- Initial development costs and recurring tax liabilities
- Permitting and regulatory environment
- Ability to develop or obtain carbon-free electricity to power the facility

The profitability of the Project is dependent on four main factors:

- The ability to negotiate and sell processed CO₂ for permanent sequestration in enhanced oil recovery operations and other potential commercial off-takers
- The ability to utilize Federal Section 45Q tax credits
- The ability to generate and sell negative emissions credits (e.g. California's Low Carbon Fuel Standard)
- The ability to negotiate and secure economic development incentives

At this time, Oxy would be the primary recipient of CO₂ offtake for sequestration. Because the Section 45Q and negative emissions credits are not specific to geographic location, the Project could be located anywhere in the United States and secure the necessary savings resulting from these programs.

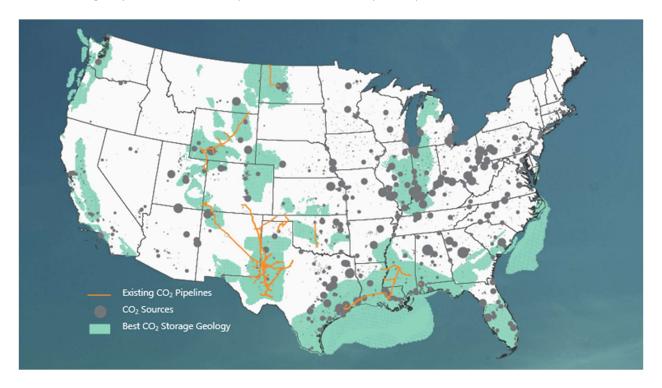
Oxy and Oxy Low Carbon Ventures have a traditional energy production and carbon solutions footprint throughout the United States and the majority of their domestic assets are concentrated in the energy basins of Texas, New Mexico, Colorado, Wyoming, and Utah. 1PointFive is actively evaluating target sites in each of these jurisdictions and plans to site the proposed facilities in the location that offers the best support for profitability and sustainability over the lifetime of the Project.

Reducing the Project's ad valorem property tax liability and other significant financial impacts to the maximum extent possible is critical to the final investment decision. Property tax is one of the highest annual operating expenses and would be a significant ongoing liability throughout the life of the Project. A Chapter 313 value limitation from Ector County ISD would be critical to reducing up-front operating

costs, increasing return on investment, and maintaining the long-term economic viability of the Project. The Project is not economically viable at the proposed site in Texas without a Chapter 313 value limitation.

The potential to develop industrial scale, cost effective CCUS operations exists anywhere there is a relatively short distance between carbon dioxide emission sources and saline formations or other types of aquifers that could be utilized for permanent CO₂ sequestration. If the proposed plan to capture, process and sequester CO₂ from atmospheric air proves prohibitively expensive to fully scale in Texas or other states with significant EOR operations, Oxy and its partners could explore other attractive alternatives to investing in DAC/EOR-coupled technologies.

The following map illustrates CO₂ sequestration hub development potential in the United States:



The potential to capture and sequester emissions from these sources is virtually unlimited, as approximately 2,700 Mtpa of CO_2 was emitted from U.S. industrial sources in 2018 and approximately 40 Mtpa was captured and sequestered as of January 2021.

Other CO₂ emissions sources such as ethanol plants make a strong case for the construction of carbon sequestration hubs in areas where plants are concentrated, as the cost of sequestration could be spread over a larger production volume. With the right combination of average pipeline distance, estimated capital investment, adequate geology, and minimum ethanol production volumes, OLCV and its partners could choose to dedicate their limited capital resources to the pursuit of other carbon neutralization opportunities with strong estimated returns on investment, including DAC facilities located at sequestration sites near ethanol production.

Tab 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

Not applicable

Tab 7

Description of Qualified Investment

The Project would be constructed on approximately 1,600 acres at a site known as the Shoe Bar Ranch in Ector County and would be located entirely within the boundaries of Ector County Independent School District.

There are four major process components associated with the Project:

- Air Contactors
- Pellet Reactors
- Pellet Calciners
- Slakers/Hydrators

Eligible ancillary and necessary equipment would include the following:

- Pellet Separators and Washing
- Pellet Dryers
- CO₂ Purifiers and Compressors
- Cooling Systems
- Compressors
- Evaporators

- Pumps
- Electrical and Instrumentation Controls
- New Piping
- Water Treatment Facilities
- Operations, maintenance, measurement, and monitoring buildings

Additional equipment and components would be defined during detail design and procured by the EPCM contractor.

The construction of the plant would include site preparation and earthworks, installation of foundations and supports, fabrication of major equipment and transportation to site, integration of modules and interconnecting works (i.e. piping, electrical, controls), erection of buildings and support infrastructure, utility interconnections, commissioning and start-up, production ramp-up, and handover to operations.

This application covers all qualified investment and qualified property necessary for the commercial operations of the Project, all of which would be located within the project boundary, Enterprise Zone, Ector ISD and Ector County, Texas.

Tab 8

Description of Qualified Property

The Project would be constructed on approximately 1,600 acres at a site known as the Shoe Bar Ranch in Ector County and would be located entirely within the boundaries of Ector County Independent School District.

There are four major process components associated with the Project:

- Air Contactors
- Pellet Reactors
- Pellet Calciners
- Slakers/Hydrators

Eligible ancillary and necessary equipment would include the following:

- Pellet Separators and Washing
- Pellet Dryers
- CO₂ Purifiers and Compressors
- Cooling Systems
- Compressors
- Evaporators

- Pumps
- Electrical and Instrumentation Controls
- New Piping
- Water Treatment Facilities
- Operations, maintenance, measurement, and monitoring buildings

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The construction of the plant would include site preparation and earthworks, installation of foundations and supports, fabrication of major equipment and transportation to site, integration of modules and interconnecting works (i.e. piping, electrical, controls), erection of buildings and support infrastructure, utility interconnections, commissioning and start-up, production ramp-up, and handover to operations.

This application covers all qualified investment and qualified property necessary for the commercial operations of the Project, all of which would be located within the project boundary, Enterprise Zone, Ector ISD and Ector County, Texas.

Tab 9

Description of Land

The land on which this proposed project would be developed would **not** be claimed as part of the Qualified Property as described by Texas Statute 313.021(2)(A).

Tab 10

Description of all property not eligible to become qualified property (if applicable)

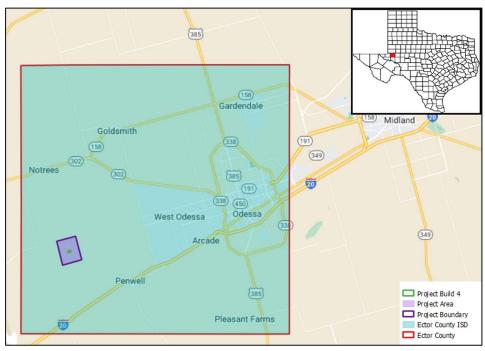
The land on which the Project would be developed would not be claimed as part of the Qualified Property.

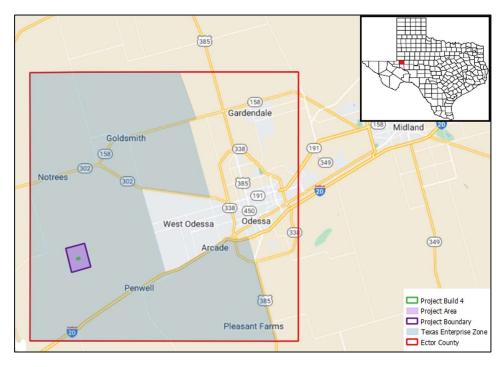
Tab 11

Maps that clearly show:

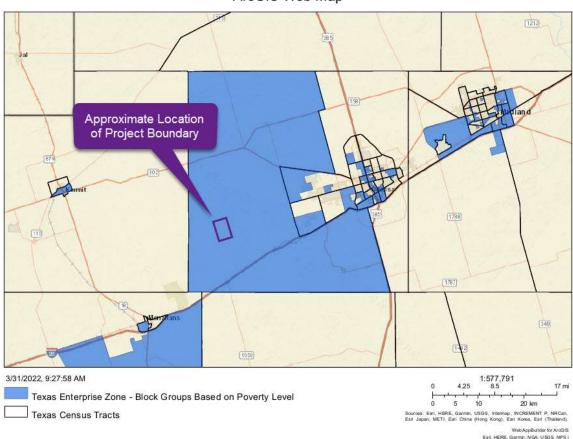
- a) Project boundary and project vicinity, including county and school district boundaries
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period
- c) Qualified property including location of new buildings or new improvements
- d) Any existing property within the project area
- e) Any facilities owned or operated by the applicant having interconnections to the proposed project
- f) Location of project, and related nearby projects within vicinity map
- g) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

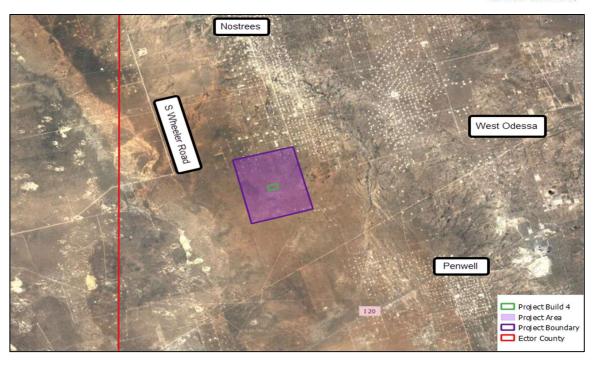
1PointFive P1, LLC Ch. 313 Application – Build 4 of 6 Ector County ISD 04/19/2022





ArcGIS Web Map





Tab 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

Not applicable

Tab 13

Calculation of non-qualifying wage target and two possible qualifying job wage requirements with TWC documentation

Average Weekly Wages for All jobs, All Industries in Ector County (Four Most Recent Quarters)

County	Year	Quarter	Ownership	Avg. We	ekly Wage
Ector County	2020	4	Total All		1,182
Ector County	2021	1	Total All		1,094
Ector County	2021	2	Total All		1,154
Ector County	2021	3	Total All		1,185
Sum Last 4 Quarters				\$	4,615
Average Weekly Wage		·	·	\$	1,153.75

Average Weekly Wages for Manufacturing Jobs in Ector County (Four Most Recent Quarters)

County	Year	Quarter	Ownership	Avg. V	Veekly Wage	
Ector County	2020	4	Private	\$	1,514	
Ector County	2021	1	Private	\$	1,425	
Ector County	2021	2	Private	\$	1,484	
Ector County	2021	3	Private	\$	1,457	
Sum Last 4 Quarters	Sum Last 4 Quarters					
Average Weekly Wage	\$	1,470				
110 % Average Weekly W	/age			\$	1,617.00	

Average Weekly Wages for Manufacturing Jobs in Council of Government Region (Most Recent Year)

COG Region	Year	Hourly	Annual	Avg. W	eekly Wage
Permian Basin	2020	\$ 22.57	\$ 46,945	\$	902.80
110 % Average Weekly Wage					993.08

^{*}Backup documentation provided in following pages

Wage data as provided by the Texas Workforce Commission

Year	Period	Area	Ownership	Industry	Average Weekly Wage
2020	04	Ector	Total All	Total, All Industries	1,182
2021	01	Ector	Total All	Total, All Industries	1,094
2021	02	Ector	Total All	Total, All Industries	1,154
2021	03	Ector	Total All	Total, All Industries	1,185

Year	Period	Area	Ownership	Industry	Average Weekly Wage
2020	04	Ector	Private	Manufacturing	1,514
2021	01	Ector	Private	Manufacturing	1,425
2021	02	Ector	Private	Manufacturing	1,484
2021	03	Ector	Private	Manufacturing	1,457

2020 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

wages for All Occu	•	Wa	ges
COG	COG Number	Hourly	Annual
Panhandle Regional Planning Commission	1	\$23.32	\$48,501
South Plains Association of Governments	2	\$20.42	\$42,473
NORTEX Regional Planning Commission	3	\$20.64	\$42,928
North Central Texas Council of Governments	4	\$32.34	\$67,261
Ark-Tex Council of Governments	5	\$21.30	\$44,299
East Texas Council of Governments	6	\$29.28	\$60,904
West Central Texas Council of Governments	7	\$21.54	\$44,797
Rio Grande Council of Governments	8	\$19.02	\$39,552
Permian Basin Regional Planning Commission	9	\$22.57	\$46,945
Concho Valley Council of Governments	10	\$27.28	\$56,739
Heart of Texas Council of Governments	11	\$23.41	\$48,696
Capital Area Council of Governments	12	\$29.96	\$62,326
Brazos Valley Council of Governments	13	\$18.41	\$38,286
Deep East Texas Council of Governments	14	\$21.07	\$43,829
South East Texas Regional Planning Commission	15	\$27.38	\$56,957
Houston-Galveston Area Council	16	\$29.83	\$62,050
Golden Crescent Regional Planning Commission	17	\$22.09	\$45,945
Alamo Area Council of Governments	18	\$27.45	\$57,101
South Texas Development Council	19	\$19.20	\$39,945
Coastal Bend Council of Governments	20	\$35.39	\$73,603
Lower Rio Grande Valley Development Council	21	\$20.70	\$43,056
Texoma Council of Governments	22	\$19.18	\$39,897
Central Texas Council of Governments	23	\$21.34	\$44,390
Middle Rio Grande Development Council	24	\$22.98	\$47,809
Texas		\$28.00	\$58,233

 $Calculated \ by \ the \ Texas \ Work force \ Commission \ Labor \ Market \ and \ Career \ Information \ Department.$

Data published: August 2021.

Data published annually, next update will likely be July 31, 2022

Annual Wage Figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment and Wage Statistics (OEWS) data, and is not to be compared to BLS estimates. Data intended only for use implementing Chapter 313, Texas Tax Code.

Tab 14

Schedules A1, A2, B, and C completed and signed Economic Impact (if applicable)

Date 4/19/2022

Ector County ISD

ISD Name

Applicant Name 1PointFive P1, LLC

Form 50-296A

Revised October 2020

PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year. Do not put cumulative totals.) Column A Column B Column C Column D Column E New investment made during this year in New investment (original cost) in tangible Other new investment made during this year that Other new investment made during this year that buildings or permanent nonremovable Total Investment will not become Qualified Property Tax Year personal property placed in service during this may become Qualified Property components of buildings that will become (Sum of Columns A+B+C+D) School Year (Fill in actual tax year year that will become Qualified Property NOTF1 NOTF1 Qualified Property (YYYY-YYYY) below) YYYY The only other investment made before filing Investment made before filing complete Not eligible to become Qualified Property complete application with district that may application with district become Qualified Property is land.] Investment made after filing complete application with district, but before final board 2022-2023 2022 approval of application \$0 \$0 \$0 \$0 \$0 2023-2024 2023 \$0 \$0 \$0 \$0 \$0 2024-2025 2024 \$0 \$0 \$0 \$0 \$0 Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period 2025-2026 2025 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 0 2026-2027 2026 \$0 2027 \$0 \$0 \$0 \$0 \$0 2027-2028 QTP1 2028-2029 2028 \$156,795,516 \$32,937,684 \$0 \$0 \$189,733,200 Complete tax years of qualifying time period QTP2 2029-2030 2029 \$1,804,971,643 \$379,166,357 \$0 \$0 \$2,184,138,000 Total Investment through Qualifying Time Period [ENTER this row in Schedule A2] \$1,961,767,160 \$412,104,040 \$0 \$0 \$2,373,871,200 Enter amounts from TOTAL row above in Schedule A2 Total Qualified Investment (sum of green cells) \$2,373,871,200

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Form 50-296A Revised October 2020

4/19/2022 Date

Applicant Name 1PointFive P1, LLC

ISD Name Ector County ISD

PROPERTY INVESTMENT AMOUNTS

				(Estimated Investment in each	h year. Do not put cumulative totals.)					
				Column A	Column B	Column C	Column D	Column E		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	Total Investment (A+B+C+D)		
			•		Enter amounts from TOTAL row in Schedule A1 in the row below					
Total Investment from Schedule A1*	0 - QTP2	TOTALS FROM	M SCHEDULE A1	\$1,961,767,160	\$412,104,040	\$0	\$0	\$2,373,871,200		
Each year prior to start of value limitation period**	Deferral Year 1	2030-2031	2030	\$1,578,894,387	\$331,674,813	\$0	\$0	\$1,910,569,200		
Insert as many rows as necessary	Deferral Year 2	2031-2032	2031	\$105,745,813	\$22,213,787	\$0	\$0	\$127,959,600		
	1	2032-2033	2032	\$0	\$0	\$0	\$0	\$0		
	2	2033-2034	2033	\$0	\$0	\$0	\$0	\$0		
	3	2034-2035	2034	\$0	\$0	\$0	\$0	\$0		
	4	2035-2036	2035	\$0	\$0	\$0	\$0	\$0		
Value limitation period***	5	2036-2037	2036	\$0	\$0	\$0	\$0	\$0		
value ilmitation period	6	2037-2038	2037	\$0	\$0	\$0	\$0	\$0		
	7	2038-2039	2038	\$0	\$0	\$0	\$0	\$0		
	8	2039-2040	2039	\$0	\$0	\$0	\$0	\$0		
	9	2040-2041	2040	\$0	\$0	\$0	\$0	\$0		
	10	2041-2042	2041	\$0	\$0	\$0	\$0	\$0		
	Tota	I Investment mad	through limitation	\$3,646,407,360	\$765,992,640	\$0	\$0	\$4,412,400,000		
	11	2042-2043	2042			\$0		\$0		
	12	2043-2044	2043			\$0		\$0		
Continue to maintain viable presence	13	2044-2045	2044			\$0		\$0		
	14	2045-2046	2045			\$0		\$0		
	15	2046-2047	2046			\$0		\$0		
	16	2047-2048	2047			\$0		\$0		
	17	2048-2049	2048			\$0		\$0		
	18	2049-2050	2049			\$0		\$0		
	19	2050-2051	2050			\$0		\$0		
Additional years for 25 year economic impact as required by	20	2051-2052	2051			\$0		\$0		
313.026(c)(1)	21	2052-2053	2052			\$0		\$0		
	22	2053-2054	2053			\$0		\$0		
	23	2054-2055	2054			\$0		\$0		
	24 25	2055-2056	2055 2056			\$0 \$0		\$0 \$0		
	25	2056-2057	2000			ΦU		φU		

^{*} All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.

^{**} Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

^{***} If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 4/19/2022

Applicant Name 1 PointFive P1, LLC Form 50-296A

ISD Name Ector County ISD Revised October 2020

ISD Name	Ector County ISD				Qualified Property		Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
	0	2022-2023	2022	\$0	\$0	\$0	\$0	\$0	\$0
	0	2023-2024	2023	\$0	\$0	\$0	\$0	\$0	\$0
	0	2024-2025	2024	\$0	\$0	\$0	\$0	\$0	\$0
	0	2025-2026	2025	\$0	\$0	\$0	\$0	\$0	\$0
Each year prior to start of Value Limitation Period	0	2026-2027	2026	\$0	\$0	\$0	\$0	\$0	\$0
Insert as many rows as necessary	0	2027-2028	2027	\$0	\$0	\$0	\$0	\$0	\$0
	QTP 1	2028-2029	2028	\$0	\$0	\$0	\$0	\$0	\$0
	QTP 2	2029-2030	2029	\$0	\$16,468,842	\$78,397,758	\$5,691,996	\$89,174,604	\$94,866,600
	Deferral Year 1	2030-2031	2030	\$0	\$206,052,020	\$980,883,580	\$71,216,136	\$1,115,719,464	\$1,186,935,600
	Deferral Year 2	2031-2032	2031	\$0	\$371,889,427	\$1,770,330,773	\$128,533,212	\$2,013,686,988	\$2,142,220,200
	1	2032-2033	2032	\$0	\$382,996,320	\$1,823,203,680	\$132,372,000	\$2,073,828,000	\$30,000,000
	2	2033-2034	2033	\$0	\$715,372,193	\$3,405,435,369	\$247,248,454	\$3,873,559,109	\$30,000,000
	3	2034-2035	2034	\$0	\$685,565,019	\$3,263,542,232	\$236,946,435	\$3,712,160,815	\$30,000,000
	4	2035-2036	2035	\$0	\$655,757,845	\$3,121,649,094	\$226,644,416	\$3,550,762,522	\$30,000,000
Value Limitation Deviced	5	2036-2037	2036	\$0	\$625,950,670	\$2,979,755,956	\$216,342,398	\$3,389,364,229	\$30,000,000
Value Limitation Period	6	2037-2038	2037	\$0	\$596,143,496	\$2,837,862,819	\$206,040,379	\$3,227,965,936	\$30,000,000
	7	2038-2039	2038	\$0	\$566,336,322	\$2,695,969,681	\$195,738,360	\$3,066,567,643	\$30,000,000
	8	2039-2040	2039	\$0	\$536,529,148	\$2,554,076,543	\$185,436,341	\$2,905,169,350	\$30,000,000
	9	2040-2041	2040	\$0	\$506,721,974	\$2,412,183,406	\$175,134,323	\$2,743,771,057	\$30,000,000
	10	2041-2042	2041	\$0	\$476,914,800	\$2,270,290,268	\$164,832,304	\$2,582,372,764	\$30,000,000
	11	2042-2043	2042	\$0	\$447,107,626	\$2,128,397,131	\$154,530,285	\$2,420,974,471	\$2,420,974,471
	12	2043-2044	2043	\$0	\$417,300,452	\$1,986,503,993	\$144,228,267	\$2,259,576,178	\$2,259,576,178
Continue to maintain viable presence	13	2044-2045	2044	\$0	\$387,493,277	\$1,844,610,855	\$133,926,248	\$2,098,177,885	\$2,098,177,885
That processes	14	2045-2046	2045	\$0	\$357,686,103	\$1,702,717,718	\$123,624,229	\$1,936,779,592	\$1,936,779,592
	15	2046-2047	2046	\$0	\$327,878,929	\$1,560,824,580	\$113,322,211	\$1,775,381,299	\$1,775,381,299
	16	2047-2048	2047	\$0	\$298,071,755	\$1,418,931,442	\$103,020,192	\$1,613,983,005	\$1,613,983,005
	17	2048-2049	2048	\$0	\$268,264,581	\$1,277,038,305	\$92,718,173	\$1,452,584,712	\$1,452,584,712
Additional years for 25 year economic impact	18	2049-2050	2049	\$0	\$238,457,407	\$1,135,145,167	\$82,416,154	\$1,291,186,419	\$1,291,186,419
	19	2050-2051	2050	\$0	\$208,650,233	\$993,252,029	\$72,114,136	\$1,129,788,126	\$1,129,788,126
	20	2051-2052	2051	\$0	\$178,843,059	\$851,358,892	\$61,812,117	\$968,389,833	\$968,389,833
as required by	21	2052-2053	2052	\$0	\$153,198,528	\$729,281,472	\$52,948,800	\$829,531,200	\$829,531,200
313.026(c)(1)	22	2053-2054	2053	\$0	\$153,198,528	\$729,281,472	\$52,948,800	\$829,531,200	\$829,531,200
	23	2054-2055	2054	\$0	\$153,198,528	\$729,281,472	\$52,948,800	\$829,531,200	\$829,531,200
	24	2055-2056	2055	\$0	\$153,198,528	\$729,281,472	\$52,948,800	\$829,531,200	\$829,531,200
	25	2056-2057	2056	\$0	\$153,198,528	\$729,281,472	\$52,948,800	\$829,531,200	\$829,531,200

Notes:

Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 4/19/2022

Applicant Name 1PointFive P1, LLC ISD Name Ector County ISD

Form 50-296A

Revised October 2020

				Const	ruction	Non-Qualifying Jobs	Qualifyii	ng Jobs
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Annual wage of new qualifying jobs
	0	2022-2023	2022	0	\$0	0	0	\$0
	0	2023-2024	2023	0	\$0	0	0	\$0
	0	2024-2025	2024	0	\$0	0	0	\$0
	0	2025-2026	2025	0	\$0	0	0	\$0
Each year prior to start of Value Limitation Period	0	2026-2027	2026	0	\$0	0	0	\$0
Insert as many rows as necessary	0	2027-2028	2027	0	\$0	0	0	\$0
	QTP 1	2028-2029	2028	12,500	\$50,000	0	0	\$0
	QTP 2	2029-2030	2029	12,500	\$50,000	0	0	\$0
	Deferral Year 1	2030-2031	2030	12,500	\$50,000	0	0	\$0
	Deferral Year 2	2031-2032	2031	12,500	\$50,000	0	0	\$0
	1	2032-2033	2032	0	\$0	0	25	\$51,640.16
	2	2033-2034	2033	0	\$0	0	25	\$51,640.16
	3	2034-2035	2034	0	\$0	0	25	\$51,640.16
	4	2035-2036	2035	0	\$0	0	25	\$51,640.16
Value Limitation Period The qualifying time period could overlap the	5	2036-2037	2036	0	\$0	0	25	\$51,640.16
value limitation period.	6	2037-2038	2037	0	\$0	0	25	\$51,640.16
	7	2038-2039	2038	0	\$0	0	25	\$51,640.16
	8	2039-2040	2039	0	\$0	0	25	\$51,640.16
	9	2040-2041	2040	0	\$0	0	25	\$51,640.16
	10	2041-2042	2041	0	\$0	0	25	\$51,640.16
Years Following Value Limitation Period	11 through 25	2042-2057	2056	0	\$0	0	25	\$51,640.16

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

Tab 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

Not applicable

Tab 16

Description of Reinvestment or Enterprise Zone, including:

a) evidence that the area qualifies as an enterprise zone as defined by the Governor's Office

The area qualifies as an enterprise zone as defined by the Governor's Office because it is in a block group within the State of Texas that has a poverty rate of 20 percent or more.



b) legal description of reinvestment zone

Not applicable

c) order, resolution or ordinance establishing the reinvestment zone

Not applicable

d) guidelines and criteria for creating the zone

Not applicable

Tab 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

2.

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print	Dr. Scott Muri	Superintendent
	Print Name (Authorized School District Representative)	Title
sign here ▶		
	Signature (Authorized School District Representative)	Date
Authoriz	ed Company Representative (Applicant) Signature and Notarization	
record as	uthorized representative for the business entity for the purpose of filing this applicat defined in Chapter 37 of the Texas Penal Code. The information contained in this apadge and belief.	
,	ertify and affirm that the business entity I represent is in good standing under the lar and that no delinquent taxes are owed to the State of Texas.	ws of the state in which the business entity was
print here ▶	Derek Willis	Vice President and Secretary
	Print Name (Authorized Company Representative (Applicant))	Title

Print Name (Authorized Company Representative (Applicant))	Title
•	
Signature (Authorized Company Representative (Applicant))	Date
	GIVEN under my hand and seal of office this, the
	, day of,
	Notary Public in and for the State of Texas
(Notary Seal)	My Commission expires:

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.