

SALES CONFIRMATION
Illinois
Fixed Price RTC

This Sales Confirmation is entered on 11/20/2025 ("Confirmation Effective Date"), by and between ENGIE Resources LLC ("ENGIE") and **Prospect Heights School District #23** ("Customer") (hereinafter collectively referred to as the "Parties") regarding the purchase and sale of electric energy and related services pursuant to and subject to the Master Electric Energy Sales Agreement dated **6/1/2023** by and between the Parties (the "Master Agreement"). Terms not defined herein shall have the meaning given in the Master Agreement.

Transaction Term: This Sales Confirmation shall be effective on the Confirmation Effective Date and service shall commence at the Contract Price on the Utility Transfer Date immediately on or following the Start Date. Service shall remain in effect at the Contract Price through the Utility Transfer Date immediately on or following the End Date, but in no event later than the end of the Billing Cycle including such date.

Post-Term Service. Customer's options for service beyond the Utility Transfer Date immediately following the End Date include: (i) executing an agreement with ENGIE for new terms and conditions of service, (ii) transferring service to another competitive supplier, or (iii) transferring service to the default service provider or disconnecting service. To cancel post-term service and request ENGIE to transfer Customer's accounts to the default service provider or to disconnect service, Customer may contact ENGIE's Customer Care Department: (1) by phone (toll-free) at 1-866-693-6443 Monday - Friday 7am-6pm CST; or (2) by email at care@engieresources.com; or (3) through an online request to the ENGIE Resources Support Portal at <https://resources-support.freshdesk.com/support/home>; or (4) through the chat function available in the MyENGIE Customer Portal at <https://resources-support.freshdesk.com/support/login>. In the event Customer does not exercise an option prior to the End Date, ENGIE may continue providing post-term service on a month-to-month basis. The price for post-term service shall be a monthly variable rate set by ENGIE. The price for post-term service may include a broker fee. Taxes and Utility Related Charges are not included and are separately listed in an invoice. Either Party may cancel post-term service at any time following expiration of the Transaction Term without fee, penalty or liability.

Full Swing Transaction: Customer's electricity consumption is variable and is not subject to a maximum or minimum usage limit.

Contract Price: Customer shall pay ENGIE the applicable Contract Price as specified in Attachment A, Exhibit 1 per kWh of electric energy consumed in a Billing Cycle and the pricing components listed below.

Except to the extent that a charge is separately listed as an obligation in this Sales Confirmation, the Contract Price may include a broker fee and includes non-utility charges including energy, ancillary services, congestion, losses, capacity, and current network integrated transmission and transmission enhancement charges (provided that changes to rate effective after contract execution may be passed through to Customer). The Contract Price does not include Reliability Must Run charges. Capacity costs are included using the latest published information at the time of contract execution and shall be adjusted (charge or credit) to reflect final costs.

Regulatory Charges: The Contract Price does not include Regulatory Charges.

Taxes and Utility Related Charges: Taxes and Utility Related Charges are separately listed in the Customer bill and are not included in any other charge identified in this Sales Confirmation.

Addition or Deletion of Facilities. During the Transaction Term, upon advance written notice to ENGIE, Customer may request to add facilities to this Agreement at the Contract Price, or to delete facilities from service for no early termination fee, up to the point at which consumption volumes, net of all current additions or deletions, is not more than 20% above or below Customer's initial monthly anticipated consumption by zone (the "Add/Delete Band"). Facility addition(s) that cause the Add/Delete Band to be exceeded may, at ENGIE's sole discretion, be added at the Contract Price. If ENGIE does not offer to add such addition(s) at the Contract Price, Customer and ENGIE may agree to a price for the additional volumes. Facility deletion(s) in excess of the Add/Delete Band may be, at ENGIE's sole discretion, deleted for no early termination charge. If ENGIE does not offer to delete such facility(ies) for no early termination charge, Customer shall pay ENGIE the Termination Payment within 20 days of notice from ENGIE of

such amount due. The timing of completion for any addition or deletion shall be determined by the enrollment/drop rules in effect for the applicable market.

Facilities, Accounts and Quantities: See Attachment A.

Miscellaneous:

Payment Terms: Net 45 days.

IDR Meter Authorization: Customer shall, during the term of this Sales Confirmation, promptly provide all necessary authorizations to ENGIE in order to allow ENGIE to receive interval meter data (IDR) from Customer's facility(ies) listed on Attachment A. At its sole cost, ENGIE or its representative shall have the right to access or install telemetry from Customer's facility(ies) listed on Attachment A in order to track and evaluate Customer's usage on a regular basis for the purpose of load forecasting.

"Rate Ready" Accounts. For account(s) in which the utility uses a "rate ready" billing system, the Contract Price during the post-term period shall be a monthly variable rate set by ENGIE plus a post-term charge and any applicable non-utility related charges, ISO charges or administrative fees. Taxes and Utility Related Charges are separately listed in an invoice. Customer may terminate post-term service at any time without liability.

ON-SITE CUSTOMER GENERATION: The Contract Price is conditioned on Customer's representation that, except for emergency back-up generation used when the local utility is not capable of delivering electricity, Customer does not operate on-site generation or thermal storage facilities. If Customer does operate on-site generation or thermal storage, ENGIE shall calculate in a commercially reasonable manner the present value of any economic loss resulting from the reduced load caused by such operation, and such loss shall be due from the Customer.

Government/Public Entity Payment Terms and Indemnity Waiver. This Agreement may be subject to state mandated payment term requirements for government/public entities; Customer shall provide a written verification of the applicability of such provision(s) to ENGIE to receive such extended terms at an additional cost to be determined by ENGIE. To the extent prohibited by state law or other statute, the Indemnification provision set forth in Section 2.9 of the Master Agreement shall be inapplicable.

Independent System Operator (ISO) means the system operator that controls or governs the transmission and distribution system or any successor thereto for the location where the facility(ies) are physically located.

"Utility Related Charges" means tariff based charges or surcharges assessed by a local utility arising from or related to, including but not limited to, (i) transmission and distribution of energy (other than network integrated transmission service); (ii) stranded costs or transition costs and any other similar types of charges associated with the opening of the applicable state's electric market to competition; (iii) system reliability, rate recovery, future payback of under-collections, amortization, of above market purchases or energy load repurchases, public purpose programs and all similar items.

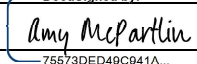

"Regulatory Charges" means reliability charges, such as Reliability Must Run and Must Run Alternatives, which may be necessary to provide voltage support, capacity, energy, stability or management of localized transmission constraints. Such charges will be assigned to Customer by ENGIE in its commercially reasonable discretion.

Assignment. Notwithstanding anything to the contrary in the Master Agreement or any governing or enabling agreement, amendment, or addendum between the Parties, the following assignment provision shall replace and supersede any assignment provision therein: Assignment. Customer may not assign any agreement or transaction confirmation between the Parties without the prior written consent of ENGIE. ENGIE may sell, transfer, or assign the accounts receivable, revenues, or proceeds in connection with any financing agreement, purchase of accounts receivables program or billing services agreement. ENGIE may assign any agreement or transaction confirmation between the Parties to another energy supplier, energy services company, retail energy provider, or other entity without consent.

Facility/Account Deletions Prior to End Date: The Parties intend that each of the Facilities listed on Attachment A will be continuously served by ENGIE through the End Date shown on Attachment A. However, should Customer close a Facility or otherwise discontinue electric service prior to the End Date, then ENGIE shall calculate in a commercially reasonable manner, the present value of any economic loss it incurred thereby. Any loss that ENGIE reasonably concludes is material shall be due from Customer. Customer shall provide notice of any Facility closure to ENGIE as soon as practicable.

Billing Contact Information: All invoices to Customer for service under this Sales Confirmation shall be provided to the person and address specified in the chart following the signature block of this Sales Confirmation.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Sales Confirmation effective as of the Effective Date. This Sales Confirmation will not become effective as to either Party unless and until executed by both Parties.

SIGNATURES	
Customer: PROSPECT HEIGHTS SCHOOL DISTRICT #23	ENGIE Resources LLC
Signature: 	Signature: 
Print Name: Amy McPartlin	Print Name: JAY BELL
Print Title: Asst. Supt. for Finance	Print Title: VICE PRESIDENT OF SALES ENGIE RESOURCES LLC
Date: 11/25/2025	Date: 12/09/2025
CUSTOMER DUNS NUMBER: _____	
CUSTOMER FEDERAL TAX ID NUMBER (EIN): _____	

	BUSINESS / PRIMARY CONTACT	BILLING CONTACT	ENGIE Resources CONTACT	CUSTOMER PAYMENTS
NAME: ATTN:	Amy McPartlin	Amy McPartlin	ENGIE Resources	Payment Address: ENGIE Resources LLC PO Box 841680 Dallas, TX 75284-1680
STREET ADDRESS:	700 N SCHOENBECK RD	700 N SCHOENBECK RD	Physical Address – 1360 Post Oak Blvd. Suite 400 Houston, Texas 77056	Overnight Address: ENGIE Resources LLC Bank of America Lockbox Services Lockbox 841680 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207
CITY, STATE, ZIP:	PROSPECT HEIGHTS, IL, 60070	PROSPECT HEIGHTS, IL, 60070	Mailing Address – PO Box 841680 Dallas, Texas 75284-1680	Electronic Payment: Merrill Lynch Dallas ACH Routing: 111000012 Wire ABA: 026009593 Account No.: 4451335207
PHONE #:	847.870.5552	847.870.5552	1-866-MYENGIE	Self-service billing online: MyEngiePortal https://accounts.engieresources.com
FAX #:			(713) 636-0927	
EMAIL:	amcpartlin@d23.org	amcpartlin@d23.org	care@engieresources.com	

☒ Check here if account(s) are tax exempt. If Customer account(s) are tax exempt, please provide valid tax exemption certificate(s) when submitting the executed contract to ENGIE. **No tax exemption will be applied until ENGIE receives valid tax exemption certificate(s).**

Customer: PROSPECT HEIGHTS SCHOOL DISTRICT #23
Effective Date: 11/20/2025
Agreement #: E2QJ2517,1
PR #: E2QJ2517,1

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Product Code: FP01-CA01-CP02D-CP02F
Product: Fixed Price RTC

Exhibit 1: Facilities and Accounts

#	Facility Name Service Address	City, State, Zip	County	Utility	Delivery Point	Account Number	Rate Schedule	Start Date	End Date
1	1 N SCHOENBECK RD	PROSPECT HEIGHTS, IL 00000-0000	UNKNO WN	COMED	COMED Resid Agg	2246749323	R04	12/01/2025	11/30/2027
2	700 N. SCHOENBECK RD.	PROSPECT HEIGHTS, IL 00000-0000	UNKNO WN	COMED	COMED Resid Agg	3210154990	R04	12/01/2025	11/30/2027

Contract Price (\$/KWh):	0.08029
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ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Exhibit 2: Monthly Anticipated Consumption (in MWh)

Delivery Point: COMED Resid
Agg


Month	Year	MWh
Dec	2025	179.40
Jan	2026	204.60
Feb	2026	180.50
Mar	2026	169.59
Apr	2026	133.31
May	2026	116.51
Jun	2026	121.05
Jul	2026	143.64
Aug	2026	147.02
Sep	2026	144.25
Oct	2026	131.10
Nov	2026	144.19
Dec	2026	179.40
Jan	2027	204.60
Feb	2027	180.50
Mar	2027	169.59
Apr	2027	133.31
May	2027	116.51
Jun	2027	121.05
Jul	2027	143.64
Aug	2027	147.02
Sep	2027	144.25
Oct	2027	131.10
Nov	2027	144.19

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ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

ACKNOWLEDGMENT:

Customer has reviewed the Account Numbers on this Attachment A for accuracy and completeness and verifies that the facilities and accounts identified on this Attachment A are owned or under its control.

Signature:  _____
DocuSigned by:
Amy McPartlin
757995EE464644A
Print Name: Amy McPartlin _____

☒ Customer, please check this box if your accounts are tax exempt.
If tax exempt, please include your tax exemption certificates when submitting your contract to ENGIE.
ENGIE will not refund or credit previously paid Taxes but will assign to Customer applicable refund claims. We cannot apply the tax exemption until we receive your certificates.