

Lincolnwood School District 74/IGS Energy

Natural Gas Discussion with Nate Nolting 11/12/25

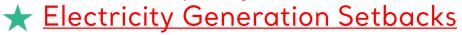
Current Market Summary



- Weather (Risk of Cold Winter)
- LNG Build Out (World's Largest Exporter)
 - Record-breaking exports for 2025
 - By 2028, LNG Capacity expected to double



- US data center 2x since 2018, expected to 2x again by 2028.
- PJM Capacity Auction Increase

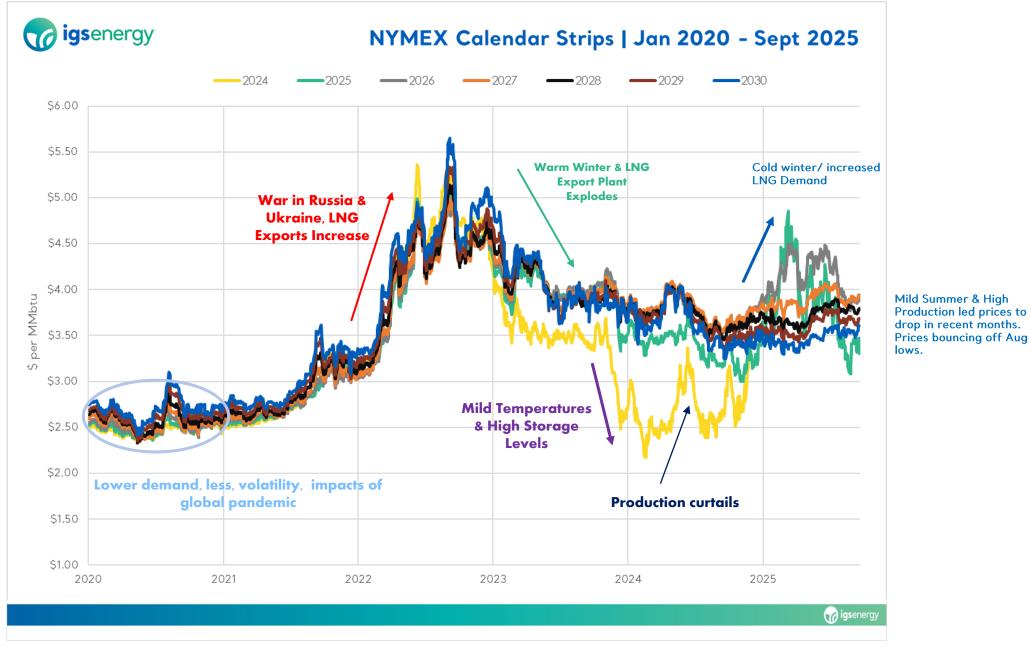


- Coal-fired electricity generation retirement (dropped from 50% stack in 2017 → to 17% in 2024).
- No new generation will be added outside of Solar for 2025-2026
- International Conflicts
 - Conflicts oversees rapidly increasing energy costs



Bearish Indicators (Return)

- Warmer winter Weather
 - Mild Winter last year until Feb of 2025
 - Mild winter would drive prices down
- US Storage Balances
 - Above 5-year average.
- ★ U.S. Natural Gas Production Increase
 - Production has increased by 43% since 2017 (70 BCF/day to over 100 BCF/day).
- Recession
 - Lower demand, pricing declines.



Market Factors

Weather

- Winter 2024/2025 was coldest winter in 10 years
- February Cold led to large storage withdrawals

Storage

 Natural Gas Storage is 6% above the 5-year-average, which is a decrease from the surplus of 41% in Spring of 2024

Production

 Since 2017, US gas production has increased by 50% from 70 BCF/day to 105 BCF/day

Liquified Natural Gas (LNG)

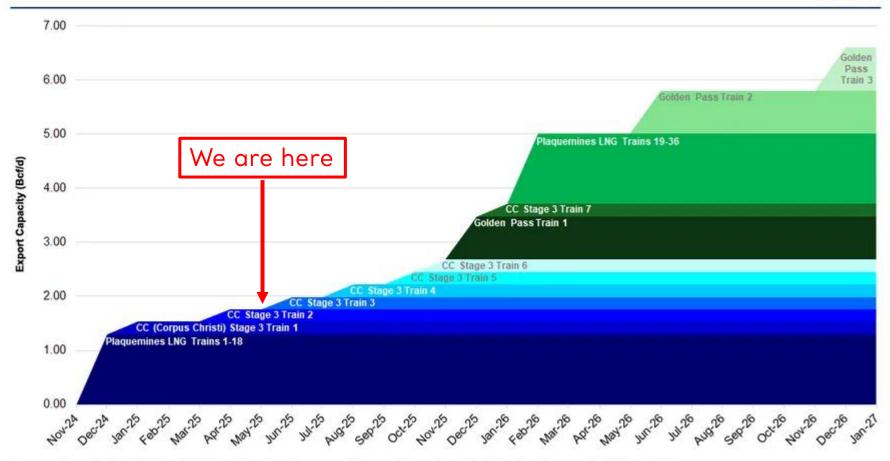
- The US has become one of the largest exporters of LNG
- With more LNG Facilities coming online in early 2025 there will be uncertainty in the market as more gas is exported
- By 2027, LNG Capacity will likely double

Market Update

LNG Export Build out

Developing Near-Term US Gulf Coast LNG Export Capacity

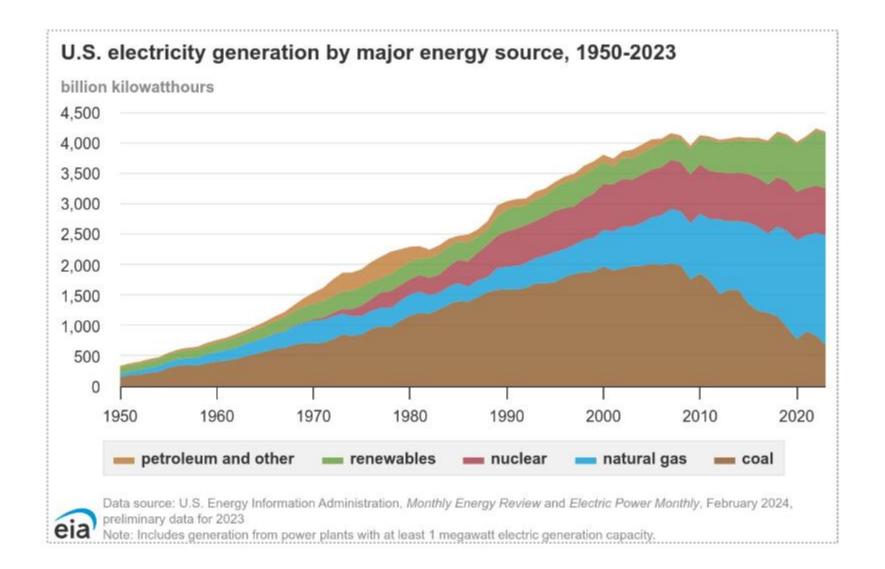
NGI



Source: Compiled by NGI from U.S. Department of Energy and Energy Information Administration documents, NGI calculations

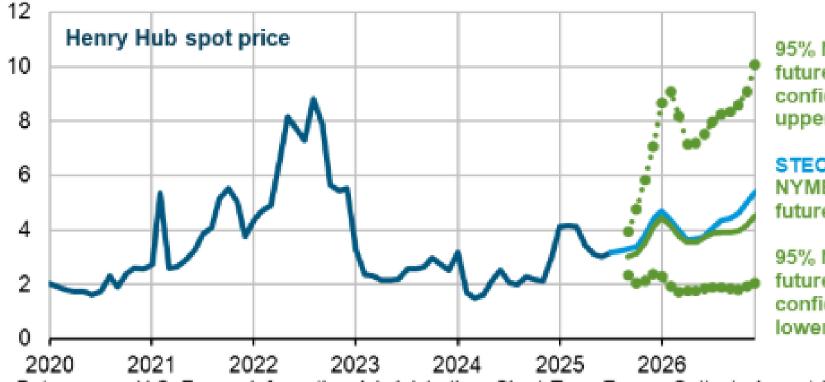
Global LNG Prices | SEPTEMBER 2025





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Henry Hub natural gas price and NYMEX confidence intervals dollars per million British thermal units



95% NYMEX futures price confidence interval upper bound

STEO forecast NYMEX futures price

95% NYMEX futures price confidence interval lower bound

Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025, CME Group, and Refinitiv an LSEG Business

Note: Confidence interval derived from options market information for the five trading days ending August 7, 2025. Intervals not calculated for months with sparse trading in near-themoney options contracts.



Natural Gas Pricing

Term in Months	Start	End	CG DTH Volume	Fixed Price Offer
12	Aug-26	Jul-27	11,752	\$5.185
24	Aug-26	Jul-28	23,504	\$5.071
36	Aug-26	Jul-29	35,256	\$4.998
48	Aug-26	Jul-30	47,008	\$4.952

Term in Months	Estimated Annual Spend	Previous Annual Spend	Annualized Cost Change	Cost Change %
12	\$60,933.57	\$59,229.55	+\$1,704.02	+3%
24	\$59,593.86	\$59,229.55	+\$364.31	+1%
36	\$58,735.97	\$59,229.55	-\$493.58	-1%_
48	\$58,195.38	\$59,229.55	-\$1,034.17	-2%

Pricing as of 11/12/25 at 9:20am and is subject to market change.

Current Fixed Rate: \$5.04 per dth



IGS Energy

- Largest independent supplier in the nation
 - Over 1,500,000 customers
- Additional value created by eliminating 3rd party broker margins/fees
- Dual commodity supplier of both natural gas and electricity
 - Can help achieve any Solar, LED lighting, or sustainability goals
- 33+ years serving customers as a family-owned business
- Focus on education & transparency through contracting
 - Specialize in risk mitigation and developing products to meet customers needs
- Strong Financials—available upon request
- Official Energy Partner of the Chicago Bears