#### PHASE I ENVIRONMENTAL SITE ASSESSMENT

2309 Rogers Avenue Fort Smith, Arkansas 72901

> Report date: March 27, 2023

Prepared for: Fort Smith Public Schools 3205 Jenny Lind Road-Building G Fort Smith, Arkansas 72902

Project Number: 230307-762

Prepared By: Impact Environmental, Inc.



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#### 1.0 Summary and Conclusions

Impact Environmental, Inc. was retained to perform a Phase I Environmental Site Assessment in general conformance with the scope and limitations of ASTM E1527-21 for a property located at 2309 Rogers Avenue in Fort Smith, Sebastian County, Arkansas. The property consists of a 0.32-acre irregular-shaped tract of land. The property is currently developed with two commercial buildings occupied by Mr. Rob's Drycleaners and Laundry. The site reconnaissance was performed by Philip Zabel on March 20, 2023.

According to historical research, the subject property was first developed as a drug store in approximately 1930. The property was occupied by McDaniel Pharmacy between approximately 1930 and 1936 and Cooley Drug between 1940 and 1948. A drycleaning and laundry company occupied the property under various names including Best Laundry & Cleaners, Seven Eleven Laundry & Cleaners and Mr. Rob's Cleaners & Laundry from 1950 to the present. Various other businesses including a shoe repair, confectionary, restaurant, sporting goods, insurance, tax service, grocery, audio company, cellular company and a lawn and garden service were also located on the subject property at various times between 1951 and 2020. The current owner acquired the property in 2019.

Impact Environmental obtained and reviewed an environmental database report from Environmental Risk Information Services for the property and the surrounding area. Based on the database report, no sites were identified as environmental concerns to the property.

We have performed a Phase I Environmental Site Assessment in general conformance with the scope and limitations of ASTM Practice E 1527-21 of a 0.32-acre tract of land located at 2309 Rogers Avenue in Fort Smith, Arkansas. Any exceptions to, or deletions from, this practice are described in section 2.2 of this report. This assessment has revealed the following recognized environmental conditions (REC), controlled recognized environmental conditions (CREC) and/or significant data gaps in connection with the subject property.

The drycleaning machines currently utilized at the subject property reportedly use a closed loop system using DP-2000 petroleum drycleaning solvent. There were no records to indicate what type of solvent was historically used on subject property. It is possible that other types of drycleaning solvent such as perchloroethylene were used. The concrete in the southwestern portion of the main building contained dark stains. This portion of the building contained drycleaning equipment, drycleaning solvent and industrial washing machines. Floor drains were located near the washing machines. In addition, cracks and seams in the concrete were observed in this portion of the building. Drycleaning solvents may impact the property through spills and releases which may occur during filling, storage, use and disposal. The spills or releases may migrate to surrounding soil and groundwater through floor drains, sewer pipes and cracks in the concrete.



Based on the continuous use of the subject property as a drycleaner since at least 1950, there is an on-site potential vapor intrusion concern. Additional investigation is recommended to determine if the subject property has been impacted by the drycleaning operations.

A significant data gap is a data gap that affects the ability of the environmental professional to identify a REC. The following significant data gap was identified:

• Portions of the buildings on the property were obstructed by stored materials and equipment. Based on the historical use of the property as drycleaner, this data gap is considered significant. The stored materials obstructed the view of the floor for indications of USTs, floor drains and staining.

The following issues do not meet the definition of a recognized environmental condition and are considered a business environmental risk. Business environmental risk conditions may have an impact on future development or use of the subject property.

- Stained concrete and asphalt was observed in the compressor room at the northeast corner of the main building. The staining appeared to be related to an oil leak from one of the compressors.
- Numerous five-gallon and smaller containers of various hazardous substances and petroleum products were stored in various locations in both buildings. In addition, a 55-gallon drum of dry cleaning solvent was identified in the main building. If unused, these stored substances should be properly disposed of according to all State and Federal requirements.

No historical RECs or de minimis conditions were identified for the subject property.



## 2.0 Introduction

## 2.1 Purpose and Scope

This report has been prepared to document the procedures followed by the environmental professional during the performance of a Phase I Environmental Site Assessment (ESA). This assessment was performed in general conformance to the American Society for Testing and Materials (ASTM) Standard E1527-21. The purpose of the assessment was to identify recognized environmental conditions (REC), historical recognized environmental conditions (REC) and controlled recognized environmental conditions (CREC) on the subject property. A REC is defined (1) the presence of hazardous substances or petroleum due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products due to a likely release to the environment; or (3) the presence of hazardous substances or petroleum substances or petroleum products due to a likely release to the environment; pose a material threat of a future release to the environment.

#### Scope of Work:

- Review of reasonably attainable Federal and State environmental databases. The review includes obtaining agency files for the property and adjoining properties if identified in the database and the information is reasonably ascertainable and deemed useful by the environmental professional.
- Visual and physical on-site inspection of the subject property for indicators of recognized environmental conditions.
- Review of reasonably ascertainable standard historical source information dating back to the first developed use of the property or 1940 whichever is earlier.
- Interview of local government officials to ascertain any environmental pertinent information.
- Interview of the identified owner or owner's representative.
- Visual inspection of adjoining and adjacent properties for potential environmental hazards and contaminants.
- Review of previous environmental reports (if provided).
- Photographic documentation of on-site and adjoining properties inspection.
- Review of the topographic map, soils report, area geology, and hydrogeology for the property.

# 2.2 Limitations and Exceptions

The purpose of this Phase I ESA was to provide environmental information that will assist in evaluating a property owner's risk of potential significant loss or value impairment of a security interest due to environmental defects. The objective of the assessment was to follow good commercial and customary practice in conducting an environmental site assessment of a parcel of commercial real estate with respect to the range of contaminants within the scope of Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA") and petroleum products. This environmental assessment does not include an evaluation or sampling of asbestos, lead paint, per- and polyfluoroalkyl substances (PFAS), wetlands, lead in drinking water, indoor air pollution,



mold or other fungi, electromagnetic fields, soil or groundwater contamination, or anything not specifically mentioned within the scope of work for this project. The performance of this assessment is intended to permit a user to satisfy the requirements that constitute "all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial and customary practice" as defined in 42 USC ss9601(35)(B).

While this Phase I ESA cannot absolutely quantify and qualify every possible past and present environmental risk, the assessment does provide a partial information basis for reasonable decision making regarding the potential for environmental liabilities and risk, based upon the current site-specific situation, assessment limitations, and methods of evaluation. All conclusions and recommendations regarding this property represent the professional opinions of the Impact Environmental, Inc. personnel involved with the project, and the results of this report should not be considered a legal interpretation of existing environmental regulations. Impact Environmental, Inc. assumes no responsibility or liability for errors in data utilized from sources outside of Impact Environmental, Inc. or developments resulting from situations outside the scope of this project.

## 2.3 User Reliance

The following parties or agents specified by these parties may rely on this report: Fort Smith Public Schools. Dissemination for purposes other than as outlined herein, without written approval from Impact Environmental, Inc. is unauthorized. All reports, calculations, field notes and other documents that are prepaid, as instruments of service, shall remain Impact Environmental, Inc.'s property and Impact Environmental, Inc. shall retain copyrights to those materials.

# 2.4 Report Viability

According to ASTM 1527-21 a Phase I ESA is presumed to be viable when it is conducted within 180 days prior to the date of acquisition of the subject property (or, for transactions not involving an acquisition such as a lease or refinance, the date of the intended transaction). The date of the report generally does not represent the date the individual components were completed and should not be used when evaluating compliance with the 180-day requirement. The following table lists dates of pertinent components of this Phase I ESA report:

Interviews with owners, operators and occupants	March 20, 2023	
Search for recorded environmental cleanup liens	Not Provided by User	
Government records search	March 14, 2023	
Site Visit	March 20, 2023	
Declaration of the environmental professional	March 27, 2023	
Calculated Viability Date: September 10, 2023		

#### Report Viability Dates

viability Date: September 10,



#### 3.0 Site Description

## 3.1 Location and Current Use

Mr. Rob's Drycleaners and Laundry (hereafter referred to as the subject property) is located at 2309 Rogers Avenue in Fort Smith, Sebastian County, Arkansas. According to the Sebastian County Assessor's office the subject property is owned by S & G of Fort Smith, Inc. The property has parcel number 12763-0008-00318-00. The subject property is currently developed with a drycleaning business and storage building. A site plan of the property can be found in appendix A.

#### **3.2 Property Improvements**

The property consists of an approximately 0.32-acre irregular-shaped tract of land. Current development consists of a main building on the western portion and a storage building on the eastern portion of the property. The two buildings are connected with a canopy.

The drycleaning operations are housed in the main building which is 4,715 square feet in size. The building is of masonry construction with a flat roof. The building consists of a customer drop off area, office, boiler room, and drycleaning/laundry operations area. The facility utilizes two drycleaning machines, multiple industrial washers, dryers and clothing presses.

The storage building is approximately 2,400 square feet in size. The building is of masonry construction with a flat roof. A boiler is located in the northwest corner of the building. The remainder of the building is used for storage of various drycleaning equipment including two formerly used drycleaning machines and a solvent filter assembly.

## 3.3 Adjoining Properties

Adjoining properties are defined as any property or properties the border of which is contiguous or partially contiguous with that of the subject property, or that would be contiguous or partially contiguous with that of the subject property but for a street, road, or other public thoroughfare separating them.

The subject property is adjoined to the north by North B Street followed by Northside High School. Adjoining to the south is Rogers Avenue followed by Taipei Chinese Restaurant, a strip mall (tenants: Fashion Hair, Happy Nails, Minh Ngoc Jewelry, Michoacanas Ice Cream) and a strip mall (tenants: Taylor King Law, Liberty Tax, Patients Choice). The subject property is adjoined to the east by a vacant building (former gas station). Adjoining to the west is an apparent office building for the Fort Smith School District.



## 4.0 User Provided Information

## 4.1 User Questionnaire

In order to qualify for one of the Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the Brownfields Amendments), the user of this report was asked to complete the User Questionnaire provided in appendix X3 of the ASTM E1527-21 standard. Unless otherwise stated by the report user, Impact Environmental assumes the purpose of this Phase I ESA is to qualify for LLP to CERCLA liability.

The User Questionnaire was not received by the environmental professional for inclusion in the report.

## 4.2 Land Title Records, Environmental Liens and AULs

The user did not provided land title records or environmental lien and AUL records for review as part of this assessment.

## 4.3 Previous Environmental Reports

<u>Phase I ESA, Collateral Valuation Consultants (CVC), September 19, 2018</u> The previous report described the property as consisting of 0.32 acres developed with two buildings similar to present development. At time of the previous ESA, the property was occupied by Mr. Rob's Dry Cleaners and Duffey's Shoe Repair. The report was prepared following ASTM 1527-13.

The previous Phase I ESA did not identify any recognized environmental conditions (REC). The following is a summary of the findings of the ESA:

- Two empty 55-gallon drums labeled DF-2000 (petroleum drycleaning solvent) was noted in the CVC report as located on the exterior of the building. No evidence of a release was observed.
- According to the CVC report, the current and historical storage and handling of petroleum based solvents for dry cleaning is a "high risk" to the subject property. According to the report, the condition was not considered a REC since there were no reported spills or releases. However, it should be noted that the interior of the buildings were not observed during CVC's site reconnaissance.
- The previous Phase I ESA report does not appear to meet the requirements of ASTM 1527-13 in terms of historical research and identification of significant data gaps.



#### **5.0 Records Review**

#### 5.1 Environmental Databases

An environmental database report was obtained from Environmental Risk Information Services (ERIS) to identify past environmental problem sites, activities, and occurrences from the records and reports of the federal and state environmental regulatory agencies. A copy of the database report including a map indicating the location of any referenced sites is included in the appendices.

#### 5.1.1 Environmental Database Records Summary

ENVIRONMENTAL DATABASE RECORDS SUMMARY			
Standard Environmental Record Sources	Search Distance (Miles)	Total Listings	Sites of Potential Concern
Federal NPL site list	1.0	0	No
Federal Delisted NPL site list	0.5	0	No
Federal CERCLIS list (SEMS)	0.5	1	No
Federal CERCLIS NFRAP site list (SEMS Archive)	0.5	1	No
Federal RCRA corrective action facilities	1.0	0	No
Federal RCRA TSD facilities list	0.5	0	No
Federal RCRA generators list	Property and adjoining properties	1	No
Federal institutional/engineering control registries	Property Only	0	No
Federal ERNS list	Property Only	0	No
State and Tribal Superfund equivalent sites	1.0	0	No
State and Tribal hazardous waste facilities	0.5	0	No
State and Tribal landfill and solid waste disposal facilities	0.5	1	No
State and Tribal leaking storage tank lists	0.5	4	Yes
State and Tribal registered storage tank lists	Property and adjoining properties	6	Yes
State and Tribal institutional/engineering control registries	Property Only	0	No
State and Tribal voluntary cleanup sites	0.5	0	No
State and Tribal Brownfield sites	0.5	0	No



ENVIRONMENTAL DATABASE RECORDS SUMMARY			
Standard Environmental Record Sources	Search Distance (Miles)	Total Listings	Sites of Potential Concern
Additional (non-ASTM) environmental record sources	Property and adjoining properties	9	Yes

#### 5.1.2 Subject Property Listings

The subject property is not listed in the regulatory database report.

#### 5.1.3 Sites of Potential Concern

Regulatory database listings associated with the adjoining sites and/or nearby sites of concern that were determined to warrant additional discussion are identified and further discussed below.

#### Fort Smith School District - 2301 North B Street

The north adjoining property is listed in the Asbestos database. The database listing is related to asbestos abatement projects in the school in 2020 and 2022. Based on the type of listing, this facility does not appear to present an environmental concern to the subject property.

#### Robert Sharum - 2321 Rogers Avenue

The Robert Sharum site adjoins the subject property to the east. According to Arkansas Division of Environmental Quality (ADEQ) records, two 4,000-gallon and two 2,000-gallon gasoline underground storage tanks (UST) were removed from the site in 1992. The installation dates of the USTs are listed as unknown. According to the ADEQ UST Permanent Closure Report, no free product, contaminated soil or contaminated groundwater was encountered during UST removal. The ADEQ issued a letter dated November 10, 1992, which stated "As submitted, the sample results and/or assessment report indicated that no further remediation of the underground storage tank site is necessary at this time." No leaks were reported for the facility. The site is located upgradient from the subject property. According to historical research, the site was occupied by a gasoline station between at least 1925 and 1970. The site was vacant at the time of the site reconnaissance. Based on the current regulatory status, this facility does not appear to present an environmental concern to the subject property.

#### Petro Plus - 2300 Rogers Avenue

Petro Plus adjoins the subject property to the south beyond Rogers Avenue. The site is situated cross-gradient from the subject property. According to ADEQ records, three gasoline USTs are listed for the facility. The USTs were installed in 1977 and removed in 2008. Leak incidents are listed as occurring in 1989 and 1994. A release was discovered in 1989 during an environmental audit conducted



prior to sale of the site. Groundwater remediation and assessment were conducted between 1989 and 1994. Excavation of the source area was completed in March of 1995. The ADEQ issued a "no further action" letter to the facility on July 10, 1995. A leaking line was reported to the ADEQ in December of 1994. The line was repaired and the ADEQ issued a "no further action" letter to the facility on January 3, 1995. All of the USTs were removed from the site in 2008. The ADEQ issued a "no further action" letter for the UST closure on September 4, 2008. The site has since been redeveloped as a strip mall. Based on the cross gradient location and current regulatory status, this facility does not appear to present an environmental concern to the subject property.

# 5.1.4 Unmappable Orphan Sites

Due to poor address information; one site was not mapped in the environmental database report. Based on a search of the available address information provided in the environmental database report, the site does not appear to adjoin the subject property. The site does not appear to be a potential concern to the subject property.

# 5.1.5 Vapor Encroachment

Reasonably ascertainable information for the subject property and surrounding area, including a regulatory database, files for nearby release sites, and/or historical documentation, were reviewed to determine if potential vapor encroachment concerns may be present which could impact the subject property.

Based on the continuous use of the subject property as a drycleaner since at least 1950, there is an on-site potential vapor intrusion concern.

# 5.2 Physical Setting Records

# 5.2.1 Topography

The subject property is located on the United States Geological Survey (USGS), 7.5 Minute Topographic Map of Fort Smith, Arkansas dated 2020. The property has an elevation of approximately 470 feet above mean sea level. The property slopes gently to the northwest. The nearest surface water is an unnamed creek located approximately 3,400 feet southeast. The Arkansas River is located approximately 1.6 miles northwest.

# 5.2.2 Soils

According to the USDA Natural Resources Conservation Service Web Soil Survey, the subject property is underlain by the Leadvale silt loam. Leadvale soils are moderately well drained with moderately low to moderately high permeability and low available water capacity. The soils formed from fine-silty alluvium derived from



shale and siltstone over residuum weathered from sandstone and shale. The water table ranges from 16 to 30 inches below the surface.

# 5.2.3 Geology

The subject property is situated within the Arkansas River Valley physiographic province of the State of Arkansas. According to the Geologic Map of Arkansas dated 1993, the uppermost geologic formation underlying the soils at the subject property is the Pennsylvanian Age McAlester formation. The McAlester is made up primarily of shale with thin beds of sandstone and coal.

# 5.2.4 Hydrology

According to the USGS Water Supply paper 2275, the property is underlain by an alluvial aquifer. This aquifer is made up of coarse sand and gravel at the base that grades upward to silt and clay near the surface.

According to the FEMA Flood Map 05131C0020E, dated May 20, 2010, the property is located within Flood Zone X. Zone X designates areas with minimal flooding. Based on the topography of the property and vicinity, groundwater is anticipated to flow to the northwest. No on-site water wells or springs were observed during the property reconnaissance. The property is not underlain by a sole source aquifer.

# 5.3 Historical Use Information

The ASTM standards require researching the uses of a property from the present, back to 1940 or the property's first developed use whichever is earlier. Typical historical sources may include aerial photographs, Sanborn Fire Insurance maps, city directories, topographic maps and tax information.

# 5.3.1 Aerial Photographs

Historical aerial photographs were obtained from the U. S. Geologic Survey and Google Earth. Copies of the photographs are included in appendix D of this report.

Date	Subject Property	Adjoining Properties
1971 *1977	Developed with two connected buildings similar to current development	North – Road followed by two large buildings South – Road followed by an apparent commercial building and apparent residential area East – Small building and apparent fuel pump canopy West – Apparent commercial building followed by a road



Date	Subject Property	Adjoining Properties
1983	No significant changes	North – No significant changes
		South – Road followed by two apparent
		commercial buildings and an apparent gasoline
		station with fuel canopy
		East – No significant changes
		West – No significant changes
1994	No significant changes	North – No significant changes
2003		South – No significant changes
		East – Small apparent commercial building
		West – No significant changes
2012	No significant changes	North – Road followed by a large building
2021		South – Road followed by three apparent
		commercial buildings
		East – No significant changes
		West – No significant changes

\* Due to image scale and quality, details were not visible on the aerial photograph.

Based on the aerial photograph review, the subject property appears to have been developed with two connected buildings similar to current development since at least 1971. Apparent gasoline stations were identified on the east and south adjoining properties. No other potential environmental concerns were identified in association with the adjoining properties.

## 5.3.2 Topographic Maps

Historical topographic maps were not reviewed as part of this Phase I ESA. The environmental professional determined that based on the availability of other more detailed historical resources, topographic maps would not be useful in identifying past uses of the subject property.

## 5.3.3 Sanborn Fire Insurance Maps

Sanborn Fire Insurance maps dated 1908 and 1950 were available for review, and were provided by ERIS. There was no coverage of the subject property prior to 1908. Copies of the maps are included in appendix D of this report.

Date	Subject Property	Adjoining Properties
1908	No development depicted	North – North B Street followed by two dwellings and a store South – Little Rock Avenue followed by one dwelling East – No development depicted West – Undeveloped then North 23 <sup>rd</sup> Street followed by a dwelling



Date	Subject Property	Adjoining Properties
1950	Developed with a one- story building labeled "Dry Cleaning" and a one- story building labeled "Drugs". The subject property has the addresses 2306, 2308 and 2318 North B Street.	North – North B Street followed by Fort Smith Public High School South – Rogers Avenue followed by a filling station with three gasoline tanks and auto wash East – Filling station with three gasoline tanks West – Restaurant and store then North 23 <sup>rd</sup> Street followed by a drycleaner

Based on the Sanborn Maps, the subject property was undeveloped in 1908 and developed with a dry cleaner and drug store in 1950.

The 1950 map depicted filling stations to the east and south of the subject property. See section 5.1 for additional information on the underground storage tanks at these properties. A dry cleaner is depicted to the west of the subject property (beyond South 23rd Street) in 1950. No other potential environmental concerns were identified in association with the adjoining properties.

## 5.3.4 City Directories

City directories published by Polk and Calvert between 1898 and 2020 were reviewed at the Fort Smith Public Library. The subject property currently has the address 2309 Rogers Avenue. Historical addresses for the subject property included 2311 Rogers Avenue and 2310 North B Street. Prior to approximately 1925, Rogers Avenue was named Little Rock Avenue. A summary of the city directory research is included in appendix D of this report.

Based on the city directories, there were no listings for the subject property between 1898 and 1926. The property was occupied by McDaniel Pharmacy between approximately 1930 and 1936 and Cooley Drug between 1940 and 1948. A drycleaning and laundry company is listed under various names including Best Laundry & Cleaners, Seven Eleven Laundry & Cleaners and Mr. Rob's Cleaners & Laundry between 1951 and 2020. Various other businesses including a shoe repair, confectionary, restaurant, sporting goods, insurance, tax service, grocery, audio company, cellular company and a lawn and garden service were also located on the subject property at various times between 1951 and 2020.

A filling station or service station was located on the east adjoining property between at least 1925 and 1970. A filling station or service station was located on the south adjoining property (beyond Rogers Avenue) between at least 1940 and 2005. A dry cleaner is listed to the west of the subject property (beyond South 23<sup>rd</sup> Street) between 1945 and 2005. No other potential environmental concerns were identified in association with the adjoining properties.



## 5.3.5 Tax Records

The Sebastian County Assessor's records were obtained from ARCountyData.com. The assessor's sales history records indicate that S & G of Fort Smith, Inc. acquired the property in 2019 from Ray Stroud. Mr. Stroud acquired the property in 2005 from O'Shea Elizabeth (Living Heir). No other owners were researched. The assessor records can be found in appendix G.

## 5.3.6 Other Historical Sources

Mr. Jimmie Deer of the Fort Smith Building Services was contacted via email on March 9, 2023. According to Mr. Deer, no building or demolition records are on file for the subject property. No record of environmental concerns were on file for the property.

# 5.3.7 Drycleaning History

Impact Environmental, Inc. reviewed a publication from the State Coalition for the Remediation of Drycleaners titled "Conducting Contamination Assessment Work At Drycleaning Sites". According to the publication, white gasoline was the predominant drycleaning solvent from the late nineteenth century until the early 1920s. Stoddard Solvent became widely used from the late 1920s until the late 1950s. Stoddard Solvent is a mixture of petroleum distillate fractions, which is composed of over 200 different compounds. The chlorinated solvent, carbon tetrachloride, was used from the 1920s to the early 1950s. Perchloroethylene became widely used from the late 1940s to the present.

According to the historical research, the subject property has been used as a drycleaner since at least 1950. According to the owner's representative, Mr. Steve Mayo, the petroleum solvent DP-2000 Fluid has been used since he took over operations of the property in 2018. Mr. Mayo stated that to his knowledge, petroleum solvent has always been used at the subject property. However, Mr. Mayo had no records of the type of drycleaning solvents used prior to 2018.

## 6.0 Site Reconnaissance

Philip Zabel of Impact Environmental, Inc. performed the site reconnaissance on March 20, 2023. Weather conditions were sunny and clear at the time of the site reconnaissance. To the extent possible, the periphery and interior portions of the property were accessed on foot and visually observed. However, portions of the building interiors were obstructed due to stored materials (see section 9.0 Data Gaps). The periphery and interior portions of the structures were visually observed during the site reconnaissance. Adjoining properties were observed from the periphery of the subject property.



The following table summarizes interior and exterior observations of the property as identified during the site reconnaissance.

Site Neconnaissance i munigs Summary				
Observations	Identified (Yes/No)	Report Section		
Hazardous Substances and Petroleum Products	Yes	6.1		
Drums, Totes and Intermediate Bulk Containers	Yes	6.1		
Unidentified Substance Containers	Yes	6.1		
Storage Tanks	No	6.2		
Drains and Sumps	Yes	6.3		
Oil/Water Separators and Grease Traps	No	6.3		
Wastewater, Wastewater Treatment Systems	No	6.3		
Septic Systems (current or historical)	No	6.3		
Potential PCB-Containing Equipment	Yes	6.4		
Heating/Cooling Systems	Yes	6.5		
On-Site Solid Waste Disposal	No	6.6		
Odors	No	6.7		
Pools of Liquid	No	6.7		
Pits, Ponds, or Lagoons (used for waste treatment)	No	6.7		
Interior Stains and Corrosion	Yes	6.7		
Stained Soil or Pavement	Yes	6.7		
Stressed Vegetation	No	6.7		
Fill of Unknown Origin	No	6.7		
Wells, Drywells and Cisterns	No	6.7		
Additional Observations of Concern	Yes	6.7		

Site Reconnaissance Findings Summary

## 6.1 Hazardous Substances, Petroleum Products and Unidentified Substances

The following table is a list of hazardous substances, petroleum products and unidentified (unlabeled) substance containers observed on the property during the site reconnaissance.

Amount	Container Size and Substance	Location
1	55-gallon drum - DP-2000 petroleum drycleaning solvent	Southwest corner of Main Building
2	55-gallon drum - Surfactant	North portion of Main Building
12	1-gallon - Spot cleaning and pre- cleaning chemicals (Pyratex, Streetex, Qwik Go, Amyl Acetate, Hydrogen Peroxide, unlabeled containers)	Southwest corner of Main Building
1	3-gallon paper drum - Custom-Care Finish fabric finish	Southwest corner of Main Building
3	5-gallon bucket – compressor lubricating oil	Compressor Room northeast of the Main Building



Amount	Container Size and Substance	Location
4	55-gallon drum - EcoSolv Dry	East portion of the Storage Building
	Cleaning Fluid petroleum drycleaning	
	solvent (empty)	
3	5-gallon bucket - EcoSolv Dry	Southwest portion of the Storage Building
	Cleaning Fluid petroleum drycleaning	
	solvent	
1	55-gallon drum – unlabeled (empty)	East portion of the Storage Building
2	5-gallon bucket - used paint	West portion of the Storage Building
14	1-gallon bucket - used paint	Various areas of the Storage Building
1	5-gallon bucket - hydrogen peroxide	West portion of the Storage Building
1	5-gallon bucket - oxidizer	West portion of the Storage Building

The identified substances appeared to be stored properly and no evidence of major leaks or spills were observed. Numerous one gallon or smaller containers of various spotting and pre-cleaning chemicals were stored on a shelf in the southwestern portion of the building. Spotting and pre-cleaning chemicals may contain various hazardous substances and petroleum products including: trichloroethylene (TCE); methyl isoamyl ketone; aromatic hydrocarbons; perchloroethylene (PERC); ammonia; and petroleum distillates. The spot cleaning area was also located in the southwestern portion of the main building. If unused, the stored substances should be properly disposed of according to all State and Federal requirements.

## 6.2 Storage Tanks

No visual or physical signs (vent pipes, fill pipes or accessways) of underground or aboveground storage tanks were observed on the subject property during the site reconnaissance.

## 6.3 Potable Water, Wastewater and Storm Water

Municipal water and wastewater services are provided by Fort Smith Water Utility. According to the 2021 water quality report, water is primarily obtained from surface water of Lake Fort Smith. The water source was found to be in compliance with EPA's maximum contaminant levels (MCL) as set forth in the Safe Drinking Water Act.

No oil/water separators, grease traps or other evidence of hazardous wastewater discharge on or adjacent to the subject property or into a sanitary or storm sewer system was identified. The subject property is serviced by the City of Fort Smith Water Utility. No septic systems were observed on the property.

Storm water flows across paved and concrete surfaces toward Rogers Avenue and North B Street. Storm water generally appears to flow west across the property.



## 6.4 Polychlorinated Biphenyls (PCBs)

Three pole-mounted transformers were observed on the northeast corner of the property. No evidence of oil leaks were observed near the transformers. The on-site transformers are owned by Oklahoma Gas and Electric (OG&E) and any leaks would be their responsibility.

No other transformers, capacitors or hydraulic equipment were identified on the subject property. Fluorescent light ballasts, caulk, paint, or other materials that may contain PCBs, and are located inside and are part of any onsite buildings or structures, are outside the scope of this ESA.

# 6.5 Heating/Cooling Systems

The facility utilizes a natural gas fueled steam boiler located in the storage building. An abandoned natural gas steam boiler is located in the northern portion of the main building. The eastern portion of the main building is heated and cooled with a rooftop-mounted package unit. Hot water is provided by individual natural gas hot water heaters. A natural gas meter was observed on the north exterior of the main building. An abandoned steam boiler is provided by the main building is heated and cooled with a rooftop-mounted package unit. Hot water is provided by individual natural gas hot water heaters. A natural gas meter was observed on the north exterior of the main building. AOG supplies natural gas to the subject property.

# 6.6 Solid Waste Disposal

Solid waste from the subject property is disposed of in a commercial dumpster provided by the City of Fort Smith. The dumpster is located northwest of the storage building. No visual or physical signs of illegal dumping was observed on the subject property during the site reconnaissance.

# 6.7 Other Potential Contamination Sources

The drycleaning machines (Drynique 550) currently utilized in main building reportedly use a closed loop system using DP-2000 petroleum drycleaning solvent. The system utilizes roof mounted condensers to recover solvent from vapors. In addition, the solvent is passed through filter vessels. The drycleaning machine and filter vessels have secondary containment. There were no records to indicate what type of solvent was historically used on subject property. It is possible that other types of drycleaning solvent such as perchloroethylene were used. Drycleaning solvents may impact the property through spills and releases which may occur during filling, storage, use and disposal. The spills or releases may migrate to surrounding soil and groundwater through floor drains, sewer pipes and cracks in the concrete.

The concrete floor in the southwestern portion of the main building contained dark stains in numerous areas. This portion of the building contained drycleaning equipment, drycleaning solvent and industrial washing machines. Floor drains were located near the



washing machines. In addition, cracks and seams in the concrete were observed in this portion of the building.

A large floor drain was observed in the central portion of the main building. In addition, numerous other smaller drains were present at various locations in the building

Stained concrete and asphalt was observed in the compressor room at the northeast corner of the main building. The staining appeared to be related to an oil leak in one of the compressors.

No unusual odors, pools of liquid, pits, lagoons, corrosion, stressed vegetation, sumps, wells, drywells, cisterns or fill of unknown origin were observed on the subject property.

No other potential contamination sources or indications of releases were observed on the subject property.

## 6.8 Adjoining Properties

There was nothing identified during the site reconnaissance or in the records research or interviews that would indicate that any of the adjoining properties have had an environmental impact on the subject property.

#### 7.0 Interviews

## 7.1 Current Owners, Operators and Occupants

The subject property is owned by S & G of Fort Smith, Inc. The owner's representative, Mr. Steven Mayo Sr., was interviewed in-person on March 20, 2023. According to Mr. Mayo, he took over operations at the property in 2018. The property was acquired by S & G of Fort Smith in 2019 from Mr. Ray Stroud (deceased). According to Mr. Mayo, the property has been used as a drycleaner since the 1950s. The petroleum drycleaning solvent, DP-2000, is currently used at the subject property. Mr. Mayo stated that the current drycleaning machines were installed in 2021. The current drycleaning machines utilize a closed loop system. Minimal waste solvent or solvent vapor is produced since the drycleaning machines are closed loop. According to Mr. Mayo, to his knowledge no permits are required for operation of the facility.

Mr. Mayo provided a previous Phase I ESA for review (see section 4.3). Mr. Mayo had no knowledge of any other prior environmental documents (phase I ESAs, permits, environmental liens, recorded activity and use limitations, etc.) for the property. Mr. Mayo had no knowledge of any underground storage tanks or water wells on the property. Mr. Mayo had no knowledge of any environmental problems, spills or releases of hazardous materials or problems related to the soil or groundwater contamination on the subject property or in the surrounding area.



Mr. Mayo was not aware of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, or from the subject property; any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, or from the subject property; or any notices from a governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products.

# 7.2 Past Owners, Operators and Occupants

The past owner of the property, Mr. Ray Stroud, is deceased. Interviews with other past owners, operators and occupants was not reasonably ascertainable.

# 7.3 Local Government Officials

# 7.3.1 Fire Department

Impact Environmental contacted Mr. Tommy Bishop, Fire Marshal of the Fort Smith Fire Department, via email on March 21, 2023. According to Mr. Bishop, the fire department has no record of spills or releases of hazardous materials or petroleum products on or near the subject property. There is no record of environmental problems related to soil or groundwater on the property.

# 7.3.2 ADEQ Records

The ADEQ maintains statewide databases of emergency response incidents (2008 to the present), illegal dump sites, complaints & inspections and legal orders. Impact Environmental searched the on-line database listings pertaining to the subject property on March 24, 2023.

No emergency response incidents, illegal dump site listings, complaints & inspections or legal orders were found for the subject property.

## 8.0 Non-Scope Items

The following items are not within the scope of the ASTM 1527-21 standard, and were added at the client's request.

## 8.1 Radon

The US EPA has prepared a map to assist National, State, and local organizations to target their resources and to implement radon-resistant building codes. The map divides the country into three Radon Zones; Zone 1 being those areas with the average predicted indoor radon concentration in residential dwellings exceeding the EPA Action limit of 4.0 picoCuries per Liter (pCi/L). It is important to note that the EPA has found homes with elevated levels of radon in all three zones, and the EPA recommends property-specific



testing in order to determine radon levels at a specific location. However, the map does give a valuable indication of the propensity of radon gas accumulation in structures.

Review of the EPA Map of Radon Zones places Sebastian County in Zone 3, where average predicted radon levels are less than 2.0 pCi/L. Sebastian County has a low potential for elevated indoor radon levels.

#### 9.0 Data Gaps

A data gap is defined as a lack of or inability to obtain information required by the standards and practices despite good faith efforts by the environmental professional to gather such information.

• Interviews with past owners, operators and occupants were not reasonably ascertainable and thus constitute a data gap. Based on information obtained from other sources and current owner interviews, this data failure is not critical and does not alter the conclusions or recommendations of this assessment.

A significant data gap is a data gap that affects the ability of the environmental professional to identify a REC. The following significant data gap was identified:

• Portions of the buildings on the property were obstructed by stored materials and equipment. Based on the historical use of the property as drycleaner, this data gap is considered significant. The stored materials obstructed the view of the floor for indications of USTs, floor drains and staining.

## **10.0 Declaration of the Environmental Professional**

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312.

I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

ling Shel

Philip Zabel, P.G. President

Date: March 27, 2023



MPACT ENVIRONMENTAL, INC. P. D. BOX 1130-CONWAY, ARKANSAS 72033-501-428-2100

#### 11.0 References

American Society for Testing and Materials. *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*, ASTM Designation: E1527-21. November 1, 2021.

Calvert. City Directory of Fort Smith. 1914 to 1925-26 (non-inclusive)

Environmental Risk Information Services (ERIS). Database Report. March 14, 2023

Federal Emergency Management Agency. *Flood Hazard Boundary Map. Sebastian County, Arkansas.* 

Google Earth (Earth.google.com). Historical Aerial Photography. 1994 to present. Source: <u>http://earth.google.com</u>

Polk. City Directory of Fort Smith. 1898 to 2020 (non-inclusive)

State Coalition for the Remediation of Drycleaners. *Conducting Contamination* Assessment Work At Drycleaning Sites. Revised October 2010

USDA Natural Resources Conservation Service. Web Soil Survey. *United States Department of Agriculture*. Source: <u>http://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx</u>.

United States Environmental Protection Agency. *EPA Map of Radon Zones (Document EPA-402-R-93-071)*. 1993.

United States Geologic Survey. Aerial Photography from various Federal organizations, 1937 to the present, https://earthexplorer.usgs.gov/

United States Geologic Survey. *Fort Smith Quadrangle, Arkansas 7.5-Minute Series.* 2020. Source: <u>https://ngmdb.usgs.gov/topoview/</u>

United States Geologic Survey. Geologic Map of Arkansas. 1993.

United States Geologic Survey. *National Water Summary, Water Supply paper 2275.* 1984.



# **APPENDICES**

A. SITE PLAN

**B. TOPOGRAPHIC MAPS** 

C. SITE PHOTOGRAPHS

D. HISTORICAL RESEARCH

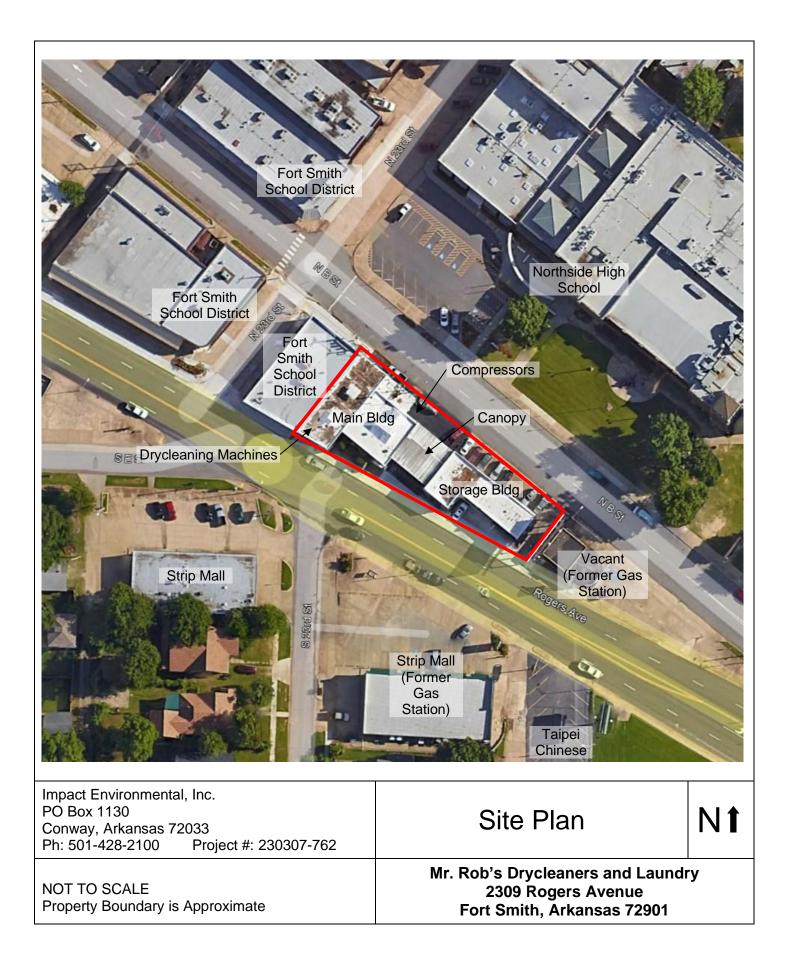
E. USER QUESTIONNAIRE

F. ENVIRONMENTAL DATABASE REPORT

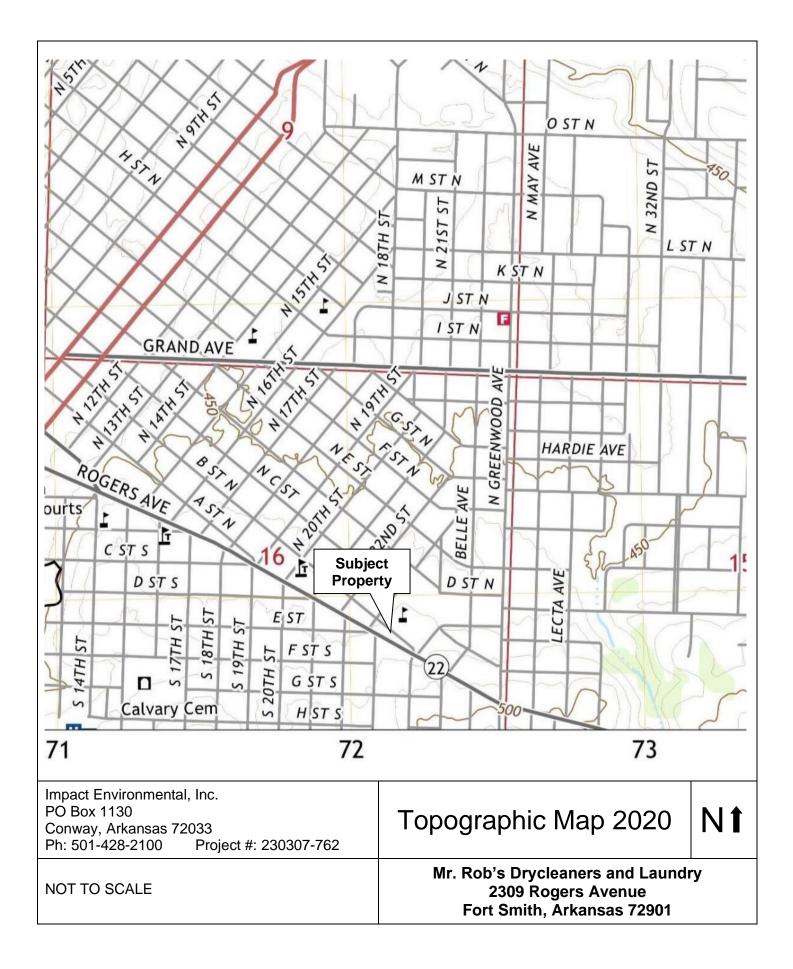
G. PUBLIC RECORDS

H. ENVIRONMENTAL PROFESSIONAL QUALIFICATIONS

# A. SITE PLAN



**B. TOPOGRAPHIC MAP** 



C. SITE PHOTOGRAPHS



View of the property from the southeast corner.





View of the property from the northeast corner.

View of the property from the southwest corner.



View of the property from the northwest corner.



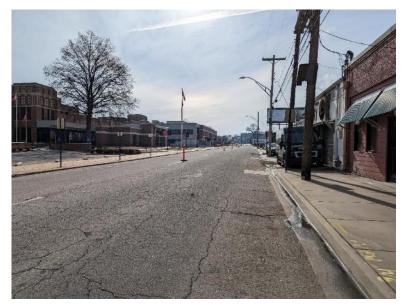


View of the main building facing southwest.

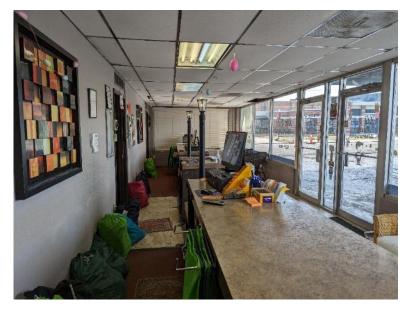
View of the storage building facing south.



View along Rogers Avenue facing west.



View along North B Street facing east.



View of the customer service area in the main building.



View of the work room in the main building.





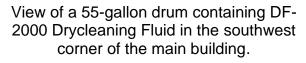
View of the drycleaning machines in the southwest corner of the main building.

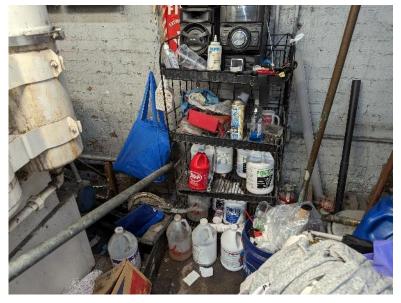
View of the back of the drycleaning machines in the southwest corner of the main building.



View of the filtration vessels and secondary containment in the southwest corner of the main building.







View of the spot cleaning and pretreatment chemical storage in the southwest corner of the main building.



View of dark stained concrete near a drycleaning machine in the southwest corner of the main building.





View of the abandoned boiler in the northern portion of the main building.

View of drain near the washers in the southwestern portion of the main building.



View of the floor drain in the central portion of the main building.





View of the compressor room at the northeast corner of the building.

View of an apparent leak of compressor oil.



View of the active boiler in the northwest corner of the storage building.



View of the interior of the storage building.



View of empty 55-gallon petroleum solvent drums in the storage building.



View of an abandoned drycleaning machine in the storage building.



View of an abandoned drycleaning machine and equipment in the storage building.

View of the north adjoining property beyond North B Street occupied by Northside High School.



View of the south adjoining property beyond Rogers Avenue occupied by Taipei Chinese.



View of the south adjoining property beyond Rogers Avenue occupied by a strip mall.



View of the south adjoining property beyond Rogers Avenue occupied by a strip mall.

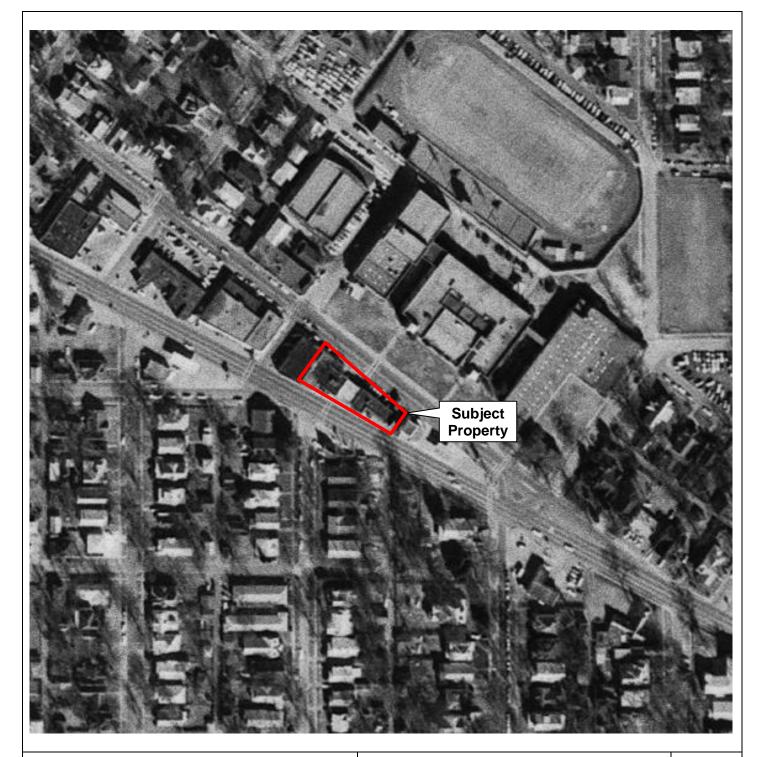


View of the east adjoining vacant property.



View of the west adjoining property occupied by the Fort Smith School District.

D. HISTORICAL RESEARCH



NOT TO SCALE Property Boundary is Approximate

## Aerial Photograph 1971

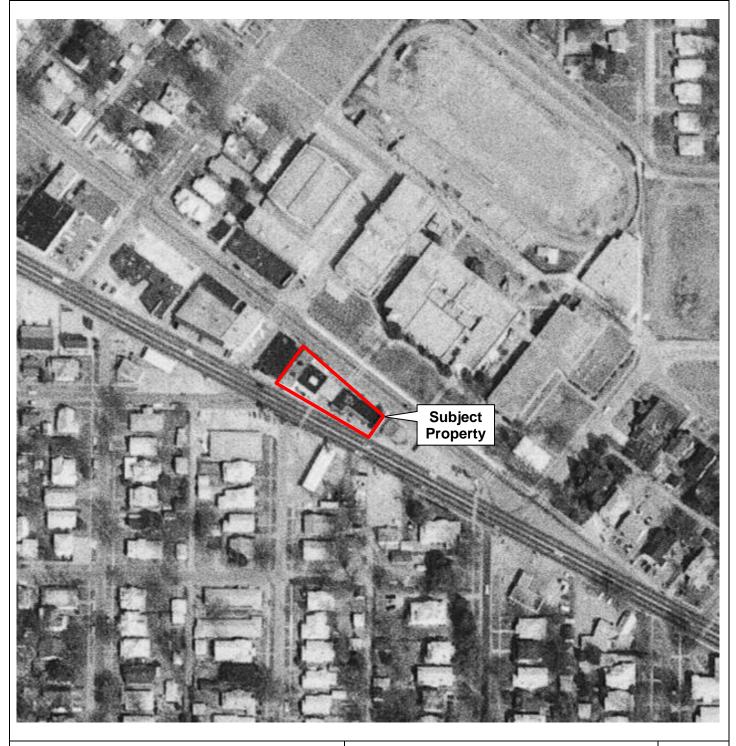




NOT TO SCALE Property Boundary is Approximate

# Aerial Photograph 1977

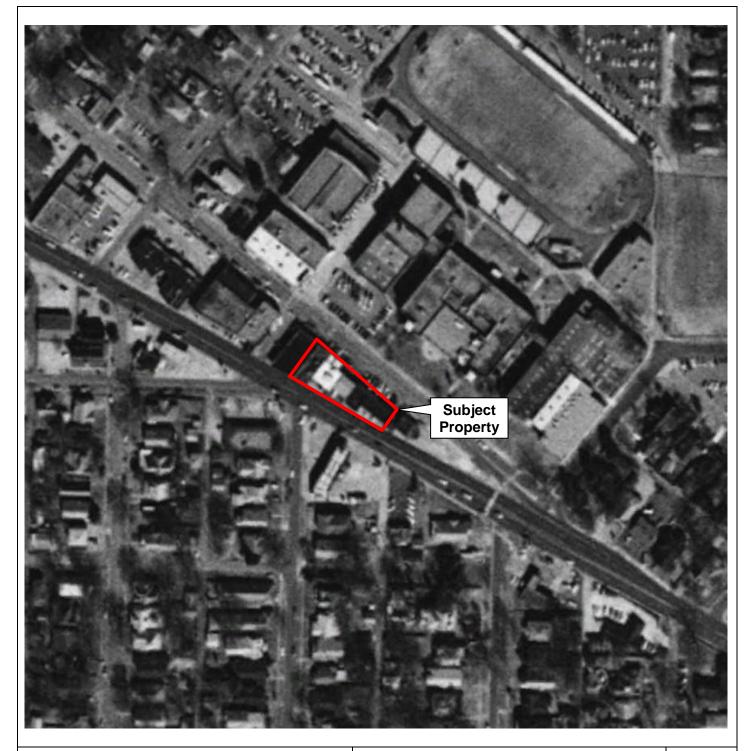




NOT TO SCALE Property Boundary is Approximate

# Aerial Photograph 1983





NOT TO SCALE Property Boundary is Approximate

# Aerial Photograph 1994





NOT TO SCALE Property Boundary is Approximate

## Aerial Photograph 2003





NOT TO SCALE Property Boundary is Approximate

# Aerial Photograph 2012





NOT TO SCALE Property Boundary is Approximate

# Aerial Photograph 2021



### City Directory Research Summary

Date	Subject Property	Adjoining Properties
1898	No Listings	No Listings
1904	No Listings	North – Not researched due missing directory pages
1001		South – Residential
		East – No Listings
		West – No Listings
1911	No Listings	North – Residential
1914		South – Residential
		East – No Listings
		West – No Listings
1919-	No Listings	North – Residential
20		South – Residential
		East – No Listings
		West – Strozier & Marsh
1925-	No Listings	North – Residential
26		South – Residential
		East – Speedway Filling Station
		West – Wolverton & Pilley Grocery, Martin Garage
1930	McDaniel Pharmacy	North – Senior High School
	,	South – Residential
		East – Continental Oil Company
		West – Wolverton & Pilley Grocery, Martin Garage
1936	McDaniel Pharmacy	North – Senior High School
		South – Residential
		East – O'Leary Filling Station
		West – Carney Food Market
1940	Cooley Drug	North – Senior High School
		South – Kennedy & Vervack Service Station, Residential
		East – Hicks Filling Station
		West – Fort Smith Beverage, Famous Eat Shop
1945	Cooley Drug	North – Senior High School
		South – Morgan's Tire Service, Residential
		East – Farris Filling Station
		West – Stevenson's Fruit and Vegetables, Famous Chili Shop, Day & Night
		Cleaners (beyond South 23 <sup>rd</sup> Street)
1948	Cooley Drug	North – Senior High School
		South – Bracken Service Station, Residential
		East – Farris Filling Station
		West – Pine Tree Shop, Famous Chili Shop, Day & Night Cleaners (beyond South
		23 <sup>rd</sup> Street)
1951	Best Laundry & Cleaners,	North – Senior High School
	Coopers confectionary	South – Bryan-Boyer Service Station, Residential
		East – Stiles Service Station
		West – Pine Tree Shop, Famous Cafe, Day & Night Cleaners (beyond South 23 <sup>rd</sup>
4055		Street)
1955	Seven Eleven Laundry &	North – Fort Smith High School
	Cleaners, Porta Shoe	South – Rogers Gulf Service Station, Residential
	Service, Byrd's Restaurant	East – Stiles Service Station
		West – Pine Tree Beauty Shop, U-Rent Service Center, Famous Cafe, Day & Night Cleaners (boyond South 23rd Street)
1060		Cleaners (beyond South 23 <sup>rd</sup> Street)
1960	Seven Eleven Laundry &	North – Fort Smith High School
	Cleaners, Porta Shoe	South – Vacant, Residential
	Service	East – Stiles Service Station
		West – Vacant, Pine Tree Beauty Shop, Famous Cafe, Day & Night Cleaners (beyond South 23 <sup>rd</sup> Street)
L		

Date	Subject Property	Adjoining Properties
1962	Seven Eleven Laundry &	North – Northside High School
	Cleaners, Porta Shoe	South – Residential
	Service, Didier's Pro Shop	East – Stiles Service Station
	(sporting goods)	West – Dorton D&S Beauty Supply, Day & Night Cleaners (beyond South 23rd
		Street)
1967	Vacant, Porta Shoe	North – Northside High School
	Service, Didier's Pro Shop	South – Overman Oil Company, Residential
	(sporting goods)	East – Yocum Conoco Service Station
		West – Automatic Laundry Service Equipment, Day & Night Cleaners (beyond
4070		South 23 <sup>rd</sup> Street)
1970	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Porta Shoe	South – Overman Oil Company
	Service, State Farm	East – Gilbert Conoco Service Station
	Insurance	West – Vacant, Automatic Laundry Service Equipment, Day & Night Cleaners
1075	Mr. Rob's Cleaners &	(beyond South 23 <sup>rd</sup> Street)
1975		North – Northside High School
	Laundry, Porta Shoe	South – Vacant, Residential
	Service, State Farm Insurance, Amtax Corp	East – Delmas Realty West – Baker Appliance, Automatic Laundry Service Equipment, Day & Night
	(tax service)	Cleaners (beyond South 23rd Street)
1980	Mr. Rob's Cleaners &	North – Northside High School
1900	Laundry, Porta Shoe	South – Vacant
	Service, Mr. Burger,	East – Delmas Realty
	Amtax Corp (tax service)	West – Automatic Laundry Service Equipment, Day & Night Cleaners (beyond
	Anitax Colp (tax service)	South 23 <sup>rd</sup> Street)
1985	Mr. Rob's Cleaners &	North – Northside High School
1000	Laundry, Porta Shoe	South – Petro Plus (gas station)
	Service, Saigon Market	East – Group Insurance
	Grocery, Amtax Corp (tax	West – Super-Kleen Car Wash Equipment, Day & Night Cleaners (beyond South
	service)	23 <sup>rd</sup> Street)
1990	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Nelson Shoe	South – Petro Plus (gas station)
	Service, Taipei	East – Group Insurance
	Restaurant, Amtax Corp	West – Super-Kleen Car Wash Equipment, Day & Night Cleaners (beyond South
	(tax service)	23 <sup>rd</sup> Street)
1995	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Siding Plus	South – Petro Plus (gas station), Taipei Restaurant
	Construction, Amtax Corp	East – Perfecto Cleaners
	(tax service)	West – Northside High School Office, Day & Night Cleaners (beyond South 23rd
		Street)
2000	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Audio Visions,	South – Petro Plus (gas station), Taipei Restaurant
	Coles Cellular	East – No Listings
		West – Day & Night Cleaners (beyond South 23 <sup>rd</sup> Street)
2005	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Arkansas Best	South – Petro Plus (gas station), Taipei Restaurant
	Cleaning (lawn and	East – Access Auto Insurance, Go Ye Inc, River Valley Tobacco Free
	grounds maintenance)	West – Day & Night Cleaners (beyond South 23 <sup>rd</sup> Street)
2010	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Duffey's Shoe	South – Minh Ngoc Jewelry, Taipei Restaurant
	Repair	East – A One Staffing, Go Ye Inc, Lyles & Assoc Real Estate
001-		West – No Listings
2015	Mr. Rob's Cleaners &	North – Northside High School
	Laundry, Duffey's Shoe	South – Happy Nail, Northside Cellular, Michoacanas Ice Cream, Galaxy Nails,
	Repair	Taipei Restaurant
		East – A One Staffing, Go Ye Inc
		West – No Listings

Date	Subject Property	Adjoining Properties
2020	Mr. Rob's Cleaners &	North – Northside High School
	Laundry	South – Happy Nail, Minh Ngoc Jewelry, Michoacanas Ice Cream, Fashion Hair
		Design, Taipei Restaurant
		East – Business Oriented Service, Go Ye Inc
		West – No Listings



Project Property:	Mr. Rob's Dry Cleaner				
	2309 Rogers Avenue				
	Fort Smith AR 72901				
Project No:	230307-762				
Requested By:	Impact Environmental, Inc.				
Order No:	23031300908				
Date Completed:	March 14, 2023				

Listed below, please find the results of our search for historic fire insurance maps from our in-house collection, performed in conjuction with your ERIS report.

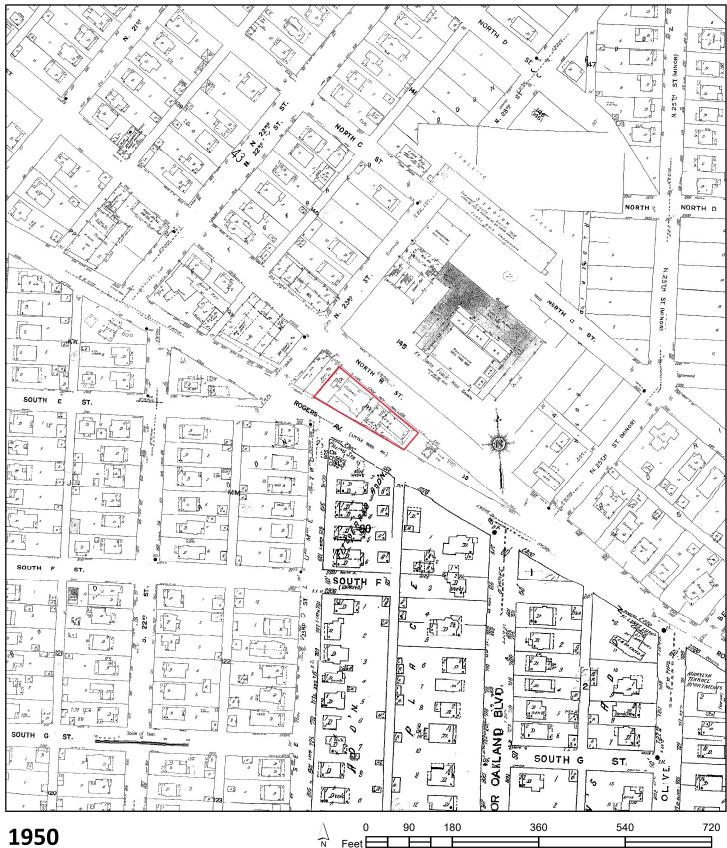
Date	City	State	Volume	Sheet Number(s)
1950	Fort Smith	Arkansas	1	42, 43, 44, 75
1950	Fort Smith	Arkansas	2	82
1908	Fort Smith	Arkansas		42, 43, 44, 75

Individual Fire Insurance Maps for the subject property and/or adjacent sites are included with the ERIS environmental database report to be used for research purposes only and cannot be resold for any other commercial uses other than for use in a Phase I environmental assessment.

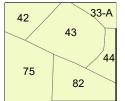
### Environmental Risk Information Services

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# Fire Insurance Map



#### Address: 2309 Rogers Avenue Fort Smith AR 72901



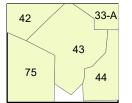
Map sheet(s): Volume 1: 42,43,44,75; Volume 2: 82; Order Number 23031300908



# Fire Insurance Map



#### Address: 2309 Rogers Avenue Fort Smith AR 72901



Map sheet(s): Volume NA: 42,43,44,75; Order Number 23031300908



E. USER QUESTIONNAIRE

Not Provided

# F. ENVIRONMENTAL DATABASE REPORT



# DATABASE REPORT

**Project Property:** 

Project No: Report Type: Order No: Requested by: Date Completed: Mr. Rob's Dry Cleaner 2309 Rogers Avenue Fort Smith AR 72901 230307-762 Database Report 23031300908 Impact Environmental, Inc. March 14, 2023

Environmental Risk Information Services A division of Glacier Media Inc. 1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as database review of environmental records.

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### **Executive Summary**

#### Property Information:

Mr. Rob's Dry Cleaner **Project Property:** 2309 Rogers Avenue Fort Smith AR 72901 **Project No:** 230307-762 **Coordinates:** Latitude: 35.37802256 Longitude: -94.40789402 UTM Northing: 3,915,875.42 UTM Easting: 372,116.70 UTM Zone: 15S

#### Order Information:

Elevation:

Date Requested:March 13, 2023Requested by:Impact Environmental,Report Type:Database Report	Impact Environmental, Inc.
--	----------------------------

#### Historicals/Products:

ERIS Xplorer Excel Add-On Fire Insurance Maps ERIS Xplorer

472 FT

Excel Add-On US Fire Insurance Maps

### Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
Standard Environmental Records		Nuulus	rioperty	0.72111	10 0.2011	0.00111	1.00111	
Federal								
DOE FUSRAP	Y	1	0	0	0	0	0	0
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	1	-	1
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	1	-	1
CERCLIS NFRAP	Y	0.5	0	0	0	1	-	1
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA VSQG	Y	0.25	0	0	0	-	-	0
RCRA NON GEN	Y	0.25	0	0	1	-	-	1
RCRA CONTROLS	Y	0.5	0	0	0	0	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
LUCIS	Y	0.5	0	0	0	0	-	0
NPL IC	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0

Database		Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
	FRP	Y	0.25	0	0	0	-	-	0
	DELISTED FRP	Y	0.25	0	0	0	-	-	0
	HIST GAS STATIONS	Y	0.25	0	0	0	-	-	0
	REFN	Y	0.25	0	0	0	-	-	0
	BULK TERMINAL	Y	0.25	0	0	0	-	-	0
	SEMS LIEN	Y	PO	0	-	-	-	-	0
	SUPERFUND ROD	Y	1	0	0	0	0	0	0
Sta	ite								
	SHWS	Y	1	0	0	0	0	1	1
	DELISTED SHWS	Y	1	0	0	0	0	0	0
	SWF/LF	Y	0.5	0	0	0	0	-	0
	SWID	Y	0.5	0	0	0	0	-	0
	RECYCLING	Y	0.5	0	0	0	0	-	0
	LST	Y	0.5	0	2	1	1	-	4
	DELISTED LST	Y	0.5	0	0	0	0	-	0
	UST	Y	0.25	0	4	2	-	-	6
	AST	Y	0.25	0	0	0	-	-	0
	TANKS	Y	0.25	0	0	0	-	-	0
	DELISTED TANK	Y	0.25	0	0	0	-	-	0
	ENG	Y	0.5	0	0	0	0	-	0
	INST	Y	0.5	0	0	0	0	-	0
	VCP	Y	0.5	0	0	0	0	-	0
	BROWNFIELDS	Y	0.5	0	0	0	0	-	0
Tri	bal								
	INDIAN LUST	Y	0.5	0	0	0	0	-	0
	INDIAN UST	Y	0.25	0	0	0	-	-	0
	DELISTED INDIAN LST	Y	0.5	0	0	0	0	-	0
	DELISTED INDIAN UST	Y	0.25	0	0	0	-	-	0
County		Νο Cou	inty standa	ard environi	mental rec	ord source:	s available :	for this Stat	e.
Additional Environmental Records									
Fe	deral								
	FINDS/FRS	Y	PO	0	2	-	-	-	2
	TRIS	Y	PO	0	-	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
ERNS PFAS	Y	0.5	0	0	0	0	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS FED SITES	Y	0.5	0	0	0	0	-	0
PFAS NPL	Y	0.5	0	0	0	0	-	0
PFAS NPDES	Y	0.5	0	0	0	0	-	0
PFAS SSEHRI	Y	0.5	0	0	0	0	-	0
PFAS WATER	Y	0.5	0	0	0	0	-	0
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
FORMER NIKE	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
SMCRA	Y	1	0	0	0	0	0	0
MRDS	Y	1	0	0	0	0	0	0
LM SITES	Y	1	0	0	0	0	0	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
CONSENT DECREES	Y	0.25	0	0	0	-	-	0
AFS	Y	PO	0	-	-	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCBT	Y	0.5	0	0	0	0	-	0
PCB	Y	0.5	0	0	0	0	-	0
State								
SPILLS	Y	0.125	0	0	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
HISTORIC SPILLS	Y	0.125	0	1	-	-	-	1
DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.5	0	0	0	0	-	0
AIR PERMITS	Y	0.25	0	0	0	-	-	0
PFAS	Y	0.5	0	0	0	0	-	0
CDL	Y	0.125	0	0	-	-	-	0
FEEDLOTS	Y	0.5	0	0	0	0	-	0
ASBESTOS	Y	0.125	0	6	-	-	-	6
Tribal	No Trib	oal additio	nal environr	nental reco	ord sources	available f	or this State	e.
County	Νο Coι	ınty additi	onal enviroi	nmental re	cord source	es available	for this Sta	ate.
	Total:		0	15	4	4	1	24

\* PO – Property Only \* 'Property and adjoining properties' database search radii are set at 0.25 miles.

### Executive Summary: Site Report Summary - Project Property

Мар	DB	Company/Site Name	Address	Direction	Distance	Elev Diff	Page
Key					(mi/ft)	(ft)	Number

No records found in the selected databases for the project property.

### Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	ASBESTOS	Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	2	<u>20</u>
<u>1</u>	ASBESTOS	Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	2	<u>20</u>
1	ASBESTOS	Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	2	<u>20</u>
<u>1</u>	ASBESTOS	Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	2	<u>20</u>
<u>2</u>	FINDS/FRS	PETRO PLUS #503	2300 ROGERS AVENUE FORT SMITH AR 72901 <i>Registry ID</i> : 110025123275	WSW	0.01 / 40.05	1	<u>20</u>
<u>2</u>	UST	PETRO PLUS #503	2300 ROGERS AVE FORT SMITH AR 72901	WSW	0.01 / 40.05	1	<u>21</u>
			Facility ID   Active Site: 66000275   Tank No   Tank Status   Tank Statu Permanently Out Of Use   23-Jun-200	<b>is Date:</b> 1   Pern			2
<u>2</u>	LST	PETRO PLUS #503	2300 ROGERS AVE FORT SMITH AR 72901	WSW	0.01 / 40.05	1	<u>29</u>
			Facility ID   Active Site: 66000275   LUST Notice No   Rel Status Desc:		med, 660027   Su	spected	
<u>3</u>	FINDS/FRS	SHARUM, ROBERT A.	2321 ROGERS AVENUE FORT SMITH AR 72901	SE	0.02 / 83.40	5	<u>36</u>
			Registry ID: 110025134272				
<u>3</u>	UST	SHARUM, ROBERT A.	2321 ROGERS AVENUE FORT SMITH AR 72901	SE	0.02 / 83.40	5	<u>36</u>
			Facility ID / Active Site: 66001623   Tank No / Tank Status / Tank Statu Permanently Out Of Use   11-Nov-19 Out Of Use   11-Nov-1992	is Date: 1   Pern	nanently Out Of U ntly Out Of Use	se   11-Nov-1992, 11-Nov-1992, 4   I	, 2   Permanently
<u>4</u>	UST	VIETNAM MARKET	2214 ROGERS AVE FORT SMITH AR 72901	WNW	0.05 / 244.77	-2	<u>43</u>
			Facility ID   Active Site: 66001672   Tank No   Tank Status   Tank Statu Temporarily Out Of Use   01-Jan-199	<b>is Date:</b> 1   Tem	porarily Out Of Us	se   01-Jan-1990, 3	2
<u>5</u>	HISTORIC SPILLS		2200 NORTH "B" STREET FORT SMITH AR 72902-	NW	0.08 / 400.77	-7	<u>51</u>
<u>6</u>	UST	DOMINGUEZ INSURANCE	2400 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.08 / 425.59	11	<u>52</u>

Мар Кеу	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
			Facility ID   Active Site: 66000185   . Tank No   Tank Status   Tank Status Temporarily Out Of Use   12-Aug-200 Out Of Use   12-Aug-2005	s Date: 1   Temp	oorarily Out Of Us ly Out Of Use   12	e   12-Aug-2005, 2-Aug-2005, 4   T	2   emporarily
<u>6</u>	LST	DOMINGUEZ INSURANCE	2400 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.08 / 425.59	11	<u>63</u>
			<i>Facility ID   Active Site:</i> 66000185   2 <i>LUST Notice No   Rel Status Desc:</i>		ned		
<u>7</u>	ASBESTOS	Fort Smith School District	211 North 22nd Street Fort Smith AR 72901	NNW	0.09 / 481.78	-8	<u>71</u>
<u>8</u>	ASBESTOS	Fort Smith School District	213 North 22nd Street Fort Smith AR 72901	NNW	0.10 / 501.78	-9	<u>71</u>
<u>9</u>	UST	CLASSIC TINT	2015 ROGERS FORT SMITH AR 72901	WNW	0.20 / 1,076.07	-5	<u>71</u>
			Facility ID   Active Site: 66001737   Tank No   Tank Status   Tank Status Permanently Out Of Use   29-Apr-199 Out Of Use				
<u>10</u>	RCRA NON GEN	ADVANCE AUTO PARTS #6835	2620 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.24 / 1,293.11	26	<u>78</u>
			EPA Handler ID: ARR000017392				
<u>11</u>	UST	SALLY ANN MARKET	421 N GREENWOOD AVE FORT SMITH AR 72901	ENE	0.25 / 1,298.08	-6	<u>79</u>
			Facility ID   Active Site: 66001652   2 Tank No   Tank Status   Tank Status 2   Permanently Out Of Use   28-Jan-	s <i>Date:</i> 4   In Us			28-Jan-1999,
<u>11</u>	LST	SALLY ANN MARKET	421 N GREENWOOD AVE FORT SMITH AR 72901	ENE	0.25 / 1,298.08	-6	<u>91</u>
			Facility ID   Active Site: 66001652   J         LUST Notice No   Rel Status Desc:		cted		
<u>12</u>	CERCLIS	ABF FREIGHT SYSTEM	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	23	<u>99</u>
			Site EPA ID: ARD041430703				
<u>12</u>	CERCLIS NFRAP	ABF FREIGHT SYSTEM	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	23	<u>100</u>
			Site EPA ID: ARD041430703				
<u>12</u>	SEMS ARCHIVE	ABF FREIGHT SYSTEM	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	23	<u>101</u>
			<b>EPA ID:</b> ARD041430703				
<u>13</u>	LST	7-ELEVEN	2112 DODSON FT. SMITH AR 72901	SSW	0.40 / 2,129.71	34	<u>102</u>
			LUST Notice No   Rel Status Desc:	660053   Suspe	cted		
<u>14</u>	SHWS	TANKERSLEY/WHITE DAIRY	1009 GRAND AVE FORT SMITH AR 72902	NW	0.85 / 4,464.77	-45	<u>104</u>

### Executive Summary: Summary by Data Source

#### <u>Standard</u>

#### **Federal**

#### SEMS ARCHIVE - SEMS List 8R Archive Sites

A search of the SEMS ARCHIVE database, dated Jan 25, 2023 has found that there are 1 SEMS ARCHIVE site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
ABF FREIGHT SYSTEM INC	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	<u>12</u>
	<b>EPA ID</b> : ARD041430703			

#### **CERCLIS** - Comprehensive Environmental Response, Compensation and Liability Information System - CERCLIS

A search of the CERCLIS database, dated Oct 25, 2013 has found that there are 1 CERCLIS site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
ABF FREIGHT SYSTEM INC	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	<u>12</u>
	Site EPA ID: ARD041430703			

#### **CERCLIS NFRAP** - CERCLIS - No Further Remedial Action Planned

A search of the CERCLIS NFRAP database, dated Oct 25, 2013 has found that there are 1 CERCLIS NFRAP site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
ABF FREIGHT SYSTEM INC	1000 S 21ST ST FORT SMITH AR 72901	SW	0.33 / 1,740.23	<u>12</u>
	Site EPA ID: ARD041430703			

#### **RCRA NON GEN** - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Jan 23, 2023 has found that there are 1 RCRA NON GEN site(s) within approximately 0.25 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
ADVANCE AUTO PARTS #6835	2620 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.24 / 1,293.11	<u>10</u>

EPA Handler ID: ARR000017392

#### <u>State</u>

#### **<u>SHWS</u>** - Hazardous Substance Remedial Action Trust Fund Priority List

A search of the SHWS database, dated Sep 19, 2022 has found that there are 1 SHWS site(s) within approximately 1.00 miles of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
TANKERSLEY/WHITE DAIRY	1009 GRAND AVE FORT SMITH AR 72902	NW	0.85 / 4,464.77	<u>14</u>

#### LST - Leaking Storage Tank Data

A search of the LST database, dated Dec 5, 2022 has found that there are 4 LST site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>		
PETRO PLUS #503	2300 ROGERS AVE FORT SMITH AR 72901	WSW	0.01 / 40.05	<u>2</u>		
	Facility ID   Active Site: 66000275   LUST Notice No   Rel Status Desc: 660	006   Confirmed, 66002	7   Suspected			
DOMINGUEZ INSURANCE	2400 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.08 / 425.59	<u>6</u>		
	<i>Facility ID   Active Site</i> : 66000185   X <i>LUST Notice No   Rel Status Desc</i> : 660	145   Confirmed				
7-ELEVEN	2112 DODSON FT. SMITH AR 72901	SSW	0.40 / 2,129.71	<u>13</u>		
	LUST Notice No   Rel Status Desc: 660053   Suspected					
	Address	Divertien		Man Kaw		

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
SALLY ANN MARKET	421 N GREENWOOD AVE FORT SMITH AR 72901	ENE	0.25 / 1,298.08	<u>11</u>
	Facility ID   Active Site: 66001652	2   X		

LUST Notice No | Rel Status Desc: 660061 | Suspected

#### **<u>UST</u>** - Underground Storage Tanks

A search of the UST database, dated Dec 5, 2022 has found that there are 6 UST site(s) within approximately 0.25 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>		
PETRO PLUS #503	2300 ROGERS AVE FORT SMITH AR 72901	WSW	0.01 / 40.05	<u>2</u>		
	<b>Facility ID   Active Site</b> : 66000275   <b>Tank No   Tank Status   Tank Status Date</b> : 1   Permanently Out Of Use   23-Jun-2008, 2   Permanently Out Of Use   23-Jun-2008, 3   Permanently Out Of Use   23-Jun-2008					
SHARUM, ROBERT A.	2321 ROGERS AVENUE FORT SMITH AR 72901	SE	0.02 / 83.40	<u>3</u>		
	Facility ID   Active Site: 66001623   Tank No   Tank Status   Tank Status Date: 1   Permanently Out Of Use   11-Nov-1992, 2   Permanently Out Of Use   11-Nov-1992, 3   Permanently Out Of Use   11-Nov-1992, 4   Permanently Out Of Use   11-Nov-1992					
DOMINGUEZ INSURANCE	2400 ROGERS AVENUE FORT SMITH AR 72901	ESE	0.08 / 425.59	<u>6</u>		

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>		
	Facility ID   Active Site: 66000185   X Tank No   Tank Status   Tank Status Date: 1   Temporarily Out Of Use   12-Aug-2005, 2   Temporarily Out Of Use   12-Aug-2005, 3   Temporarily Out Of Use   12-Aug-2005, 4   Temporarily Out Of Use   12-Aug-2005					
Lower Elevation	Address	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>		
VIETNAM MARKET	2214 ROGERS AVE FORT SMITH AR 72901	WNW	0.05 / 244.77	<u>4</u>		
	<b>Facility ID   Active Site</b> : 66001672   X <b>Tank No   Tank Status   Tank Status D</b> 01-Jan-1990	<b>ate</b> : 1   Temporarily Out	Of Use   01-Jan-1990, 2	?   Temporarily Out Of Use		
CLASSIC TINT	2015 ROGERS FORT SMITH AR 72901	WNW	0.20 / 1,076.07	<u>9</u>		
	<b>Facility ID   Active Site</b> : 66001737   <b>Tank No   Tank Status   Tank Status Date</b> : 1   Permanently Out Of Use   29-Apr-1997, 2   Permanently Out Of Use   29-Apr-1997, 3   Permanently Out Of Use   29-Apr-1997, 4   Permanently Out Of Use					
SALLY ANN MARKET	421 N GREENWOOD AVE FORT SMITH AR 72901	ENE	0.25 / 1,298.08	<u>11</u>		
	Facility ID   Active Site: 66001652   X Tank No   Tank Status   Tank Status Date: 4   In Use   , 1   Permanently Out Of Use   28-Jan-1999, 2   Permanently Out Of Use   28-Jan-1999, 3   Permanently Out Of Use   28-Jan-1999					

#### Non Standard

#### **Federal**

#### FINDS/FRS - Facility Registry Service/Facility Index

A search of the FINDS/FRS database, dated Aug 18, 2022 has found that there are 2 FINDS/FRS site(s) within approximately 0.02 miles of the project property.

Equal/Higher Elevation	Address	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
PETRO PLUS #503	2300 ROGERS AVENUE FORT SMITH AR 72901	WSW	0.01 / 40.05	<u>2</u>
	Registry ID: 110025123275			
SHARUM, ROBERT A.	2321 ROGERS AVENUE FORT SMITH AR 72901	SE	0.02 / 83.40	<u>3</u>
	Registry ID: 110025134272			

#### <u>State</u>

#### **HISTORIC SPILLS** - Historic Spills

A search of the HISTORIC SPILLS database, dated Dec 31, 2007 has found that there are 1 HISTORIC SPILLS site(s) within approximately 0.12 miles of the project property.

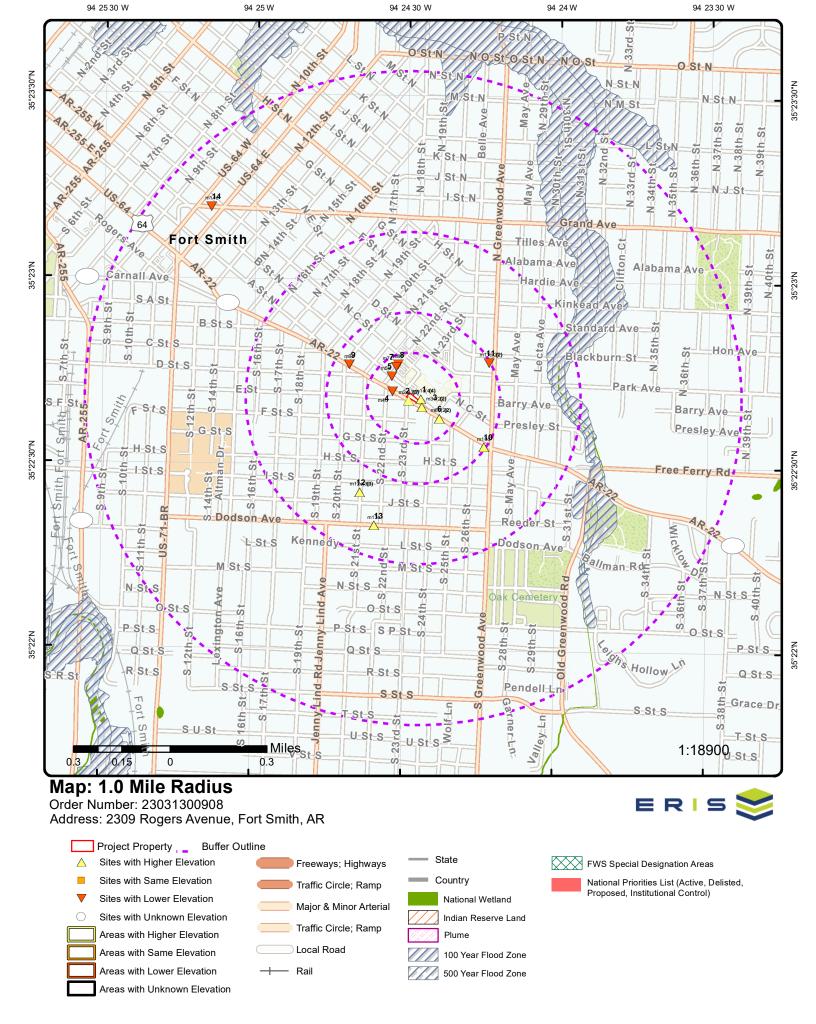
Lower Elevation	Address	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
	2200 NORTH "B" STREET FORT SMITH AR 72902-	NW	0.08 / 400.77	<u>5</u>

#### **ASBESTOS** - Asbestos Notification of Intent Database

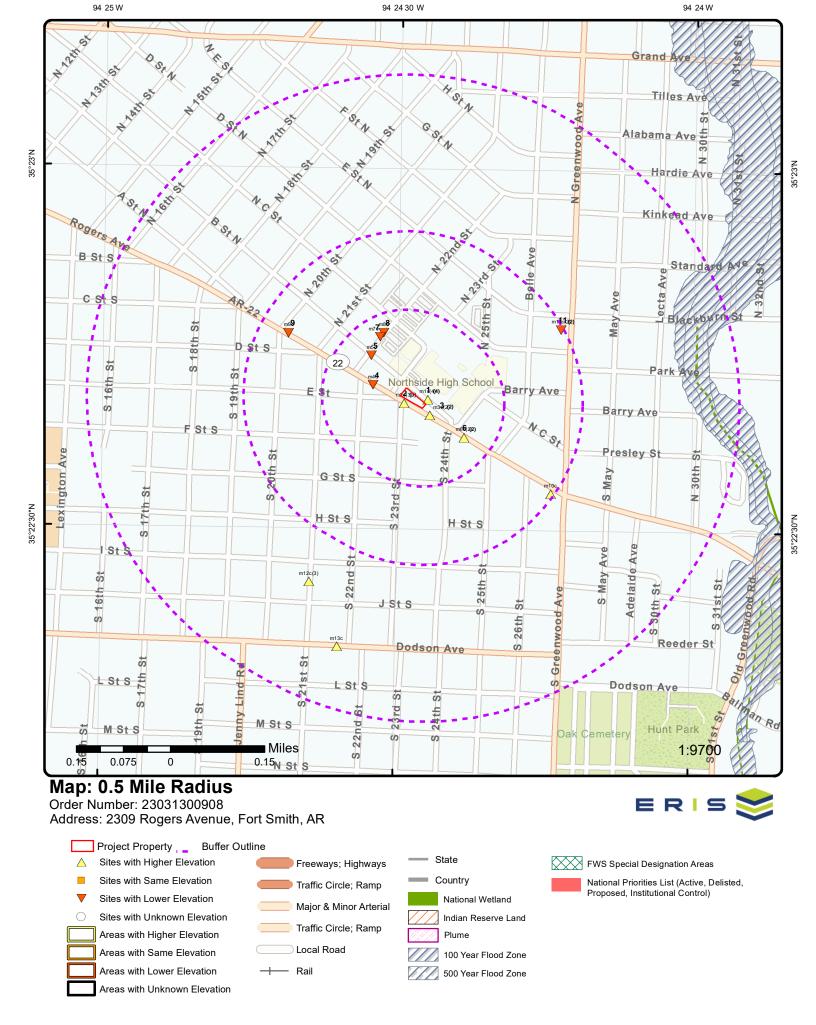
A search of the ASBESTOS database, dated Nov 11, 2022 has found that there are 6 ASBESTOS site(s) within approximately 0.12 miles of the project property.

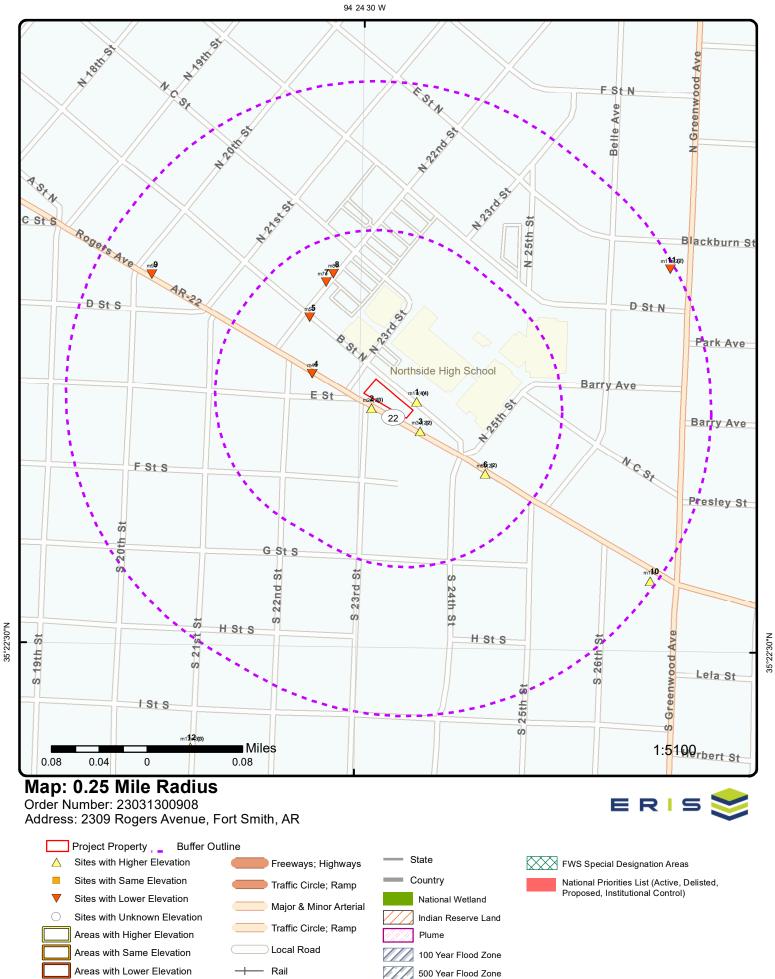
Equal/Higher Elevation	Address	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	1
Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	<u>1</u>
Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	1
Fort Smith School District	2301 NORTH B STREET FORT SMITH AR 72901	E	0.01 / 39.76	1

Lower Elevation	Address	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
Fort Smith School District	211 North 22nd Street Fort Smith AR 72901	NNW	0.09 / 481.78	<u>7</u>
Fort Smith School District	213 North 22nd Street Fort Smith AR 72901	NNW	0.10 / 501.78	<u>8</u>

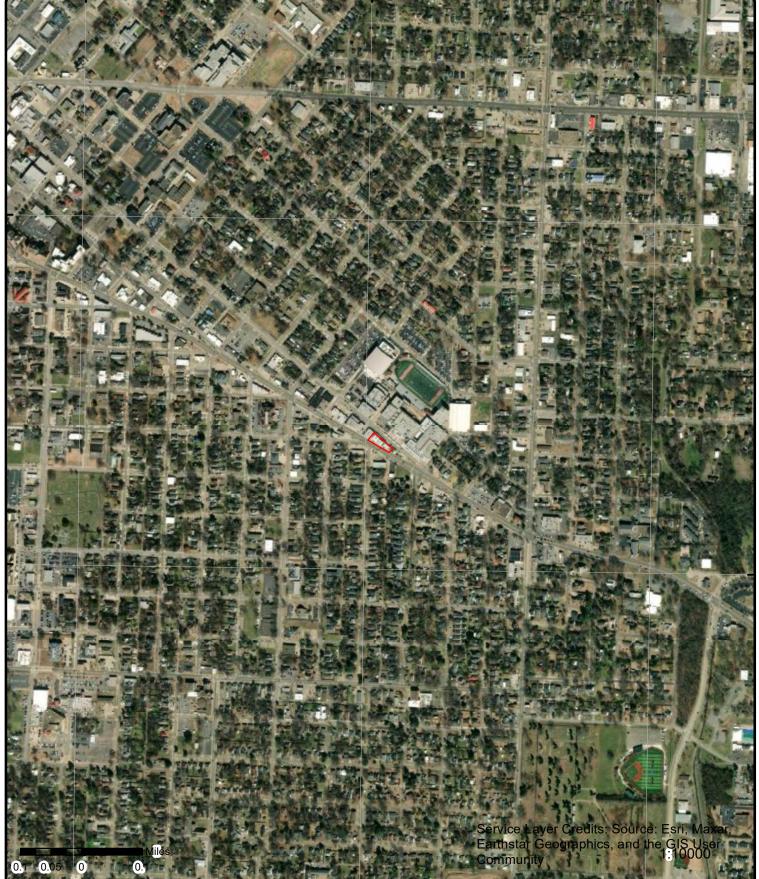


Source: © 2021 ESRI StreetMap Premium





Areas with Unknown Elevation

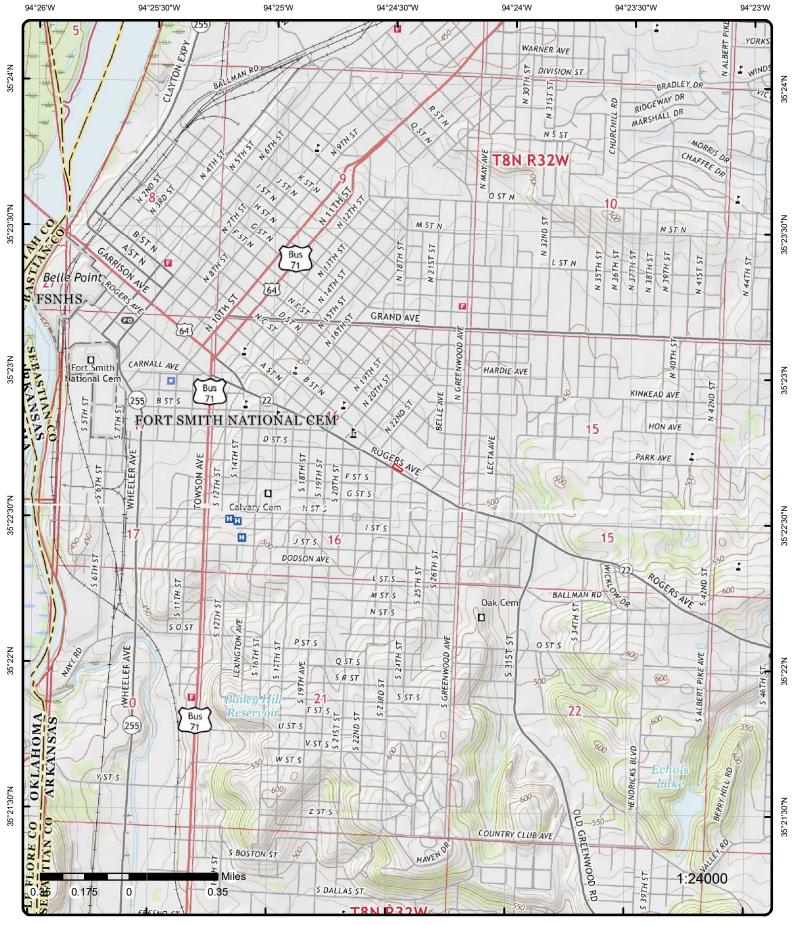


94°25'W

35°23'N

35°22'30"N





# Topographic Map Year: 2017

Address: 2309 Rogers Avenue, AR

Quadrangle(s): Barling, AR; Fort Smith, AR; South Fort Smith, AR; Van Buren, AR

Source: USGS Topographic Map

### Order Number: 23031300908



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# Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 4	E	0.01 / 39.76	474.32 / 2	Fort Smith School District 2301 NORTH B STREET FORT SMITH AR 72901	ASBESTOS
NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Ro	oom:	ASB-NOI13526 Accepted Renovation 4/27/2020 4/29/2020 NABHOLZ ENVI	RONMENTALS	SERVICES (NES)		
1	2 of 4	E	0.01 / 39.76	474.32 / 2	Fort Smith School District 2301 NORTH B STREET FORT SMITH AR 72901	ASBESTOS
NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Ro	oom:	ASB-NOI13727 Accepted Emergency Notio 7/20/2020 7/20/2020 NABHOLZ ENVI		SERVICES (NES)		
1	3 of 4	E	0.01 / 39.76	474.32 / 2	Fort Smith School District 2301 NORTH B STREET FORT SMITH AR 72901	ASBESTOS
NOI No: NOI Status: NOI Type: Start Date:		ASB-NOI13752 Accepted Emergency Notio 7/20/2020	ce			
End Date: Contractor: Structure Rc	oom:	NABHOLZ ENVI	RONMENTAL	SERVICES (NES)		
<u>1</u>	4 of 4	E	0.01 / 39.76	474.32 / 2	Fort Smith School District 2301 NORTH B STREET FORT SMITH AR 72901	ASBESTOS
NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Ro	oom:	ASB-NOI15173 Accepted Renovation 6/6/2022 6/7/2022 NABHOLZ ENVI	RONMENTALS	SERVICES (NES)		
2	1 of 3	WSW	0.01 / 40.05	473.01 / 1	PETRO PLUS #503 2300 ROGERS AVENUE FORT SMITH AR 72901	FINDS/FRS
	originfo com L	Environmental Risk	Information	Panviana		Order No: 23031300908

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Registry ID:		110025123275				
FIPS Code:		00131				
HUC Code:		11110104				
Site Type Na		FACILITY				
Location De	•	NEW RST; RST	CONVERSION I	PROJECT 05/15/	2005	
Supplement						
Create Date		25-JUL-06				
Update Date		29-DEC-14				
Interest Typ	es:	STATE MASTER	R			
SIC Codes:						
SIC Code De						
NAICS Code						
	Descriptions:					
Conveyor:		FRS-GEOCODE				
Federal Fac	•					
Federal Age						
Tribal Land						
Tribal Land		03				
Congression Census Blo		05 0513100080040 <sup>7</sup>	1 1			
		06	11			
EPA Region County Nan		SEBASTIAN				
US/Mexico I		SEBASTIAN				
Latitude:	border mu.	35.37797				
Longitude:		-94.40822				
Reference P	oint:	ENTRANCE POI			J	
	ction Method:	ADDRESS MAT			N	
Accuracy Va		50		NOWBER		
Datum:	140.	NAD83				
Source:		10.000				
	nil Rprt URL:	https://ofmpub.er	a.gov/frs_public	2/fii querv detai	l.disp program facilit	y?p_registry_id=110025123275
Data Source		Facility Registry				, . <u></u>
Program Ac	-					
	_					

PDS:6601085

21

<u>2</u>	2 of 3	wsw	0.01 / 40.05	473.01 / 1	PETRO PI 2300 ROG FORT SM		UST
Facility ID	);	66000275		Entry C	lerk:	LST	
AFIN Dasl		66-01085		Entry D		7/13/1987	
Active Sit	e:			Update	Clerk:	schenk	
Fed:		Х		Update	Date:	9/26/2008	
LUST:		Х		Date Re	eg Crt R:	3/10/2008	
UST/AST	Temp. Out:			CERT N	lame:	MING D HA & THANH K LE	
UST Temp	o. Out:			CERT T	Title:	OWNERS	
AST Tem	o. Out:			Contac	t Name:	MING D HA & THANH K LE	
UST Perm	n. Out:	Х		Contac	t Title:	OWNERS	
AST Perm	n. Out:			Contac	t Phone:	4794629890	
UST in Us	se:			Owner	ID:	010844	
AST in Us	e:			Owner	Туре:		
ABG:				Owner	Type Desc:		
BLG:		Х		Owner	Name:	LE, MING D HA & THANH K	
No Bill:				Owner .	Addr 1:	8506 MEADOW OAK LANE	
Inspectn I	Pictures:	Х		Owner .	Addr 2:		
Inspection	n Reports:	Х		Owner	City:	FORT SMITH	
Amended	:	Yes		Owner	State:	AR	
Inactive:		No		Owner 2	ZIP:	72903	
Inactive B	By:			Owner	County:	SEBASTIAN	
Inactive D	ate:			Owner	Country:		
Rec Creat	ted By:	fields		Owner	Phone:	4794629890	
Rec Modif	fied By:			County	No:	66	
Rec Creat		2/28/2008		County		SEBASTIAN	
Rec Modif				Loc SIC	-		
Date Sign	ed:	8/8/2008		Latitude	e:	35.377560	

······	lumber of Records	Direction	Distance (mi/ft)	Elev/Diff  S (ft)	Site		I
Date Received: Date Notice Rcv Leak ID: Comment:	8/13/2 d: 2/25/2			Longitude:		94.407799	
Tank Information	<u>n</u>						
Tank No: Tank Status Cd: Tank Status Tak Stat Chg Rea Install Date: No of Compartm Capacity: In Active: Fed: UG Hazardous: Tank Comment:	e: 23-Ju son: Remo 01-Ja	anently Out Of Use n-2008 wed n-1977		Assessment Assessment Entry Clerk: Entry Date: Update Clerl Update Date CP: SO: RD: GIS Location	t Date: k:	schenk 26-Sep-2008 15:56:11 X X X	
Release Detection	<u>on</u>						
Install Date: Manual Tank Ga Tank Tightnes T Inventory Contro Auto Tank Gaug Interstitial/Dbl W	est: FALS ols: TRUE ing: FALS	E		Vapor Monit Groundwatr Unknown: SIR: Other:	Monitor:	FALSE FALSE FALSE FALSE	
Tank Material							
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	TRUE FALS FALS FALS FALS FALS	E E E E		Excavation I Double Wall Polyethylene Unknown: Repaired Da Other:	led:   e Jackt:   	FALSE FALSE FALSE FALSE	
Substance Store	e <u>d</u>						
Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALS FALS TRUE FALS	E E		New Oil: Mixture: Unknown: Other:		FALSE FALSE	
Corrosion Prote	<u>ction</u>						
Install Date: Ext Asphalt Coa Ext Dielec Coati Ext FRP: Internal Lining:		E E		Cathodic Pro Electrical Iso Unknown: Other:	olatn:	TRUE FALSE FALSE	
Spill & Overflow	Protection						
Install Date: Spill Catch Basi Auto Shutoff Va Auto Flow Restr	lve: TRUE			Aut High Lvl Unknown: Other:		FALSE FALSE	

Piping Material       Bare Stoci:     TFUE       Barlowinked Stoci:     FALSE       PRP:     FALSE       Opting Trype       Suction: FCV:     FALSE       Suction: TCV:     FALSE       Uhknown:     FALSE       Suction: TCV:     FALSE       Uhknown:     FALSE       Suction: TCV:     FALSE       Uhknown:     FALSE       Other:     FALSE       Piping Taype     Uhknown:       Suction: TCV:     FALSE       Other:     TRUE       Gravity:     FALSE       Other:     Sill       Contraction     FALSE       Unknown:     FALSE       Unknown:     FALSE       Other:     Sill       Piping Corrosion Protection     Costed Wrapped:       Costed Wrapped:     FALSE       Piping Corrosion Protection     Costed Wrapped:       Cachedie Prot Syst:     TRUE       Cathedia Prot Syst:     TRUE       Cathedia Prot Syst:     TRUE       Tank Status Sch:     Po       Optimes Tool     Seesonnal Leak:       Tank Status Sch:     Po       Optimes Tool     Coster       Tank Status Sch:     Po       Optimes Tool     Coster		Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Galvanized Steel:FALSE FALSESee: Cont: Uhtnown: Other:FALSECopper:FALSEUhtnown: Uhtnown: Other:FALSEPining TupeSuction; FCV: FALSEFALSERepair Date: Uhtnown: Other:FALSESuction; FCV:FALSE TALSERepair Date: 	Piping Material							
NuclearRepair Date: Unknown: Other:FALSESuction; FOV: Pressure: Gravity:FALSERepair Date: Unknown: Other:FALSEPiping Release Detection	Galvanized Stee FRP:	el: FALSE FALSE			Sec. Cor Unknow	nt:	FALSE	
Succion; TCV:       FALSE       Unknown:       FALSE         Pressure:       TRUE       Other:       FALSE         Piping Release Detection:       Vaco Monitoring:       FALSE       Auto Leek Detector:       TRUE         Vapor Monitoring:       FALSE       Auto Leek Detector:       TRUE         Groundwart Monitor:       FALSE       Auto Leek Detector:       TRUE         Inter Tryines Text:       FALSE       Auto Leek Detector:       TRUE         Distribution:       FALSE       Auto Leek Detector:       TRUE         Interstitial Monitoring:       FALSE       Auto Leek Detector:       TRUE         Control/Wapped:       FALSE       FALSE       Distribution:       FALSE         Piping Corrosion Protection       Unknown:       FALSE       Distribution:       FALSE         Cathodic Prot Syst:       TRUE       Unknown:       FALSE       Distribution:       FALSE         Cathodic Prot Syst:       TRUE       Trest Comp Licen No:       Form No: <td><u>Piping Type</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	<u>Piping Type</u>							
Vapor Monitoring: Groundwart Monitor: FALSE Interstitial Monitoring:FALSE FALSEAuto Leak Detector: Unknown: Other:TRUE FALSE SIRDistributioning: Interstitial Monitoring: 	Suction; TCV: Pressure:	FALSE TRUE			Unknow		FALSE	
Groundwart Monitor: FALSE Unknown: FALSE Other: SIR Unknown: FALSE Interstitial Monitoring: FALSE Construction FALSE Control for the set of the	Piping Release	<u>Detection</u>						
Carded/Wrapped:       FALSE       FALSE       Electrical Isolatn:       FALSE         Cathodic Prot Syst:       TRUE       Other:       FALSE         Certificate of Compliance Testing Information       Install Date:       Faster License No:         Install Date:       Tester License No:       Tester Comp Licen No:         Company License No:       Faster License No:       Test Comp Licen No:         Tank No:       2       Assessment Leak:         Tank Status Cd:       PO       Assessment Date:         Tank Status Cd:       PO       Assessment Date:         Tank Status Date:       2-Jun-2008       Entry Olerk:         Tank Status Date:       01-Jan-1977       Update Clerk:       Schenk         Install Date:       01-Jan-1977       Update Clerk:       Schenk         No of Compariments:       1       CP:       X         Capacity:       No       Sol       X         In Active:       No       RD:       X         Groundwart Monitor:       FALSE       Groundwart Monitor:       FALSE         UG Mazardous:       Tank Status Date:       No       FALSE       Schenk         Install Date:       No       RE       Groundwart Monitor:       FALSE	Groundwatr Mo Line Tightnes T	nitor: FALSE Test: FALSE			Unknow		FALSE	
FRP:     TALSE     Unknown:     FALSE       Cathodic Prot Syst:     TRUE     Other:     FALSE       Certificate of Compliance Testing Information     Install Date:     Tester License No:       Install License No:     Tester Comp Licen No:     Formal Test Comp Licen No:       Company License No:     Final Test Comp Licen No:     Formal Test Comp Licen No:       Tank No:     2     Assessment Date:       Tank No:     2     Assessment Date:       Tank Status Cd:     PO     Assessment Date:       Tank Status Date:     23-Jun-2008     Entry Oate:       Tank Status Date:     23-Jun-2008     Entry Oate:       Tank Status Date:     01-Jan-1977     Update Date:     26-Sep-2008 15:56:27       No of Compartments:     1     CP:     X       Status Date:     No     SO:     X       In Active:     No     RD:     X       No of Compartments:     GlS Locations ID:     X       If Active:     No     RD:     X       VG Hazardous:     FALSE     Groundwatt Monitor:     FALSE       Install Date:     Yapor Monitoring::     FALSE     FALSE       Install Date:     FALSE     Unknown::     FALSE       Install Date:     FALSE     SIR:     FALSE	Piping Corrosic	on Protection						
Install Date: Install License No: Company License No: Test Comp Licen No: Final Test Date: Tank No: Tank Society PO Tank Status Ci: Po Tank Status: Permanently Out Of Use Entry Clerk: Tank Status Date: 23-Jun-2008 Entry Date: Tank Status Date: 23-Jun-2008 Entry Date: Tank Status Date: 01-Jan-1977 Update Clerk: Schenk Update Clerk: Of Comparitments: 10000 SO: Tank Comparitments: No RD: CP: CP: CP: CP: CP: CP: CP: CP	FRP:	FALSE			Unknow			
Company License No:Final Test Date:Tank InformationTank No:2Tank No:2Tank Status Cd:POTank Status Cd:PoTank Status Cd:Pomanently Out Of UseTank Status Date:23-Jun-2008Tank Status Date:23-Jun-2008Tank Status Date:23-Jun-2008Tank Status Date:23-Jun-2008Tank Status Date:23-Jun-2008Tank Status Date:01-Jan-1977Update Date:26-Sep-2008 15:56:27No of Compartments:11CP:X Capacity:1000010 Active:NoRelease DetectionRelease DetectionInstall Date:FALSEManual Tank Gaugin:FALSETank Tightnes Test:FALSEAuto Tank Gauging:FALSEAuto Tank Gauging:FALSETank Material		ompliance Testin	<u>g Information</u>		Tester L	icense No:		
Tank No:2Assessment Leak: Tank Status Cd:PO Assessment Date: Tank Status:Tank Status:Permanently Out Of Use Tank Status Date: 23-Jun-2008Entry Clerk: Entry Date: Update Clerk: Schenk Update Clerk: Schenk Update Date: 26-Sep-2008 15:56:27No of Compartments:1CP: CP: X Capacity: In Active: NoNo of Compartments:1CP: CP: X Capacity: In Active: Tank Status Date: NoNo of Compartments: Ped: Update Date: In Active: Tank Comment:No SO: X SO: SO: SO: X SO: X SO: X SO: X SO: X SO: 					Test Cor	np Licen No:		
Tank Status Cd:POAssessment Date:Tank Status:Permanently Out Of UseEntry Clerk:Tank Status Date:23-Jun-2008Tk Stat Chy Reason:RemovedUpdate Clerk:schenkInstall Date:01-Jan-1977Wo of Compartments:1Capacity:10000No of Compartments:1In Active:NoNoSO:In Active:NoNoRD:XXFed:GIS Locations ID:UG Hazardous:FALSETank Gaugin:FALSETank Tightnes Test:FALSEInventory Controls:TRUEInventory Controls:TRUEInventory Controls:TRUEInterstitial/Dbl Wall:FALSETank Material	Tank Informatic	<u>on</u>						
Install Date:Vapor Monitoring:FALSEManual Tank Gaugin:FALSEGroundwatr Monitor:FALSETank Tightnes Test:FALSEUnknown:FALSEInventory Controls:TRUESIR:FALSEAuto Tank Gauging:FALSEOther:Interstitial/Dbl Wall:FALSE	Tank Status Cd Tank Status: Tank Status Da Tk Stat Chg Rea Install Date: No of Compartr Capacity: In Active: Fed: UG Hazardous:	: PO Permar te: 23-Jun- ason: Remov 01-Jan- nents: 1 10000 No	-2008 ed		Assessn Entry Cl Entry Da Update C Update L CP: SO: RD:	nent Date: erk: te: Clerk: Date:	26-Sep-2008 15:56:27 X X	
Manual Tank Gaugin:FALSEGroundwatr Monitor:FALSETank Tightnes Test:FALSEUnknown:FALSEInventory Controls:TRUESIR:FALSEAuto Tank Gauging:FALSEOther:Interstitial/Dbl Wall:FALSETank Material	Release Detecti	ion						
	Manual Tank Ga Tank Tightnes T Inventory Contr Auto Tank Gaug	Test: FALSE rols: TRUE ging: FALSE			Groundv Unknown SIR:	vatr Monitor:	FALSE FALSE	
Steel: TRUE Excavation Liner: FALSE	<u>Tank Material</u>							
	Steel:	TRUE			Excavati	on Liner:	FALSE	

• •	umber of ecords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Epoxy: Composite: FRP: Concrete: Interior Liner:	FALSE FALSE FALSE FALSE FALSE			Double W Polyethyl Unknown Repaired Other:	ene Jackt: :	FALSE FALSE FALSE	
Substance Store	<u>d</u>						
Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALSE FALSE TRUE FALSE			New Oil: Mixture: Unknown Other:	÷	FALSE FALSE	
Corrosion Protec	tion						
Install Date: Ext Asphalt Coat Ext Dielec Coatin Ext FRP: Internal Lining:				Cathodic Electrical Unknown Other:		TRUE FALSE FALSE	
Spill & Overflow	Protection						
Install Date: Spill Catch Basin Auto Shutoff Valv Auto Flow Restri	/e: TRUE			Aut High Unknown Other:	Lvl Alarm: :	FALSE FALSE	
<u>Piping Material</u>							
Bare Steel: Galvanized Steel: FRP: Copper:	TRUE FALSE FALSE FALSE			Dbl. Wall Sec. Con Unknown Other:	t:	FALSE FALSE FALSE	
<u>Piping Type</u>							
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE TRUE FALSE			Repair Da Unknown Other:		FALSE	
<u>Piping Release D</u>	etection						
Vapor Monitoring Groundwatr Mon Line Tightnes Te Interstitial Monito	itor: FALSE st: FALSE	FALSE		Auto Lea Unknown Other:	k Detector: :	TRUE FALSE SIR	
Piping Corrosion	Protection						
Coated/Wrapped FRP: Cathodic Prot Sy	FALSE			Electrical Unknown Other:		FALSE FALSE	
Certificate of Cor	npliance Testing	Information					
Install Date: Install License N	D:				cense No: p Licen No:		

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Map Key Numb Recor			D
Company License No.		Final Test Date:	
Tank Information			
Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments: Capacity: In Active: Fed: UG Hazardous: Tank Comment:	3 PO Permanently Out Of Use 23-Jun-2008 Removed 01-Jan-1977 1 10000 No	Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: schenk Update Date: 26-Sep-2008 15:56:4- CP: X SO: X RD: X GIS Locations ID:	4
Release Detection			
Install Date: Manual Tank Gaugin: Tank Tightnes Test: Inventory Controls: Auto Tank Gauging: Interstitial/Dbl Wall:	FALSE FALSE TRUE FALSE FALSE	Vapor Monitoring:FALSEGroundwatr Monitor:FALSEUnknown:FALSESIR:FALSEOther:FALSE	
<u>Tank Material</u>			
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	TRUE FALSE FALSE FALSE FALSE FALSE	Excavation Liner:FALSEDouble Walled:FALSEPolyethylene Jackt:FALSEUnknown:FALSERepaired Date:Other:	
Substance Stored			
Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALSE FALSE TRUE FALSE	New Oil: FALSE Mixture: Unknown: FALSE Other:	
Corrosion Protection			
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	FALSE FALSE FALSE FALSE	Cathodic Prot Syst:TRUEElectrical Isolatn:FALSEUnknown:FALSEOther:FALSE	
Spill & Overflow Prote	ection		
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	TRUE TRUE FALSE	Aut High Lvl Alarm: FALSE Unknown: FALSE Other:	
<u>Piping Material</u>			
Bare Steel:	TRUE	Dbl. Walled: FALSE	

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Galvanized S FRP: Copper:	teel:	FALSE FALSE FALSE			Sec. Con Unknowi Other:		FALSE FALSE	
<u>Piping Type</u>								
Suction; PCV Suction; TCV Pressure: Gravity:		FALSE FALSE TRUE FALSE			Repair D Unknowi Other:		FALSE	
Piping Releas	se Detectio	<u>on</u>						
Vapor Monito Groundwatr I Line Tightnes Interstitial Mo	Monitor: s Test:	FALSE FALSE FALSE	FALSE		Auto Lea Unknowi Other:	k Detector: 1:	TRUE FALSE SIR	
Piping Corros	sion Protee	<u>ction</u>						
Coated/Wrap FRP: Cathodic Pro		FALSE FALSE TRUE			Electrica Unknowi Other:		FALSE FALSE	
Certificate of	Compliand	ce Testing	Information					
Install Date: Install Licens Company Lic						cense No: np Licen No: st Date:		
Inspections L	.ist							
Inspection Re Inspection Ty Inspectn File	/pe:		nce Inspection 5120041014.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Partial 14-Oct-2004	
Eligibility Cer	rtificate							
Transaction ( Transaction I Entry Clerk: Update Clerk	Desc:	CIOU Certifica GCRAG	te issued, original. G	, UST	Transact Entry Da Update D		15-Nov-1991 15-Nov-1991	
Transaction ( Transaction I Entry Clerk: Update Clerk	Desc:	CIOU Certifica TERESA	te issued, original,	, UST	Transact Entry Da Update D		13-Oct-1994 12-Oct-1994	
Transaction ( Transaction I Entry Clerk: Update Clerk	Desc:	FAOF Financia fields	l Assurance on file	9	Transact Entry Da Update D		30-Mar-2009 30-Mar-2009 14:44:09	
Inspections F	Pictures Lis	<u>st</u>						
Photo File Da Photo Conter Photo Path a	nts Desc:	ne:	14-Oct-2004 TANK_PIT District08/66000	275_tank_pit_20	041014.JPG			
Photo File Da Photo Conter			14-Oct-2004 STORE_AND_E	DISPENSERS				

Photo Path and Filena Invoice Information Invoice No: Owner Name: Invoice Dt Billed: Invoice Due Date:	me: District08/66000275_	store_and_dispensers_20041014.JPG	
Invoice No: Owner Name: Invoice Dt Billed:	TKS041362		
<i>Dwner Name: nvoice Dt Billed:</i>	TKS041362		
nvoice Dt Billed:		Tank Fees Billed:	150.00
	PORT CITIES OIL CO., INC.	Late Fees Billed:	.00
nvoice Dile Date	1997/05/16	Recent Payment D	
nvoice Status:	1997/06/30	Recent Check No: Recent Amt Paid:	5612 150.00
No of Tanks Billed:	3	Total Paid for Inv:	150.00
nvoice No:	TKS060525	Tank Fees Billed:	150.00
Owner Name:	PORT CITIES OIL, LLC	Late Fees Billed:	.00
nvoice Dt Billed:	2001/05/18	Recent Payment D	
nvoice Due Date:	2001/07/01	Recent Check No:	15305
nvoice Status:	2	Recent Amt Paid:	150.00
No of Tanks Billed:	3	Total Paid for Inv:	150.00
Invoice No: Owner Name:	TKS071870	Tank Fees Billed:	150.00
Owner Name: nvoice Dt Billed:	PORT CITIES OIL LLC 2004/05/14	Late Fees Billed: Recent Payment D	.00 t: 06/28/2004
nvoice Due Date:	2004/06/30	Recent Check No:	20085
nvoice Status:	200 11 00/00	Recent Amt Paid:	150.00
No of Tanks Billed:	3	Total Paid for Inv:	150.00
Invoice No:	TKS088496	Tank Fees Billed:	225.00
Owner Name:	LE, MING D HA & THANH K	Late Fees Billed:	.00
nvoice Dt Billed:	2008/02/28	Recent Payment D	
nvoice Due Date:	2008/04/13	Recent Check No:	PCE2176
nvoice Status: No of Tanks Billed:	2	Recent Amt Paid: Total Paid for Inv:	225.00
to of Tariks Billed.	3	Total Paid for Inv.	225.00
nvoice No:	TKS008963	Tank Fees Billed:	105.00
Owner Name: Invoice Dt Billed:	PORT CITIES OIL CO., INC. 1991/05/18	Late Fees Billed: Recent Payment D	.00 <i>t:</i> 06/30/1991
nvoice Due Date:	1991/06/30	Recent Check No:	1339
nvoice Status:	1001/00/00	Recent Amt Paid:	105.00
No of Tanks Billed:	3	Total Paid for Inv:	105.00
nvoice No:	TKS019912	Tank Fees Billed:	142.50
Owner Name:	PORT CITIES OIL CO., INC.	Late Fees Billed:	.00
nvoice Dt Billed:	1993/06/01	Recent Payment D	
nvoice Due Date:	1993/06/30	Recent Check No:	1262
nvoice Status: No of Tanks Billed:	3	Recent Amt Paid: Total Paid for Inv:	142.50 142.50
NO OF TATIKS BIIIED:	5	Total Pald for Inv.	142.50
nvoice No:	TKS030999	Tank Fees Billed:	150.00
Owner Name:	PORT CITIES OIL CO., INC.	Late Fees Billed: Recent Payment D	.00
nvoice Dt Billed: nvoice Due Date:	1995/06/01 1995/07/16	Recent Payment D Recent Check No:	t: 07/18/1995 3975
nvoice Due Date.	1995/07/10	Recent Amt Paid:	150.00
No of Tanks Billed:	3	Total Paid for Inv:	150.00
nvoice No:	TKS068197	Tank Fees Billed:	150.00
Owner Name:	PORT CITIES OIL, LLC	Late Fees Billed:	.00
nvoice Dt Billed:	2003/05/09	Recent Payment D	
nvoice Due Date:	2003/06/30	Recent Check No:	017017
nvoice Status:	2	Recent Amt Paid:	150.00
No of Tanks Billed:	3	Total Paid for Inv:	150.00
nvoice No:	TKS004650	Tank Fees Billed:	105.00
Owner Name:	PORT CITIES OIL CO., INC. 1991/04/12	Late Fees Billed:	.00 <i>t:</i> 04/15/1991
nvoice Dt Billed: nvoice Due Date:	1991/04/12 1991/05/27	Recent Payment D Recent Check No:	1139
nvoice Status:	1001/00/21	Recent Amt Paid:	105.00
No of Tanks Billed:	3	Total Paid for Inv:	105.00
nvoice No:	TKS014655	Tank Fees Billed:	105.00

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Order No: 23031300908

Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		
Owner Name:		PORT CITIES OIL CO., I	NC.	Late Fee	s Billed:	.00	
nvoice Dt Bill	led:	1992/05/23		Recent F	Payment Dt:	06/09/1992	
Invoice Due D	ate:	1992/06/30		Recent C	check No:	825	
Invoice Status					Mat Paid:	105.00	
No of Tanks E		3			id for Inv:	105.00	
		<b>T</b> // <b>O</b> = = = = = =					
Invoice No:		TKS086796			es Billed:	225.00	
Owner Name:		PORT CITIES OIL LLC		Late Fee		.00	
Invoice Dt Bill		2007/05/08		Recent F	Payment Dt:	06/26/2007	
Invoice Due D	ate:	2007/06/30		Recent C	Check No:	001002	
Invoice Status	s:			Recent A	Mat Paid:	225.00	
No of Tanks E	Billed:	3		Total Pa	id for Inv:	225.00	
nvoice No:		TKS036637		Tank For	es Billed:	150.00	
Owner Name:		PORT CITIES OIL CO., I	NC	Late Fee		.00	
nvoice Dt Bill		1996/05/17	NO.			07/02/1996	
		1996/06/30			Payment Dt: Check No:	4717	
Invoice Due D		1990/00/30					
Invoice Status No of Tanks E		3			Mt Paid: id for Inv:	150.00 150.00	
VO OF TAIKS E	silleu.	5		TOLATFA		130.00	
nvoice No:		TKS051705			es Billed:	150.00	
Owner Name:		PORT CITIES OIL CO., II	NC. LLC	Late Fee		.00	
Invoice Dt Bill	led:	1999/05/14		Recent F	Payment Dt:	07/02/1999	
Invoice Due D	ate:	1999/06/30		Recent C	Check No:	10685	
Invoice Status	S:			Recent A	Mat Paid:	150.00	
No of Tanks E	Billed:	3		Total Pa	id for Inv:	150.00	
Invoice No:				Topk For	es Billed:	150.00	
		TKS064457				150.00	
Owner Name:		PORT CITIES OIL, LLC		Late Fee		.00	
nvoice Dt Bill		2002/05/17			Payment Dt:	06/27/2002	
nvoice Due D		2002/06/30			Check No:	17366	
Invoice Status No of Tanks E		3			\ <i>mt Paid:</i> id for Inv:	150.00	
NO OF TARKS E	silled:	3		Total Pa	a for mv:	150.00	
Invoice No:		TKS076500		Tank Fee	es Billed:	150.00	
Owner Name:		PORT CITIES OIL LLC		Late Fee	s Billed:	.00	
Invoice Dt Bill	led:	2005/05/16		Recent F	Payment Dt:	06/29/2005	
Invoice Due D		2005/06/30			Check No:	20919	
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No of Tanks E		3			id for Inv:	150.00	
		TKOODAODA				005.00	
Invoice No:		TKS081601			es Billed:	225.00	
Owner Name:		PORT CITIES OIL LLC		Late Fee	s Billed:	.00	
nvoice Dt Bill		2006/05/19			Payment Dt:	06/29/2006	
Invoice Due D		2006/07/03			Check No:	17261	
nvoice Status					ht Paid:	225.00	
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nvoice No:		TKS091085		Tank Fee	es Billed:	.00	
Owner Name:		LE, MING D HA & THAN	нк	Late Fee		.00	
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Invoice No:		TKS025766			es Billed:	150.00	
Owner Name:		PORT CITIES OIL CO., I	NC.	Late Fee		.00	
nvoice Dt Bill	led:	1994/06/01		Recent F	Payment Dt:	06/23/1994	
nvoice Due D	ate:	1994/06/30			Check No:	2623	
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Owner Name:		PORT CITIES OIL CO., I	NC.	Late Fee		.00	
Invoice Dt Bill		1998/05/15			Payment Dt:	06/29/1998	
Invoice Due D		1998/06/30			heck No:	2681	
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HAS DETAILS. 5/3/93 (James Atchley) Status report on the corrective action. 5/27/93 (James Atchley) Site visit due to damage to product line during remediation system repairs. 6/16/93 (James Atchley)	ZAKRZEWSKI HAS NOT RESPONDED TO DATE, ALTHOUGH AT LEAST SOME OF THE CHANGES HAVE BEEN IMPLEMENTED. LETTER OF REMINDER DATED 3/13/92. 9/23/92 (J. ATCHLEY)									
5/27/93 (James Atchley) Site visit due to damage to product line during remediation system repairs. 6/16/93 (James Atchley)	HAS DETAIL 5/3/93 (Jame	S. s Atchley)		OVERY REPORT	. OUR LETTER T	HIS DATE				
Site visit due to damage to product line during remediation system repairs. 6/16/93 (James Atchley)			n.							
6/16/93 (James Atchley)			line durina remedi	ation system repa	airs.					
	6/16/93 (Jam	es Atchley)	,							

30

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff Site (ft)	DI
8/23/93 (Jame Project status 9/22/93 (Jame Project status 11/2/93 (Jame Project status 1/31/94 (Jame Project status 5/3/94 (James Project status 1/11/94 (Jame Project status 12/1/94 (James New release # 3/23/95 (James Source remov 7/3/95 (James	report submitted. es Atchley) report. es Atchley) al by dig-and-haul r es Atchley) ment report out.	equested.			
7/10/95 (Jame		on letter.			
LUST GPS R LUST Section LUST GIS Or LUST GIS Cu LUST GIS Ca LUST GIS Ca LUST GIS Ba LUST GIS Ba LUST GIS Mi LUST GIS Ho	nutes: conds: Degrees: Ainutes: Seconds: cimal: Decimal: ecv Type Name: ecv Channels: n Township Range ig Coordinate Sys. ig Datum Code: writified Mesuremt. se Station Name: se Station Dist: n Point Positions: priz Accuracy: anning Segment: ksendist: krepdist:	:		LUST UTM Northing: LUST UTM Easting: LUST UTM Zone: LUST GIS Dt Mesurd LUST GIS Source Nn LUST GIS pdop: LUST GIS SNR Mask LUST GIS HUC:	!: n:
LUST Inform	<b>No:</b> 66002			Leak Volume:	
LUST AFIN:	66010	85		Leak Damage:	STEADY DRIP, CONTAMINATED SAND IN MANWAY
LUST Tnk Ty LUST Disc M LUST Priority LUST Tnk Ty LUST Fund S	eth: OTH V Score: Vpe Desc: Unkno	wn		Source of Leak: Source Other: Cause of Leak: Cause Other: Trust Fund:	OTH APPARENT LEAK IN LINE LEAK DETECTOR
	ıp Lead:			Trust Fund Determ D Received by: Received by Nm:	Dt: WELLS, GREG
LUST County				Received DV NID	
LUST Cleanu LUST County LUST Owner LUST Owner Inactive?: Inactive by:	ID:	CITIES OIL CO.		Dt Notified: Notifier Nm: Notifier Address:	01-Dec-1994 09:00:00 WEST, LANCE BOX 68

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Rel Status D	esc: Suspect	ted		Notifier \$	State:	AR	
Emerg Resp	•			Notifier 2	ZIP:	72115	
Emerg Resp	Case No:			Notifier I	Phone:	5013764222	
Leak Dt:	30-Nov-	-1994					
NFA Issued	Dt:						
Cleanup Init	iated Dt:						
Init Site Cha	racterization Dat:						
Site Assmt F							
Pub Not Issı							
CAP Submit							
CAP Approv							
Tech Branch		<b>FALOF</b>					
Subst Strd C		FALSE					
Subst Strd J		FALSE					
Subst Strd K		FALSE					
Subst Strd D		FALSE FALSE					
	Ised Waste Oil:						
Subst Strd P		FALSE TRUE					
Subst Strd U Subst Strd C		TRUE					
Acres Return	-						
Dmge Desc		FALSE					
Drige Desc		FALSE					
-	Vapor Accum.:	FALSE					
Dinge Desc		FALSE					
	Sub SFC Soils GW:	FALSE					
•	Drinking Water:	FALSE					
Dmge Desc							
-	ent Evacuation:	FALSE					
	Removal/Recovery:	FALSE					
HA Vapor Al	•	FALSE					
•	Soils/Waste Dis:	FALSE					
HA Alt Drink	ing Water Supply:	FALSE					
HA Other:							
Remedial Ac	tn Exc/Dis:	FALSE					
RA Exc/Trea	tment:	FALSE					
RA in Situ C	hem Oxidation:	FALSE					
RA in Situ B	ioremediation:	FALSE					
RA Soil Flus	•	FALSE					
	d Natl Attenuation:	FALSE					
RA Air Spare		FALSE					
RA Soil Vap		FALSE					
RA Dual Pha		FALSE					
RA GW Pum	p/Treat:	FALSE					
RA Other:	Od Dee Orte Dur	45 May 2005 44	.04.40				
	Cd Rec Crte By:	15-May-2005 11	:21:13				
•	Cd Rec Mod By:	WELLS					
	or Act Crte Dt:	STAIR					
	p Cd Rec Crte Dt: p Cd Rec Mod Dt:	STAIN					
	or Act Crte By:	01-Dec-1994					
	or Act Mod By:	01-Dec-1334					
	or Act Mod Dt:						
LUST Comm							
METHOD OF	DISCOVERY: FOUN	ID DURING ROUT	INE LEAK DETE	CTION INSPEC	ΓΙΟΝ		
REQUESTED	MID SYSTEM SHUT	Γ-DOWN					

REQUESTED MID SYSTEM SHUT-DOWN

11/30/94 WELLS- LEAKING LLD FOUND DURING LDI. SYSTEM SHUT DOWN. 12/01/94 WELLS- LEAK OFFICIALLY REPORTED BY L. WEST LUST PACKET SENT. 12/14/94 WELLS- IRR RECIEVED. LLD REPAIRED BY SOUTHERN, TESTED BY TUCKER. PMI TOOK SAMPLE FROM MANWAY, PREPARED IRR. 01/03/95 WELLS- BASED ON IRR, NFA LETTER SENT 1/3/95

LUST Lat Degrees: LUST Lat Minutes:

32

LUST UTM Northing: LUST UTM Easting:

	mber of cords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	L
LUST Lat Seconds LUST Long Degree LUST Long Minute LUST Long Secon LUST Lat Decimal LUST Long Decim LUST GPS Recv T LUST GPS Recv C LUST GIS Orig Co LUST GIS Orig Co LUST GIS Collecto LUST GIS Collecto LUST GIS Collecto LUST GIS Collecto LUST GIS Base St LUST GIS Base St LUST GIS Base St LUST GIS Min Poin LUST GIS Min Poin LUST GIS Moriz Ad LUST GIS Moriz Ad LUST GIS Arkseno LUST GIS Arkseno LUST GIS Comme	es: as: ads: ads: al: ype Name: hannels: ynship Range: ordinate Sys: tum Code: Datum Code: Datum Code: Datum Code: d Mesuremnt: ation Name: ation Name: ation Name: ation Name: ation Sist: nt Positions: ccuracy: g Segment: dist: list:	No		LUST GIS LUST GIS	S Dt Mesurd: S Source Nm: S pdop: S SNR Mask:	
Inspections List						
Inspection Code: Inspection Type: Inspection File Na		nce Inspection 66000275120041	014.pdf	Inspectic Inspectic	on Report: on Date:	Partial 14-Oct-2004
Inspections Pictur	res List					
Photo Contents De Photo Path and Fi Photo File Date:		STORE_AND_DI District08/660002 14-Oct-2004		lispensers_2004	1014.JPG	
Photo Contents De Photo Path and Fi Photo File Date:		TANK_PIT District08/660002 14-Oct-2004	75_tank_pit_200	)41014.JPG		
Eligibility Certifica	nte					
Trans Code: Entry Clerk: Update Clerk: Trans Code Desc;	CIOU GCRAG Certifica	G te issued, original, l	IST	<i>Dt of Tra Entry Dt: Update D</i>		15-Nov-1991 15-Nov-1991
Trans Code: Entry Clerk: Update Clerk: Trans Code Desc:	CIOU TERESA	-		Dt of Tra Entry Dt: Update D		13-Oct-1994 12-Oct-1994
Trans Code Desc. Trans Code: Entry Clerk: Update Clerk: Trans Code Desc:	FAOF fields	I Assurance on file		Dt of Tra Entry Dt: Update D		30-Mar-2009 30-Mar-2009 14:44:09
Invoice Informatio	<u>n</u>					
Invoice No: Invoice Dt Billed: Invoice Due Dt: Invoice Status: No of Tanks Billed Tank Fees Billed:	TKS008 1991/05 1991/06 1991/06	/18		Recent C Recent A	ayment Dt:	.00 06/30/1991 1339 105.00 105.00

	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Owner Name:		PORT CITIES	OIL CO., INC.				
Invoice No: Invoice Dt Bille Invoice Due Dt:		6/01		Recent C	Payment Dt: Check No:	.00 07/03/1993 1262	
Invoice Status: No of Tanks Bi Tank Fees Bille					Amount Paid: id for Invoice:	142.50 142.50	
Owner Name:		PORT CITIES	OIL CO., INC.				
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bi Tank Fees Bille Owner Name:	2001/07 <b>Iled:</b> 3	5/18	OIL, LLC	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 07/01/2001 15305 150.00 150.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bille Tank Fees Bille Owner Name:	2003/06 <b>Iled:</b> 3	5/09	OIL, LLC	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 07/02/2003 017017 150.00 150.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bi Tank Fees Bille Owner Name:	2006/07 <b>Iled:</b> 3	5/19	OIL LLC	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 06/29/2006 17261 225.00 225.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bil Tank Fees Bille Owner Name:	1992/06 <b>Iled:</b> 3	5/23	OIL CO., INC.	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 06/09/1992 825 105.00 105.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bil Tank Fees Bille Owner Name:	: 1997/06 <b>Iled:</b> 3	5/16	OIL CO., INC.	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 07/02/1997 5612 150.00 150.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bi Tank Fees Bille Owner Name:	2000/06 <b>Iled:</b> 3	5/19 6/30	OIL CO., INC. LLC	Recent ( Recent A Total Pa	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 06/28/2000 12530 150.00 150.00	
Invoice No: Invoice Dt Bille Invoice Due Dt: Invoice Status: No of Tanks Bil Tank Fees Bille Owner Name:	1995/07 <b>Iled:</b> 3	6/01	OIL CO., INC.	Recent ( Recent A	s Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 07/18/1995 3975 150.00 150.00	
Invoice No: Invoice Dt Bille Invoice Due Dt:		5/15			s Billed: Payment Dt: Check No:	.00 06/29/1998 2681	

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Invoice Status						mount Paid:	150.00	
No of Tanks E		3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil		150.00						
Owner Name:			PORT CITIES	OIL CO., INC.				
Invoice No:		TKS091	085		Late Fee	s Billed <sup>.</sup>	.00	
nvoice No. Invoice Dt Bil	lod.	2008/05				ayment Dt:	.00	
Invoice Due D		2008/06				heck No:		
Invoice Due D		Void	/00			mount Paid:	0.00	
No of Tanks E		0				d for Invoice:	.00	
Tank Fees Bil		.00			Totarrai	a for involce.	.00	
Owner Name:		.00	LE, MING D HA	& THANH K				
			,					
nvoice No:		TKS036	637		Late Fee	s Billed:	.00	
nvoice Dt Bil	led:	1996/05	/17		Recent P	ayment Dt:	07/02/1996	
Invoice Due D	Dt:	1996/06	/30		Recent C	heck No:	4717	
nvoice Status	s:				Recent A	mount Paid:	150.00	
No of Tanks E	Billed:	3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil	lled:	150.00						
Owner Name:			PORT CITIES	OIL CO., INC.				
					_			
Invoice No:		TKS051			Late Fee		.00	
Invoice Dt Bill	led:	1999/05	/14		Recent P	ayment Dt:	07/02/1999	
Invoice Due D	Dt:	1999/06	/30		Recent C	heck No:	10685	
Invoice Status	s:				Recent A	mount Paid:	150.00	
No of Tanks E	Billed:	3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil	lled:	150.00						
Owner Name:			PORT CITIES (	OIL CO., INC. LLC	;			
		TKCOZI	970				00	
Invoice No:		TKS071			Late Fee		.00	
nvoice Dt Bil		2004/05				ayment Dt:	06/28/2004	
Invoice Due D		2004/06	/30		Recent C		20085	
Invoice Status						mount Paid:	150.00	
No of Tanks E		3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil		150.00						
Owner Name:			PORT CITIES (	DIL LLC				
Invoice No:		TKS004	650		Late Fee	Billod:	.00	
Invoice No. Invoice Dt Bill	lod:	1991/04				ayment Dt:	.00 04/15/1991	
nvoice Due D		1991/05				heck No:	1139	
nvoice Due L nvoice Status		1991/03	/21			mount Paid:	105.00	
No of Tanks E		3					105.00	
No or Tariks E Tank Fees Bil		3 105.00			Total Pai	d for Invoice:	105.00	
Tank rees bii Owner Name:		105.00	PORT CITIES					
Jwhen Name.			FORTCHILS	SIL CO., INC.				
nvoice No:		TKS064	457		Late Fee	s Billed:	.00	
nvoice Dt Bil	led:	2002/05	/17		Recent P	ayment Dt:	06/27/2002	
nvoice Due D	Dt:	2002/06	/30			heck No:	17366	
nvoice Status	s:				Recent A	mount Paid:	150.00	
No of Tanks E		3				d for Invoice:	150.00	
Tank Fees Bil		150.00						
Owner Name:			PORT CITIES	OIL, LLC				
_								
nvoice No:		TKS086			Late Fee		.00	
nvoice Dt Bil		2007/05				ayment Dt:	06/26/2007	
nvoice Due D	Dt:	2007/06	/30		Recent C	heck No:	001002	
nvoice Status	s:				Recent A	mount Paid:	225.00	
No of Tanks E		3			Total Pai	d for Invoice:	225.00	
Tank Fees Bil		225.00						
Owner Name:			PORT CITIES (	DIL LLC				
Invoice No:		TKGUOD	196		I ato Fra	Billodi	00	
Invoice No:	ladi	TKS088			Late Fee		.00	
nvoice Dt Bill		2008/02				ayment Dt:	02/29/2008	
nvoice Due D		2008/04	/13		Recent C		PCE2176	
nvoice Status		2				mount Paid:	225.00	
No of Tanks E		3			Total Pai	d for Invoice:	225.00	
Tank Fees Bil		225.00						
Owner Name:				A & THANH K				

	umber of ecords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Invoice No: Invoice Dt Billed. Invoice Due Dt: Invoice Status: No of Tanks Billed Tank Fees Billed Owner Name:	1994/06 ed: 3	//01 //30	OIL CO., INC.	Recent ( Recent A	es Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 06/23/1994 2623 150.00 150.00	
Invoice No: Invoice Dt Billed. Invoice Due Dt: Invoice Status: No of Tanks Billed Tank Fees Billed Owner Name:	2005/06	/16	OIL LLC	Recent ( Recent A	es Billed: Payment Dt: Check No: Amount Paid: id for Invoice:	.00 06/29/2005 20919 150.00 150.00	
<u>3</u> 1 o	f 2	SE	0.02 / 83.40	476.77 / 5	SHARUM, R 2321 ROGEI FORT SMITI	RS AVENUE	FINDS/FRS
FIPS Code: HUC Code: Site Type Name: Location Descrip Supplemental Lo Create Date: Update Date: Interest Types: SIC Codes: SIC Code Descrip NAICS Code Descrip Code Descrip Tribal Land Name Congressional D Census Block Code County Name: US/Mexico Borde Latitude: Longitude: Reference Point: Coord Collection Accuracy Value: Data Source: Program Acrony	otion: ocation: ptions: criptions: Code: Name: e: Name: e: vist No: ode: le: er Ind: n Method:	25-JUL-06 29-DEC-14 STATE MAST FRS-GEOCOI 03 051310008003 06 SEBASTIAN 35.37758 -94.40735 CENTER OF / ADDRESS M/ 30 NAD83 https://ofmpub	DE 3034 A FACILITY OR ST ATCHING-HOUSE	ſATION NUMBER c2/fii_query_deta		facility?p_registry_id=110025134272	

<u>3</u>	2 of 2	SE	0.02 / 83.40	476.77 / 5	2321 RO	1, ROBERT A. GERS A VENUE MITH AR 72901	UST
Facility ID: AFIN Dash: Active Site:		66001623 66-01240		Entry C Entry D Update	ate:	NFIELDS 8/19/1992	
Fed: LUST:		Х		Update Date Re	Date: g Crt R:		

Map Key Numbe Record		Distance (mi/ft)	Elev/Diff Site (ft)		D
UST/AST Temp. Out: UST Temp. Out: AST Temp. Out: UST Perm. Out: AST Perm. Out: UST in Use: AST in Use: ABG: BLG: No Bill: Inspectn Pictures:	x x		CERT Name: CERT Title: Contact Name: Contact Title: Contact Phone: Owner ID: Owner Type: Owner Type Desc: Owner Name: Owner Addr 1: Owner Addr 2:	ROBERT A. SHARUM OWNER ROBERT A. SHARUM OWNER 5017832114 004835 1 Private Industry SHARUM, ROBERT A. *INA* 2321 ROGERS AVENUE	
Inspection Reports: Amended: Inactive: Inactive By: Inactive Date: Rec Created By: Rec Created By: Rec Created Date: Rec Modified Date: Date Signed: Date Received: Date Received: Leak ID: Comment:	No Yes Stair 6/5/2005 NFIELDS BATEMAN 8/19/1992 3/24/2004 8/12/1992 8/17/1992 8/17/1992		Owner City: Owner State: Owner ZIP: Owner County: Owner Country: Owner Phone: County No: County No: County: Loc SIC: Latitude: Longitude:	FORT SMITH AR 72901 SEBASTIAN 5017832114 66 SEBASTIAN	
Tank Information					
Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments: Capacity: In Active: Fed: UG Hazardous: Tank Comment:	1 PO Permanently Out Of Use 11-Nov-1992 Removed 1 9999999 No		Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO: RD: GIS Locations ID:	No NFIELDS 19-Aug-1992 MARSH 28-May-1993	
<u>Release Detection</u> Install Date: Manual Tank Gaugin: Tank Tightnes Test: Inventory Controls: Auto Tank Gauging: Interstitial/Dbl Wall:	FALSE FALSE FALSE FALSE FALSE		Vapor Monitoring: Groundwatr Monitor: Unknown: SIR: Other:	FALSE FALSE TRUE FALSE	
Tank Material					
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	FALSE FALSE FALSE FALSE FALSE FALSE		Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE TRUE	
Substance Stored					
Empty: Diesel: Kerosene:	FALSE FALSE FALSE		New Oil: Mixture: Unknown:	FALSE TRUE	

	umber of ecords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Gasoline: Used Oil:	FALSE FALSE			Other:			
Corrosion Protec	<u>ction</u>						
Install Date:				Cathodic Pr	of Such	FALSE	
Ext Asphalt Coat	in: FALSE			Electrical Is		FALSE	
Ext Dielec Coatin	ng: FALSE			Unknown:		TRUE	
Ext FRP:	FALSE			Other:			
Internal Lining:	FALSE						
Spill & Overflow	Protection						
Install Date:				Aut High Lv	l Alarm:	FALSE	
Spill Catch Basin				Unknown:		TRUE	
Auto Shutoff Val				Other:			
Auto Flow Restri	ct: FALSE						
<u>Piping Material</u>							
Bare Steel:	FALSE			Dbl. Walled:	,	FALSE	
Galvanized Steel				Sec. Cont:		FALSE	
FRP:	FALSE			Unknown:		TRUE	
Copper:	FALSE			Other:			
Piping Type							
Suction; PCV:	FALSE			Repair Date	:		
Suction; TCV:	FALSE			Unknown:		TRUE	
Pressure:	FALSE			Other:			
Gravity:	FALSE						
<u>Piping Release D</u>	<u>Detection</u>						
Vapor Monitoring	g: FALSE			Auto Leak D	etector:	FALSE	
Groundwatr Mon				Unknown:		TRUE	
Line Tightnes Te				Other:			
Interstitial Monite	oring:	FALSE					
Piping Corrosion	Protection						
Coated/Wrapped				Electrical Is	olatn:	FALSE	
FRP:	FALSE			Unknown:		TRUE	
Cathodic Prot Sy	rst: FALSE			Other:			
Certificate of Cor	mpliance Testin	g Information					
Install Date:				Tester Licer			
Install License N				Test Comp			
Company Licens	e No:			Final Test D	ate:		
Tank Information	1						
Tank No:	2			Assessmen	t Leak:	No	
Tank Status Cd:	PO			Assessmen			
Tank Status:		ently Out Of Use		Entry Clerk:		NFIELDS	
Tank Status Date				Entry Date:	le:	19-Aug-1992	
Tk Stat Chg Reas Install Date:	Son: Remove	<sup>zu</sup>		Update Cler Update Date		MARSH 28-May-1993	
No of Compartme	ents: 1			CP:	•	20 May 1990	
	risinfo.com   Er	wironmental Pi	ek Information S				Order No: 23031300908

	Number of Records	Direction	Distance (mi/ft)	Elev/Diff Site (ft)	
Capacity: In Active: Fed: UG Hazardous Tank Commen				SO: RD: GIS Locations ID:	
Release Detect	tion				
Install Date: Manual Tank G Tank Tightnes Inventory Cont Auto Tank Gau Interstitial/Dbl	Test: FALSE trols: FALSE iging: FALSE	FALSE		Vapor Monitoring: Groundwatr Monitor: Unknown: SIR: Other:	FALSE FALSE TRUE FALSE
Tank Material					
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	FALSE FALSE FALSE FALSE FALSE FALSE			Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE TRUE
Substance Sto	red				
Empty: Diesel: Kerosene: Gasoline: Used Oil:	FALSE FALSE FALSE FALSE FALSE			New Oil: Mixture: Unknown: Other:	FALSE TRUE
Corrosion Prot	ection				
Install Date: Ext Asphalt Co Ext Dielec Coa Ext FRP: Internal Lining	ting: FALSE FALSE			Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	FALSE FALSE TRUE
<u>Spill &amp; Overflo</u>	w Protection				
Install Date: Spill Catch Bas Auto Shutoff V Auto Flow Res	alve: FALSE			Aut High Lvl Alarm: Unknown: Other:	FALSE TRUE
Piping Materia	!				
Bare Steel: Galvanized Ste FRP: Copper:	FALSE FALSE FALSE FALSE			Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE TRUE
<u>Piping Type</u>					
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE FALSE FALSE			Repair Date: Unknown: Other:	TRUE

DB

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
<u>Piping Releas</u>	e Detectio	<u>n</u>					
Vapor Monitol Groundwatr N Line Tightnes Interstitial Mo	lonitor: Test:	FALSE FALSE FALSE	FALSE		Auto Lea Unknowr Other:	k Detector: 1:	FALSE TRUE
Piping Corros	ion Protec	<u>ction</u>					
Coated/Wrapp FRP: Cathodic Prot		FALSE FALSE FALSE			Electrica Unknowr Other:		FALSE TRUE
Certificate of	Compliand	e Testing	Information				
Install Date: Install License Company Lice						cense No: np Licen No: t Date:	
Tank Informat	tion						
Tank No: Tank Status C Tank Status D Tank Status D Tk Stat Chg R Install Date: No of Compar Capacity: In Active: Fed: UG Hazardous Tank Commer	Date: ieason: rtments: s:	3 PO Permane 11-Nov-1 Removed 1 999999 No				te: Clerk: Date:	No NFIELDS 19-Aug-1992 MARSH 28-May-1993
Release Detec	<u>ction</u>						
Install Date: Manual Tank ( Tank Tightnes Inventory Con Auto Tank Ga Interstitial/Dbl	s Test: htrols: uging:	FALSE FALSE FALSE FALSE	FALSE		<u> </u>	onitoring: /atr Monitor: 1:	FALSE FALSE TRUE FALSE
<u>Tank Material</u>							
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:		FALSE FALSE FALSE FALSE FALSE FALSE			Excavati Double V Polyethy Unknowr Repaired Other:	Valled: lene Jackt: 1:	FALSE FALSE FALSE TRUE
Substance Ste	ored						
Empty: Diesel: Kerosene: Gasoline: Used Oil:		FALSE FALSE FALSE FALSE FALSE			New Oil: Mixture: Unknowr Other:	n:	FALSE TRUE

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Map Key Numb Reco		Direction	Distance (mi/ft)	Elev/Dif (ft)	f Site		DB
Corrosion Protection							
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	FALSE FALSE FALSE FALSE			Elect	odic Prot Syst: rical Isolatn: own: r:	FALSE FALSE TRUE	
Spill & Overflow Prot	ection						
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	FALSE FALSE FALSE				ligh Lvl Alarm: own: r:	FALSE TRUE	
Piping Material							
Bare Steel: Galvanized Steel: FRP: Copper:	FALSE FALSE FALSE FALSE			Sec.	Walled: Cont: iown: r:	FALSE FALSE TRUE	
<u>Piping Type</u>							
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE FALSE FALSE			Repa Unkn Othe		TRUE	
Piping Release Detec	tion						
Vapor Monitoring: Groundwatr Monitor: Line Tightnes Test: Interstitial Monitoring	FALSE	FALSE			Leak Detector: own: r:	FALSE TRUE	
Piping Corrosion Pro	tection						
Coated/Wrapped: FRP: Cathodic Prot Syst:	FALSE FALSE FALSE				rical Isolatn: own: r:	FALSE TRUE	
Certificate of Complia	ance Testing	Information					
Install Date: Install License No: Company License No	):			Test	er License No: Comp Licen No: Test Date:		
Tank Information							
Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments Capacity: In Active: Fed:	11-Nov- Remove			Asse Entry Upda Upda CP: SO: RD:	ssment Leak: ssment Date: c Clerk: d Date: te Clerk: te Date: .ocations ID:	No NFIELDS 19-Aug-1992 MARSH 28-May-1993	
41 erisin	fo.com   En	vironmental Risl	k Information Se	ervices			Order No: 23031300908

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
UG Hazardoi	us:						
Tank Comme							
<u>Release Dete</u>	ection						
Install Date: Manual Tank Tank Tightne Inventory Co Auto Tank G Interstitial/Di	es Test: ontrols: auging:	FALSE FALSE FALSE FALSE	FALSE		Vapor Mor Groundwa Unknown: SIR: Other:	tr Monitor:	FALSE FALSE TRUE FALSE
Touch Madauia	.1						
Tank Materia	<u>11</u>						
Steel: Epoxy: Composite: FRP: Concrete: Interior Line	r:	FALSE FALSE FALSE FALSE FALSE FALSE			Excavation Double Wa Polyethyle Unknown: Repaired I Other:	alled: ene Jackt:	FALSE FALSE FALSE TRUE
Substance S	tored						
Empty: Diesel: Kerosene: Gasoline: Used Oil:		FALSE FALSE FALSE FALSE FALSE			New Oil: Mixture: Unknown: Other:		FALSE TRUE
Corrosion Pr	rotection						
Install Date: Ext Asphalt ( Ext Dielec Co Ext FRP: Internal Linir	oating:	FALSE FALSE FALSE FALSE			Cathodic I Electrical I Unknown: Other:	lsolatn:	FALSE FALSE TRUE
Spill & Overf	low Protec	<u>tion</u>					
Install Date: Spill Catch E Auto Shutoff Auto Flow Re	f Valve:	FALSE FALSE FALSE			Aut High L Unknown: Other:		FALSE TRUE
Piping Mater	<u>rial</u>						
Bare Steel: Galvanized S FRP: Copper:	Steel:	FALSE FALSE FALSE FALSE			Dbl. Walle Sec. Cont: Unknown: Other:		FALSE FALSE TRUE
<u>Piping Type</u>							
Suction; PC\ Suction; TC\ Pressure: Gravity:		FALSE FALSE FALSE FALSE			Repair Dat Unknown: Other:		TRUE

#### Piping Release Detection

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Мар Кеу	Number Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Vapor Monitor Groundwatr M Line Tightnes Interstitial Mon	lonitor: Test:	FALSE FALSE FALSE	FALSE		Auto Lea Unknowr Other:	k Detector: n:	FALSE TRUE	
Piping Corros	ion Prote	<u>ction</u>						
Coated/Wrapp FRP:	oed:	FALSE FALSE			Electrica Unknowr		FALSE TRUE	
Cathodic Prot	Syst:	FALSE			Other:	1.	INCL	
Certificate of (	Complian	ce Testing	Information					
Install Date: Install License Company Lice						cense No: np Licen No: t Date:		
Invoice Inform	nation							
Invoice No: Owner Name:		TKS016 <sup>,</sup> SHARUN	164 /I, ROBERT A.		Tank Fee Late Fee		140.00 .00	
Invoice Dt Bill		1992/08/				ayment Dt:	08/21/1992	
Invoice Due D Invoice Status		1992/10/	03		Recent C Recent A	heck No: mt Paid:	PCE367 140.00	
No of Tanks B		4				d for Inv:	140.00	
Invoice No:		TKS0202	273		Tank Fee	s Billed:	.00	
Owner Name:			M, ROBERT A.		Late Fee		.00	
Invoice Dt Bill Invoice Due D		1993/06/ 1993/06/				ayment Dt: heck No:		
Invoice Status		Void	00		Recent A		0.00	
No of Tanks B	Silled:	0			Total Pai	d for Inv:	.00	
<u>4</u>	1 of 1		WNW	0.05 / 244.77	470.04 / -2	VIETNAM N 2214 ROGE FORT SMIT		UST
		0000407						
Facility ID: AFIN Dash:		6600167 66-0128			Entry Cle Entry Da		BRADFORD 11/30/1993	
Active Site:		X X	5		Update C		MCNAIR	
Fed:		Х			Update D		4/10/2009	
LUST: UST/AST Tem	n Outr	х			Date Reg CERT Na		8/23/2022 VY NGUYEN	
UST Temp. Ou		X			CERT Na		OWNER	
AST Temp. Ou					Contact		LILLY NGUYEN	
UST Perm. Ou					Contact		STORE OWNER	
AST Perm. Ou UST in Use:	it:				Contact I Owner ID		4797823227 011048	
AST in Use:					Owner Ty	-	1	
ABG:						/pe Desc:	Private Industry	
BLG:		Х			Owner Na Owner A		NGUYEN, VY	
No Bill: Inspectn Pictu	ires:	х			Owner A		15032 FLEMING ST	
Inspection Re		X			Owner C		WESTMINISTER	
Amended:		Yes			Owner S		CA	
Inactive: Inactive By:		No			Owner Zl Owner C		72683 ORANGE	
Inactive By: Inactive Date:					Owner C	•		
Rec Created B	3 <i>y:</i>	MCNAIR	1		Owner P	hone:	7145544085	
Rec Modified	-	4/10/000	0		County N	lo:	66 SERASTIAN	
Rec Created D Rec Modified		4/10/200	9		County: Loc SIC:		SEBASTIAN	
Date Signed:	-u.c.	3/12/200	9		Latitude:		35.378144	
Date Received		3/23/200	9		Longitud		-94.409084	
Date Notice Re	cvd:	3/23/200	9					

Мар Кеу	Number Records		on Distance (mi/ft)	Elev/Diff Site (ft)		D
Leak ID: Comment:						
<u>Tank Informat</u>	tion					
Tank No: Tank Status C Tank Status: Tank Status D Tk Stat Chg R Install Date: No of Compar Capacity: In Active: Fed: UG Hazardous Tank Commer	ate: leason: rtments: s:	1 TO Temporarily Out Of 01-Jan-1990 Emptied 01-Jan-1973 1 8000 No	Use	Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO: RD: GIS Locations ID:	No BRADFORD 30-Nov-1993 MCNAIR 07-Apr-2009 14:48:28	
<u>Release Detec</u>	<u>ction</u>					
Install Date: Manual Tank ( Tank Tightnes Inventory Con Auto Tank Gau Interstitial/Dbl	s Test: htrols: uging:	FALSE FALSE FALSE FALSE FALSE		Vapor Monitoring: Groundwatr Monitor: Unknown: SIR: Other:	FALSE FALSE TRUE FALSE	
<u>Tank Material</u>						
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:		TRUE FALSE FALSE FALSE FALSE FALSE		Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE FALSE	
Substance Sto	ored					
Empty: Diesel: Kerosene: Gasoline: Used Oil:		FALSE FALSE FALSE TRUE FALSE		New Oil: Mixture: Unknown: Other:	FALSE	
Corrosion Pro	otection					
Install Date: Ext Asphalt Co Ext Dielec Coa Ext FRP: Internal Lining	ating:	FALSE FALSE FALSE FALSE		Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	FALSE FALSE TRUE	
Spill & Overflo	ow Protect	ion				
Install Date: Spill Catch Ba Auto Shutoff \ Auto Flow Res	Valve:	FALSE FALSE FALSE		Aut High Lvl Alarm: Unknown: Other:	FALSE TRUE	

### Piping Material

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Bare Steel: Galvanized St FRP: Copper:	teel:	TRUE FALSE FALSE FALSE			Dbl. Walle Sec. Com Unknown Other:	t:	FALSE FALSE FALSE	
Piping Type								
Suction; PCV Suction; TCV Pressure: Gravity:		FALSE FALSE FALSE FALSE			Repair Da Unknown Other:		TRUE	
Piping Releas	e Detectio	<u>n</u>						
Vapor Monito Groundwatr M Line Tightnes Interstitial Mo	Monitor: Test:	FALSE FALSE FALSE	FALSE		Auto Leal Unknown Other:	k Detector: :	FALSE TRUE	
Piping Corros	sion Protec	<u>tion</u>						
Coated/Wrapp FRP: Cathodic Prot		FALSE FALSE FALSE			Electrical Unknown Other:		FALSE TRUE	
Certificate of	Complianc	e Testing	Information					
Install Date: Install Licens Company Lice						cense No: p Licen No: t Date:		
Tank Informa	<u>tion</u>							
Tank No: Tank Status C Tank Status L Tk Stat Chg R Install Date: No of Compai Capacity: In Active: Fed: UG Hazardou Tank Commei	Date: Reason: rtments: s:	2 TO Tempora 01-Jan-1 Emptied 01-Jan-1 1 8000 No			Assessm Assessm Entry Cle Entry Dat Update D Update D CP: SO: RD: GIS Loca	ent Date: rk: e: lerk: ate:	No BRADFORD 30-Nov-1993 MCNAIR 07-Apr-2009 14	:48:45
Release Dete	<u>ction</u>							
Install Date: Manual Tank Tank Tightnes Inventory Cor Auto Tank Ga Interstitial/Db	s Test: ntrols: nuging:	FALSE FALSE FALSE FALSE	FALSE		Vapor Mo Groundw Unknown SIR: Other:	atr Monitor:	FALSE FALSE TRUE FALSE	
<u>Tank Material</u>								
Steel: Epoxy: Composite: FRP:		TRUE FALSE FALSE FALSE			Excavatic Double W Polyethyl Unknown	'alled: ene Jackt:	FALSE FALSE FALSE FALSE	

	Number Records		Direction	Distance (mi/ft)	Elev/Diff Site (ft)	
Concrete: Interior Liner:		FALSE FALSE			Repaired Date: Other:	
Substance Stor	<u>red</u>					
Empty: Diesel:		FALSE FALSE			New Oil: Mixture:	FALSE
Kerosene: Gasoline: Used Oil:		FALSE TRUE FALSE			Unknown: Other:	FALSE
Corrosion Prot	ection					
Install Date: Ext Asphalt Co Ext Dielec Coar Ext FRP: Internal Lining:	ting:	FALSE FALSE FALSE FALSE			Cathodic Prot Sy Electrical Isolatn Unknown: Other:	
Spill & Overflor	w Protect	tion				
Install Date: Spill Catch Bas Auto Shutoff V Auto Flow Res	alve:	FALSE FALSE FALSE			Aut High Lvl Alaı Unknown: Other:	arm: FALSE TRUE
Piping Material	!					
Bare Steel: Galvanized Ste FRP: Copper:	el:	TRUE FALSE FALSE FALSE			Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE FALSE
<u>Piping Type</u>						
Suction; PCV: Suction; TCV: Pressure: Gravity:		FALSE FALSE FALSE FALSE			Repair Date: Unknown: Other:	TRUE
Piping Release	Detectio	<u>n</u>				
Vapor Monitori Groundwatr Mo Line Tightnes T Interstitial Mon	onitor: Test:	FALSE FALSE FALSE	FALSE		Auto Leak Detec Unknown: Other:	c <b>tor:</b> FALSE TRUE
Piping Corrosi	on Protec	<u>tion</u>				
Coated/Wrappe FRP: Cathodic Prot S		FALSE FALSE FALSE			Electrical Isolatn Unknown: Other:	n: FALSE TRUE
Certificate of C	ompliand	e Testing	Information			
Install Date: Install License Company Licer					Tester License N Test Comp Licen Final Test Date:	n No:

DB

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
Inspections L	<u>ist</u>						
Inspection Re Inspection Ty Inspectn File	pe:		p Inspection 2220190318.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Full 18-Mar-2019
Inspection Re Inspection Ty Inspectn File	pe:	•	nce Inspection 2120110802.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Partial 02-Aug-2011
Inspection Re Inspection Ty Inspectn File	pe:		p Inspection 2220140122.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Full 22-Jan-2014
Inspection Re Inspection Ty Inspectn File	pe:	•	nce Inspection 2120210908.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Full 08-Sep-2021
Inspection Re Inspection Ty Inspectn File	pe:		p Inspection 2220160126.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Full 26-Jan-2016
Inspection Ty			nce Inspection 2120190606.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Full 06-Jun-2019
Inspection Re Inspection Ty Inspectn File	pe:		nce Inspection 2120060413.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Partial 13-Apr-2006
Inspection Re Inspection Ty Inspectn File	pe:	•	nce Inspection 2120090130.pdf		Insp Wei Inspectio	b Ready Cd: on Date:	Partial 30-Jan-2009
Inspection Ty			nce Inspection 2120200421.pdf		Insp Wei Inspectie	b Ready Cd: on Date:	Full 21-Apr-2020
Inspections P	Pictures Lis	<u>st</u>					
Photo File Da Photo Conten Photo Path ai	its Desc:	ie:	26-Jan-2016 ISLAND District08/660016	672_island_2016	60126.JPG		
Photo Conten	Photo File Date: Photo Contents Desc: Photo Path and Filename:		26-Jan-2016 TANKPIT District08/660016	672_tankpit_201	60126.JPG		

Photo File Date: Photo Contents Desc: Photo Path and Filename:

Photo File Date: Photo Contents Desc: Photo Path and Filename:

Photo File Date: Photo Contents Desc: Photo Path and Filename:

Photo File Date: Photo Contents Desc: Photo Path and Filename: STORE\_FRONT District08/66001672\_store\_front\_20060413.JPG

District08/66001672\_dispensers\_20060413.JPG

District08/66001672\_tank\_pit\_20060413.JPG

26-Jan-2016 STOREFRONT District08/66001672\_storefront\_20160126.JPG

#### Invoice Information

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13-Apr-2006

13-Apr-2006

13-Apr-2006

DISPENSERS

TANK\_PIT

Мар Кеу	Number o Records	of Directio	on Distand (mi/ft)	e Elev/Diff (ft)	Site		D
Invoice No:		TKS021934		Tank Fe	es Billed:	100.00	
Owner Name:		THEIP. NGUYEN H			es Billed:	.00	
nvoice Dt Bille		1993/12/06			Payment Dt:	12/08/1993	
		1994/01/20				1004	
Invoice Due Da		1994/01/20			Check No:		
Invoice Status		•			Amt Paid:	100.00	
No of Tanks B	illed:	2		Total Pa	nid for Inv:	100.00	
Invoice No:		TKS026443			es Billed:	.00	
Owner Name:		THEIP, NGUYEN H	UE & LE BIOTTV	AN Late Fee	es Billed:	.00	
Invoice Dt Bille	ed:	1994/06/01		Recent	Payment Dt:		
Invoice Due Da	ate:	1994/06/30		Recent	Check No:		
Invoice Status	:	Void		Recent	Amt Paid:	0.00	
No of Tanks B	illed:	0		Total Pa	nid for Inv:	.00	
Invoice No:		TKS046939		Tank Fe	es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H			es Billed:	5.00	
Invoice Dt Bille		1998/05/15			Payment Dt:	09/28/1998	
					•		
Invoice Due Da		1998/06/30			Check No:	516	
Invoice Status		•			Amt Paid:	105.00	
No of Tanks B	illed:	2		Total Pa	nid for Inv:	105.00	
Invoice No:		TKS064957			es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H	UE & LE BIOTTV		es Billed:	.00	
Invoice Dt Bille	ed:	2002/05/17		Recent	Payment Dt:	05/29/2002	
Invoice Due Da	ate:	2002/06/30		Recent	Check No:	249	
Invoice Status	:			Recent	Amt Paid:	100.00	
No of Tanks B	illed:	2		Total Pa	nid for Inv:	100.00	
		T/(0077404				400.00	
Invoice No:		TKS077194			es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H	UE & LE BIOTTV		es Billed:	.00	
Invoice Dt Bille		2005/05/16			Payment Dt:	06/16/2005	
Invoice Due Da		2005/06/30			Check No:	786	
Invoice Status					Amt Paid:	100.00	
No of Tanks B	illed:	2		Total Pa	nid for Inv:	100.00	
Invoice No:		TKS133403		Tank Fe	es Billed:	150.00	
Owner Name:		NGUYEN, VY		Late Fee	es Billed:	.00	
Invoice Dt Bille	ed:	2016/05/23		Recent	Payment Dt:	05/31/2016	
Invoice Due Da	ate:	2016/06/30		Recent	Check No:	1056	
Invoice Status	:			Recent	Amt Paid:	150.00	
No of Tanks B	illed:	2		Total Pa	nid for Inv:	150.00	
Invoice No:		TKS148402		Tank Fe	es Billed:	150.00	
Owner Name:		NGUYEN, VY		Late Fee	es Billed:	.00	
Invoice Dt Bille		2019/05/14			Payment Dt:	08/01/2019	
Invoice Due Da		2019/06/30			Check No:	1116	
Invoice Status					Amt Paid:	150.00	
No of Tanks B		2			hid for Inv:	150.00	
Invoice No:		TKS061022		Tank En	es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H			es Billed:	.00	
Invoice Dt Bille		2001/05/18			Payment Dt:	.00 06/01/2001	
		2001/05/18 2001/07/01			•		
Invoice Due Da		2001/07/01			Check No: Amt Paid:	301	
Invoice Status No of Tanks B		2			Amt Paid: hid for Inv:	100.00 100.00	
In		TKOGOOOG			D!!!!	100.00	
Invoice No:		TKS052285			es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H			es Billed:	5.00	
Invoice Dt Bille		1999/05/14			Payment Dt:	02/28/2000	
Invoice Due Da		1999/06/30			Check No:	112	
Invoice Status No of Tanks Bi		2			Amt Paid: aid for Inv:	105.00 105.00	
Invoice No:		TKS056824			es Billed:	100.00	
Owner Name:		THEIP, NGUYEN H	UE & LE BIOTTV		es Billed:	.00	
Invoice Dt Bille		2000/05/19			Payment Dt:	06/02/2000	
Invoice Due Da		2000/06/30			Check No:	143	
Invoice Status	:			Recent	Amt Paid:	100.00	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		Ľ
Invoice No:	T	KS087477		Tank Fee	es Billed:	150.00	
Owner Name:	т	HEIP, NGUYEN HUE &	LE BIOTTVAN	Late Fee	s Billed:	.00	
Invoice Dt Bil	led: 20	007/05/08		Recent F	Payment Dt:	05/17/2007	
Invoice Due L	Date: 20	007/06/30			Check No:	1035	
Invoice Statu	s:			Recent A	Amt Paid:	150.00	
No of Tanks L					id for Inv:	150.00	
Invoice No:	Т	KS096808		Tank Fee	es Billed:	150.00	
Owner Name:	, N	GUYEN, VY		Late Fee	s Billed:	.00	
Invoice Dt Bil	led: 20	009/05/11		Recent F	Payment Dt:	05/21/2009	
Invoice Due D	Date: 20	009/06/30			Check No:	1231	
Invoice Statu	s:			Recent A	Amt Paid:	150.00	
No of Tanks I	Billed: 2			Total Pa	id for Inv:	150.00	
Invoice No:	Т	KS112750		Tank Fee	es Billed:	150.00	
Owner Name:	N N	GUYEN, VY		Late Fee	s Billed:	.00	
Invoice Dt Bil	led: 20	012/05/14		Recent F	Payment Dt:	06/21/2012	
Invoice Due L		012/06/30			Check No:	1766	
Invoice Statu					Amt Paid:	150.00	
No of Tanks E					id for Inv:	150.00	
		<i>(</i> <b>0</b> <i>(</i> <b>- 0</b> <i>( ) (</i> <b>- 0</b> <i>( ) (</i> <b>- 0</b> <i>( ) <i>( ) ( ) ( ) ( ) ( ) ( ) <i>( ) ( ) ( ) ( ) ( ) <i>( ) ( ) ( ) ( ) <i>( ) ( ) ( ) <i>( ) ( ) <i>( ) ( ) <i>( ) ( ) <i>( ) ( ) () <i>( ) ( ) <i>( ) () <i>( ) <i>() <i>((</i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i>					
Invoice No:		KS158219			es Billed:	150.00	
Owner Name:		GUYEN, VY		Late Fee		.00	
Invoice Dt Bil		021/05/10			Payment Dt:	07/23/2021	
Invoice Due L		021/06/30			Check No:	1085	
Invoice Statu					Amt Paid:	150.00	
No of Tanks E	Billed: 2			Total Pa	id for Inv:	150.00	
Invoice No:		KS163040			es Billed:	150.00	
Owner Name:		GUYEN, VY		Late Fee	s Billed:	10.00	
Invoice Dt Bil		022/05/10			Payment Dt:	08/22/2022	
Invoice Due L		022/06/30			Check No:	1094	
Invoice Statu No of Tanks I					Amt Paid: id for Inv:	160.00 160.00	
	т	10006746		Taul Fa		00	
Invoice No:		KS036716 HEIP, NGUYEN HUE &			es Billed:	.00	
Owner Name:		161P, NGUYEN HUE & 996/05/17	LE BIOTTVAN	Late Fee		.00	
Invoice Dt Bil					Payment Dt:		
Invoice Due E		996/06/30			Check No:	0.00	
Invoice Statu No of Tanks I		oid			Amt Paid: id for Inv:	0.00 .00	
	_						
Invoice No:		KS042016			es Billed:	100.00	
Owner Name:		HEIP, NGUYEN HUE &	LE BIOTTVAN	Late Fee		5.00	
Invoice Dt Bil		997/05/16			Payment Dt:	05/05/1998	
Invoice Due L		997/06/30			Check No:	236	
Invoice Statu					Amt Paid:	105.00	
No of Tanks E	Billed: 2			Total Pa	id for Inv:	105.00	
Invoice No:		KS092701			es Billed:	150.00	
Owner Name:		HEIP, NGUYEN HUE &	LE BIOTTVAN	Late Fee		.00	
Invoice Dt Bil		008/05/15			Payment Dt:	06/06/2008	
Invoice Due L		008/06/30			Check No:	170	
Invoice Statu					Amt Paid:	150.00	
No of Tanks E	Billed: 2			Total Pa	id for Inv:	150.00	
Invoice No:		KS117995			es Billed:	150.00	
Owner Name:		GUYEN, VY		Late Fee		.00	
Invoice Dt Bil		013/05/15			Payment Dt:	06/20/2013	
Invoice Due L		013/06/30			Check No:	1428	
Invoice Statu No of Tanks B					Amt Paid: id for Inv:	150.00 150.00	
Invoice No:		KS082316			es Billed:	150.00	
Owner Name:		HEIP, NGUYEN HUE &	LE BIOTIVAN	Late Fee		.00	
Invoice Dt Bil		006/05/19			Payment Dt:	06/02/2006	
	Date: 20	06/07/03		Recent (	Check No:	842	
Invoice Due E Invoice Statu					Amt Paid:	150.00	

Мар Кеу	Number o Records	of Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
No of Tanks	Billed: 2	2		Total Pai	d for Inv:	150.00	
Invoice No:	-	TKS143521		Tank Fee	es Billed:	150.00	
Owner Name	e 1	NGUYEN, VY		Late Fee	s Billed:	.00	
Invoice Dt Bi		2018/05/15			Payment Dt:	06/04/2018	
Invoice Due		2018/06/30			heck No:	1103	
Invoice Statu No of Tanks		2			Mt Paid: d for Inv:	150.00 150.00	
NO OF TAILS	billed.	<u>-</u>		Tolai Fai		130.00	
Invoice No:		TKS031704		Tank Fee	es Billed:	100.00	
Owner Name		THEIP, NGUYEN HUE &	LE BIOTTVAN	Late Fee	s Billed:	.00	
Invoice Dt Bi		1995/06/01			Payment Dt:	08/02/1995	
Invoice Due		1995/07/16			check No:	1462	
Invoice Statu No of Tanks		2			Mt Paid: d for Inv:	100.00 100.00	
NO OF TAIKS	Dilleu. 2	<u>-</u>		Total Fai		100.00	
Invoice No:	-	TKS101956		Tank Fee	es Billed:	150.00	
Owner Name	e 1	NGUYEN, VY		Late Fee		.00	
Invoice Dt Bi		2010/05/17			ayment Dt:	05/28/2010	
Invoice Due		2010/06/30			Check No:	906	
Invoice Statu No of Tanks		2			Mt Paid: d for Inv:	150.00 150.00	
NO OF TARKS	Billed: 4	2		i otal Pal	a for mv:	150.00	
Invoice No:	-	TKS107142		Tank Fee	es Billed:	150.00	
Owner Name	e 1	NGUYEN, VY		Late Fee	s Billed:	.00	
Invoice Dt Bi	lled: 2	2011/05/17		Recent F	Payment Dt:	06/30/2011	
Invoice Due		2011/06/30			check No:	1566	
Invoice Statu		~			mt Paid:	150.00	
No of Tanks	Billed: 2	2		Total Pai	d for Inv:	150.00	
Invoice No:	-	TKS138534		Tank Fee	es Billed:	150.00	
Owner Name	e 1	NGUYEN, VY		Late Fee	s Billed:	.00	
Invoice Dt Bi		2017/05/16		Recent P	Payment Dt:	06/05/2017	
Invoice Due		2017/06/30			heck No:	1048	
Invoice Statu No of Tanks		2			Mt Paid: d for Inv:	150.00 150.00	
Invoice No:		TKS068689			es Billed:	100.00	
Owner Name		THEIP, NGUYEN HUE &	LE BIOTTVAN	Late Fee		.00	
Invoice Dt Bi Invoice Due		2003/05/09 2003/06/30			Payment Dt: Check No:	08/11/2003 522	
Invoice Statu		2003/00/30			mt Paid:	100.00	
No of Tanks		2			d for Inv:	100.00	
Invoice No:					es Billed:	100.00	
Owner Name Invoice Dt Bi		THEIP, NGUYEN HUE & 2004/05/14		Late Fee	s Billed: Payment Dt:	.00 06/01/2004	
Invoice Di Bi		2004/06/30			check No:	637	
Invoice Statu				Recent A		100.00	
No of Tanks	Billed: 2	2		Total Pai	d for Inv:	100.00	
Invoice N-	-	TK\$122159		Tarle F-	o Dilladi	150.00	
Invoice No: Owner Name		TKS123158 NGUYEN, VY		Tank Fee Late Fee	s Billed: s Billed:	150.00 .00	
Invoice Dt Bi		2014/05/14			s Billed: Payment Dt:	.00 06/23/2014	
Invoice Due		2014/06/30			check No:	1325	
Invoice Statu				Recent A		150.00	
No of Tanks	Billed: 2	2		Total Pai	d for Inv:	150.00	
Invoice No:	-	TKS128232		Tank Fee	s Billed:	150.00	
Owner Name		NGUYEN, VY		Late Fee		10.00	
Invoice Dt Bi		2015/05/06		Recent P	Payment Dt:	07/21/2015	
Invoice Due		2015/06/30			heck No:	155	
Invoice Statu No of Tanks		2		Recent A	mt Paid: d for Inv:	160.00 160.00	
		-		i Ulai Pal		100.00	
Invoice No:	-	TKS153411		Tank Fee	es Billed:	150.00	
Owner Name		NGUYEN, VY		Late Fee		10.00	
Invoice Dt Bi		2020/05/13			Payment Dt:	07/22/2020	
Invoice Due	Date: 2	2020/06/30		Recent C	check No:	1023	

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Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Invoice Status No of Tanks E		2				Amt Paid: id for Inv:	160.00 160.00	
Red-tagged F	acility De	<u>tails</u>						
Facility Name			Vietnam Marke	t				
No of Tanks T Tagout Date: Tag Removal			2 1/30/2009					
In Use Out of Status Fuel A	Use:		out of use empty					
<u>5</u>	1 of 1		NW	0.08 / 400.77	465.18 / -7		RTH "B" STREET ITH AR 72902-	HISTORIC SPILLS
Case NO:		97-6066			Duty Off		MERRITT, RICHARD	
Case NO. Case Status:		97-0000			C Discha		X	
NRC NO:		370834			C Public			
NRC: DOT NO:		X UN1270			C Local: C State:			
Cas Number:		0			C State. C Federa			
Chris Code:		ODS			D Private		Х	
Amount in Un		100 G			D Public			
Measureable Material Type		OIL			D Local: D State:			
Unknown Mat		•			D Federa			
Highway:					Name of	•	FORT SMITH RAILROA	
Airtrans: Railway:		х			Spiller S Spiller C		2200 NORTH "B" STREI FORT SMITH	=1
Vessel:		~			Spiller C	•	SEBASTIAN	
Fixed Fac:					Spiller S		AR	
Pipeline:					Spiller Z	•	72902	
UST: Unknown Sou	ırce:				Spiller P Spill Dat		307-274-4802 12/18/1996	
Vehicle ID:		UNKNO\	WN		Spill Tin		630	
Air:					1st Mate		OILS, DIESEL	
Land:		Х			2nd Mat			
Water: Ground Water	r:				2nd Dot 2nd Cas			
Within Facility					2nd Chr	-		
Waterway:		NONE				t in Units:	0	
Transport Acc		V				sur Units:		
Equipment Fa Operator Erro		Х			3rd Dot	erial Name: NO:		
Natural:						Number:		
Dumping:					3rd Chri		0	
Unknown: Other Cause:						nt in Units: sur Units:	0	
NO of Deaths:		0			Comme		COMPANY HIRED M&M TO REMOVED CONTAM	
NO of Injuries		0			Comme			-
Damage Dolla	ars:	No			Addition		X	
Evacuation: Notifi State Lo	ocal:	No X			2nd Res 3rd Res		ADPC&E M&M ENVIRONMENTAI	L
Notifi Dischar						Responder:	FORT SMITH FIRE DEP	
Notified USCO		Х				Agency:	State	
Notified Other Notified Unkn						p Agency: p Agency:	Other Local	
Report Date:	<b>SW</b> 11.	12/18/19	96		4th Res		LUGAI	
Time Reporte	d:	910			Comme			
Caller:	0	THULE,						
SPL Occured Spill Informat	-		SEBASTIAN	PRAYED ON LO		F O\/FRHEAT	FD	
Primary Resp		me:		, FORT SMITH F				
Response Act Info on Cause	tion:	-	AFFECTED EA		ABSORBENT F		CLEAN SOIL USED TO REP	LACE

Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
<u>6</u>	1 of 2		ESE	0.08 / 425.59	<b>483.47</b> / 11	2400 ROGE	EZ INSURANCE ERS AVENUE TH AR 72901	UST
Facility ID: AFIN Dash: Active Site: Fed: LUST: UST/AST Terp. C AST Temp. C UST Perm. O AST Perm. O UST in Use: AST in Use: AST in Use: AST in Use: AST in Use: Inspection R Amended: Inspection R Amended: Inactive By: Inactive By: Inactive By: Inactive Date Rec Created Rec Modified Date Signed: Date Receive Date Notice I Leak ID: Comment:	but: Dut: Dut: Dut: Dut: tures: Peports: By: Date: Date: Date: Date: Cad:	66000185 66-01006 X X X X X X X Yes No fields 2/17/2016 2/10/2016 2/10/2016			Entry Cle Entry Da Update D Date Reg CERT Na CERT Th Contact Contact Owner II Owner T Owner T Owner A Owner C Owner S Owner C Owner C Owner C Owner C Owner C Owner C Owner C Owner C	erk: te: Derk: Derk: Derk: Ort R: ome: Ve: Name: Title: Phone: Title: Phone: Or Vpe: Vpe: Vpe: Vpe: Vpe: Vpe: Vpe: Vpe:	BRADFORD 8/7/1991 fields 2/17/2016 7/11/2022 GUADALUPE DOMINGUEZ OWNER GUADALUPE DOMINGUEZ OWNER 4794344834 012214 1 Private Industry MARCO POLO & GUADALUPE 2400 ROGERS AVE FORT SMITH AR 72901 SEBASTIAN 4794344834 66 SEBASTIAN 35.376983 -94.406505	E DOMINGUEZ
Tank Informa Tank No: Tank Status Tank Status Tank Status Tk Stat Chg I Install Date: No of Compa Capacity: In Active: Fed: UG Hazardou Tank Comme	Cd: Date: Reason: artments: us:	1 TO Temporat 12-Aug-2 Emptied 01-Jan-19 1 4000 No X			Assessn Entry Cle Entry Da Update C Update L CP: SO: RD:	te: Clerk:	08-Jan-1991 fields 17-Feb-2016 10:59:03 X X X	
<u>Release Dete</u> Install Date: Manual Tank Tank Tightne Inventory Co Auto Tank G Interstitial/DI	Gaugin: es Test: ontrols: auging:	FALSE TRUE TRUE FALSE	FALSE			onitoring: vatr Monitor: 1:	FALSE FALSE FALSE FALSE	
<u>Tank Materia</u> Steel:	<u>n/</u>	TRUE			Fxcavati	on Liner:	FALSE	

TRUE FALSE Steel: Epoxy: Excavation Liner: Double Walled: FALSE FALSE erisinfo.com | Environmental Risk Information Services

• •	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Composite: FRP: Concrete: Interior Liner:	FALSE FALSE FALSE FALSE			Polyethyl Unknown Repaired Other:		FALSE FALSE	
Substance Store	ed						
Empty:	TRUE			New Oil:		FALSE	
Diesel: Kerosene:	FALSE FALSE			Mixture: Unknown		FALSE	
Gasoline: Used Oil:	TRUE FALSE			Other:	-		
Corrosion Prote	ection						
Install Date:				Cathodic	Prot Syst:	TRUE	
Ext Asphalt Coa				Electrical		FALSE	
Ext Dielec Coati Ext FRP:	i <b>ng:</b> FALSE FALSE			Unknown Other:	:	FALSE	
Internal Lining:	FALSE			ouler.			
Spill & Overflow	Protection						
Install Date:					Lvl Alarm:	FALSE	
Spill Catch Basi				Unknown		FALSE	
Auto Shutoff Va Auto Flow Restr				Other:			
<u>Piping Material</u>							
Bare Steel:	TRUE			Dbl. Wall		FALSE	
Galvanized Stee FRP:	H: FALSE FALSE			Sec. Con Unknown		FALSE FALSE	
Copper:	FALSE			Other:			
<u>Piping Type</u>							
Suction; PCV:	FALSE			Repair Da		541.05	
Suction; TCV: Pressure:	FALSE TRUE			Unknown Other:	:	FALSE	
Gravity:	FALSE			other.			
Piping Release	<u>Detection</u>						
Vapor Monitorin					k Detector:	FALSE	
Groundwatr Mon Line Tightnes To				Unknown Other:	12	FALSE	
Interstitial Moni		FALSE					
<u>Piping Corrosio</u>	n Protection						
Coated/Wrappe	d: FALSE			Electrical	Isolatn:	FALSE	
FRP: Cathodic Prot S	FALSE			Unknown Other:	:	FALSE	
Certificate of Co	ompliance Testin	ng Information					
Install Date:	01-Nov	-1996		Tester Lie	cense No:	000949	
Install License I					p Licen No:	000059	
Company Licen		nvironmental Ri		Final Tes	t Date:	08-Dec-1996	

Мар Кеу	Number of	Direction	Distance	Elev/Diff	Site
	Records		(mi/ft)	(ft)	

## Tank Information

Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments: Capacity: In Active: Fed: UG Hazardous: Tank Comment:	2 TO Temporarily Out Of Use 12-Aug-2005 Emptied 01-Jan-1983 1 4000 No X	Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO: RD: GIS Locations ID:	08-Jan-1991 fields 17-Feb-2016 11:00:59 X X X
Release Detection			
Install Date: Manual Tank Gaugin: Tank Tightnes Test: Inventory Controls: Auto Tank Gauging: Interstitial/Dbl Wall:	FALSE TRUE TRUE FALSE FALSE	Vapor Monitoring: Groundwatr Monitor: Unknown: SIR: Other:	FALSE FALSE FALSE FALSE
Tank Material			
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	TRUE FALSE FALSE FALSE FALSE FALSE	Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE FALSE
Substance Stored			
Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALSE FALSE TRUE FALSE	New Oil: Mixture: Unknown: Other:	FALSE FALSE
Corrosion Protection			
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	FALSE FALSE FALSE FALSE	Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	TRUE FALSE FALSE
Spill & Overflow Protec	tion		
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	FALSE TRUE FALSE	Aut High Lvl Alarm: Unknown: Other:	FALSE FALSE
Piping Material			
Bare Steel: Galvanized Steel:	TRUE FALSE	Dbl. Walled: Sec. Cont:	FALSE FALSE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff Site (ft)	DE
FRP: Copper:	FALSE FALSE			Unknown: Other:	FALSE
<u>Piping Type</u>					
Suction; PCV Suction; TCV Pressure: Gravity:				Repair Date: Unknown: Other:	FALSE
Piping Releas	se Detection				
Vapor Monito Groundwatr I Line Tightnes Interstitial Mo	Monitor: TRUE S Test: TRUE	FALSE		Auto Leak Detector. Unknown: Other:	FALSE FALSE
Piping Corros	sion Protection				
Coated/Wrap FRP: Cathodic Pro	FALSE			Electrical Isolatn: Unknown: Other:	FALSE FALSE
Certificate of	Compliance Testin	g Information			
Install Date: Install Licens Company Lic		1996		Tester License No: Test Comp Licen No Final Test Date:	000949 <b>b:</b> 000059 08-Dec-1996
<u>Tank Informa</u>	<u>tion</u>				
Tank No: Tank Status ( Tank Status: Tank Status I Tk Stat Chg F Install Date: No of Compa Capacity: In Active: Fed: UG Hazardou Tank Comme	Tempor Date: 12-Aug- Reason: Emptied 01-Jan- rtments: 1 4000 No X	l		Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO: RD: GIS Locations ID:	08-Jan-1991 fields 17-Feb-2016 11:02:44 X X X
Release Dete	<u>ction</u>				
Install Date: Manual Tank Tank Tightne Inventory Co. Auto Tank Ga Interstitial/Db	s Test: TRUE ntrols: TRUE auging: FALSE	FALSE		Vapor Monitoring: Groundwatr Monito Unknown: SIR: Other:	FALSE r: FALSE FALSE FALSE
<u>Tank Materia</u>	l				
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner	TRUE FALSE FALSE FALSE FALSE FALSE			Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE FALSE
55	erisinfo.com   Er	vironmental Ris	k Information Se	ervices	Order No: 23031300908

## Substance Stored

Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALSE FALSE TRUE FALSE	New Oil: Mixture: Unknown: Other:	FALSE FALSE
Corrosion Protection			
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	FALSE FALSE FALSE FALSE	Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	TRUE FALSE FALSE
Spill & Overflow Protect	<u>tion</u>		
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	FALSE TRUE FALSE	Aut High Lvl Alarm: Unknown: Other:	FALSE FALSE
Piping Material			
Bare Steel: Galvanized Steel: FRP: Copper:	TRUE FALSE FALSE FALSE	Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE FALSE
Piping Type			
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE TRUE FALSE	Repair Date: Unknown: Other:	FALSE
Piping Release Detection	<u>on</u>		
Vapor Monitoring: Groundwatr Monitor: Line Tightnes Test: Interstitial Monitoring:	FALSE FALSE TRUE FALSE	Auto Leak Detector: Unknown: Other:	FALSE FALSE
Piping Corrosion Protec	ction		
Coated/Wrapped: FRP: Cathodic Prot Syst:	FALSE FALSE TRUE	Electrical Isolatn: Unknown: Other:	FALSE FALSE
Certificate of Compliant	ce Testing Information		
Install Date: Install License No: Company License No:	01-Nov-1996 000427 000427	Tester License No: Test Comp Licen No: Final Test Date:	000949 000059 01-Nov-1996

## Tank Information

Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Tank No: Tank Status C Tank Status D Tank Status D Tk Stat Chg R Install Date: No of Compar Capacity: In Active: Fed: UG Hazardous Tank Commer	Pate: eason: tments: s:	4 TO Tempora 12-Aug-3 Emptied 01-Jan-1 1 8000 No X				te: Slerk: Date:	fields 17-Feb-2016 1 X X X	1:04:11
Release Detec	<u>ction</u>							
Install Date: Manual Tank ( Tank Tightnes Inventory Con Auto Tank Ga Interstitial/Dbl	s Test: htrols: uging:	FALSE TRUE TRUE FALSE	FALSE			onitoring: vatr Monitor: n:	FALSE FALSE FALSE FALSE	
<u>Tank Material</u>								
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:		TRUE FALSE FALSE FALSE FALSE FALSE			Excavatie Double W Polyethy Unknown Repaired Other:	Valled: lene Jackt: n:	FALSE FALSE FALSE FALSE	
Substance Sto	ored							
Empty: Diesel: Kerosene: Gasoline: Used Oil:		TRUE FALSE FALSE TRUE FALSE			New Oil: Mixture: Unknowr Other:	1:	FALSE FALSE	
Corrosion Pro	tection							
Install Date: Ext Asphalt Co Ext Dielec Coa Ext FRP: Internal Lining	ating:	FALSE FALSE FALSE FALSE			Cathodic Electrica Unknowr Other:		TRUE FALSE FALSE	
Spill & Overflo	ow Protec	<u>tion</u>						
Install Date: Spill Catch Ba Auto Shutoff \ Auto Flow Res	Valve:	FALSE TRUE FALSE			Aut High Unknowr Other:	LvI Alarm: n:	FALSE FALSE	
Piping Materia	<u>al</u>							
Bare Steel: Galvanized St FRP: Copper:	eel:	TRUE FALSE FALSE FALSE			Dbl. Wall Sec. Con Unknowr Other:	t:	FALSE FALSE FALSE	
	orisinfo		vironmental Ris	k Information S	envices			Order No: 23031300

	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
<u>Piping Type</u>							
Suction; PCV: Suction; TCV: Pressure: Gravity:		FALSE FALSE TRUE FALSE			Repair Day Unknown: Other:		FALSE
<u>Piping Release</u>	Detectio	<u>n</u>					
Vapor Monitori Groundwatr Mo Line Tightnes Interstitial Mon	onitor: Test:	FALSE FALSE TRUE	FALSE		Auto Leak Unknown: Other:		FALSE FALSE
Piping Corrosi	on Protec	<u>ction</u>					
Coated/Wrappe FRP: Cathodic Prot :		FALSE FALSE TRUE			Electrical Unknown: Other:		FALSE FALSE
Certificate of C	ompliand	e Testing	Information				
Install Date: Install License Company Licel		01-Nov-1 000427 000427	996		Tester Lic Test Com Final Test	D Licen No:	000949 000059 01-Nov-1996
Inspections Lis	<u>st</u>						
Inspection Rep Inspection Typ Inspectn File N	e:	•	nce Inspection 5120021204.pdf		Insp Web Inspection	Ready Cd: Date:	Partial 04-Dec-2002
Inspection Rep Inspection Typ Inspectn File N	e:		nce Inspection 51202110222.pdf		Insp Web Inspection		Full 22-Oct-2021
Inspection Rep Inspection Typ Inspectn File N	e:		p Inspection 5220030211.pdf		Insp Web Inspection	Ready Cd: Date:	Partial 11-Feb-2003
Inspection Rep Inspection Typ Inspectn File N	e:		Visit Follow-up 5320110223.pdf		Insp Web Inspection	Ready Cd: Date:	Partial 23-Feb-2011
Inspection Rep Inspection Typ Inspectn File N	e:		nce Inspection 5120200325.pdf		Insp Web Inspection	Ready Cd: Date:	Full 25-Mar-2020
Inspection Rep Inspection Typ Inspectn File N	e:		p Inspection 5220160205.pdf		Insp Web Inspection	Ready Cd: Date:	Full 05-Feb-2016
Inspection Rep Inspection Typ Inspectn File N	e:	•	nce Inspection 5120130503.pdf		Insp Web Inspection	Ready Cd: Date:	Full 03-May-2013
Inspection Rep Inspection Typ Inspectn File N	e:		p Inspection 5220180831.pdf		Insp Web Inspection	Ready Cd: Date:	Full 31-Aug-2018
Inspection Rep Inspection Typ Inspectn File N	e:	•	nce Inspection 5120110119.pdf		Insp Web Inspection	Ready Cd: Date:	Partial 19-Jan-2011

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Inspection Re Inspection Ty Inspectn File	vpe:		ance Inspection 85120040203.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Partial 03-Feb-2004	
Inspection Re Inspection Ty Inspectn File	pe:		ance Inspection 85120150916.pdf		Insp Wel Inspectio	b Ready Cd: on Date:	Full 16-Sep-2015	
Inspection Re Inspection Ty Inspectn File	pe:		up Inspection 85220040528.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Partial 28-May-2004	
Inspection Re Inspection Ty Inspectn File	pe:		ance Inspection 85120080715.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Partial 15-Jul-2008	
Inspection Re Inspection Ty Inspectn File	/pe:		ance Inspection 85120211022.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Full 22-Oct-2021	
Eligibility Cer	r <u>tificate</u>							
Transaction ( Transaction L Entry Clerk: Update Clerk	Desc:	CIOU Certifica GCRAG	ate issued, original G	UST	Transact Entry Da Update D		10-Dec-1991 10-Dec-1991	
Transaction ( Transaction L Entry Clerk: Update Clerk:	Desc:	CIOU Certifica TERES	ate issued, original, A	UST	Transact Entry Da Update D		04-Feb-1993 04-Feb-1993	
Transaction ( Transaction L Entry Clerk: Update Clerk:	Desc:	CIOU Certifica TERES	ate issued, original, A	UST	Transact Entry Da Update D		05-Jun-1997 05-Jun-1997	
Inspections F	Pictures Lis	<u>st</u>						
Photo File Da Photo Conter Photo Path ai Photo File Da	nts Desc: nd Filenam	ie:	03-Feb-2004 STORE_FRONT District08/66000 03-Feb-2004		_20040203.JPG			
Photo Conter Photo Path ai		ie:	DISPENSERS District08/66000	185_dispensers	_20040203.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	03-Feb-2004 TANK_PIT District08/66000	185_tank_pit_2	0040203.JPG			
Invoice Inform	nation							
Invoice No: Owner Name: Invoice Dt Bil Invoice Due E Invoice Statu: No of Tanks E	lled: Date: s:	TKS056 NORDR 2000/05 2000/06	AN, GRADY R. 5/19		Recent C Recent A		200.00 .00 06/14/2000 3138 200.00 200.00	
Invoice No: Owner Name: Invoice Dt Bil Invoice Due L	led:	TKS086 NORDE 2007/05 2007/06	AN, GRADY R. 5/08				300.00 .00 06/11/2007 5912	
59	erisinfo.	<u>com</u>   Er	vironmental Risl	< Information \$	Services			Order No: 2303130

Map Key	Number Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Invoice Status No of Tanks E		4			Recent A Total Pai		300.00 300.00	
	smeu.							
Invoice No: Owner Name:		TKS091731			Tank Fee		300.00 .00	
Invoice Dt Bill		NORDEAN, 2008/05/15	GRADT R.		Late Fee		.00 06/12/2008	
Invoice Di Bill Invoice Due D		2008/05/15				ayment Dt: heck No:	6109	
Invoice Due D		2000/00/30			Recent A		300.00	
No of Tanks E		4			Total Pai		300.00	
Invoice No:		TKS107165			Tank Fee	s Billed:	300.00	
<b>Owner Name:</b>		NORDEAN,	GRADY R.		Late Fee:	s Billed:	.00	
Invoice Dt Bill	led:	2011/05/17			Recent P	ayment Dt:	06/07/2011	
Invoice Due D		2011/06/30				heck No:	1078	
Invoice Status					Recent A		300.00	
No of Tanks E	Billed:	4			Total Pai	d for Inv:	300.00	
Invoice No:		TKS130119			Tank Fee		320.00	
Owner Name:			LO & GUADA	ALUPE DOMING			20.00	
Invoice Dt Bill		2016/02/17				ayment Dt:	02/07/2017	
Invoice Due D		2016/03/18				heck No:	3508	
Invoice Status No of Tanks E		5			Recent A Total Pai		340.00 340.00	
	smeu.							
Invoice No:		TKS130121			Tank Fee		320.00	
Owner Name:			LO & GUADA	ALUPE DOMING			20.00	
Invoice Dt Bill		2016/02/17				ayment Dt:	02/07/2017	
Invoice Due D		2016/03/18				heck No:	3508	
Invoice Status		_			Recent A		340.00	
No of Tanks E	Billed:	5			Total Pai	d for Inv:	340.00	
Invoice No:		TKS132962			Tank Fee		300.00	
Owner Name:			LO & GUADA	LUPE DOMING			20.00	
Invoice Dt Bill		2016/05/23				ayment Dt:	02/07/2017	
Invoice Due D Invoice Status		2016/06/30			Recent C Recent A	heck No:	3508	
No of Tanks E		4			Total Pai		320.00 320.00	
Invoice No:		TKS152987			Tank Fee	s Rilled	300.00	
Owner Name:				LUPE DOMING			20.00	
Invoice Dt Bill		2020/05/13				avment Dt:	08/10/2020	
Invoice Due D		2020/06/30				heck No:	4220	
Invoice Status		2020,00,00			Recent A		320.00	
No of Tanks E		4			Total Pai		320.00	
Invoice No:		TKS010302			Tank Fee	s Billed:	140.00	
Owner Name:		WIMBERLY	, RAY		Late Fees	s Billed:	.00	
Invoice Dt Bill	led:	1991/05/18			Recent P	ayment Dt:	07/03/1991	
Invoice Due D	ate:	1991/06/30			Recent C	heck No:	7503	
Invoice Status					Recent A		140.00	
No of Tanks E	Billed:	4			Total Pai	d for Inv:	140.00	
Invoice No:		TKS041029			Tank Fee		200.00	
Owner Name:		NORDRAN,	GRADY R.		Late Fees		.00	
Invoice Dt Bill		1997/05/16				ayment Dt:	05/27/1997	
Invoice Due D		1997/06/30				heck No:	1450	
Invoice Status No of Tanks B		4			Recent A Total Pai		200.00 200.00	
Invoice Na		TKCOE4400			Torl- F	o Dillod	200.00	
Invoice No: Owner Name:		TKS051439 NORDRAN,	GRADVP		Tank Fee Late Fees		200.00 .00	
			GRADT K.				.00 06/15/1999	
Invoice Dt Bill Invoice Due D		1999/05/14 1999/06/30				ayment Dt: heck No:	06/15/1999 2645	
Invoice Due D Invoice Status		1333/00/30			Recent C		2045	
No of Tanks E		4			Total Pai		200.00	
Invoice No:		TKS076232			Tank Fee	s Billed <sup>.</sup>	200.00	
			GRADY R.			s Billed:	.00	
Owner Name:								

DB

Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Invoice Due D	Date:	2005/06/30		Recent C	heck No:	5428	
Invoice Statu				Recent A		200.00	
No of Tanks E	Billed:	4		Total Pai	d for Inv:	200.00	
Invoice No:		TKS118017		Tank Fee		.00	
Owner Name:		NORDEAN, GRADY R.		Late Fee		.00	
Invoice Dt Bil Invoice Due D		2013/05/15 2013/06/30			ayment Dt: heck No:		
Invoice Due L		Void		Recent A		0.00	
No of Tanks E		0			d for Inv:	.00	
Invoice No:		TKS157789		Tank Fee		300.00	
Owner Name:		MARCO POLO & GUADALU	JPE DOMINGUE			20.00	
Invoice Dt Bil Invoice Due D		2021/05/10 2021/06/30			ayment Dt: heck No:	08/18/2021 1008	
Invoice Status		2021/00/30		Recent A		320.00	
No of Tanks E		4			d for Inv:	320.00	
Invoice No:		TKS162620		Tank Fee		300.00	
Owner Name:		MARCO POLO & GUADALU	JPE DOMINGUE			.00	
Invoice Dt Bil Invoice Due D		2022/05/10 2022/06/30			ayment Dt: heck No:	06/02/2022 1027	
Invoice Due L		2022/08/30		Recent C		300.00	
No of Tanks E		4			d for Inv:	300.00	
					· ····•		
Invoice No:		TKS001041		Tank Fee	s Billed:	140.00	
Owner Name:		WIMBERLY, RAY		Late Fee		.00	
Invoice Dt Bil		1990/08/15			ayment Dt:	08/31/1990	
Invoice Due D Invoice Status		1990/08/15		Recent C	heck No:	7047 140.00	
No of Tanks E		4			d for Inv:	140.00	
		-					
Invoice No:		TKS016351		Tank Fee	s Billed:	140.00	
Owner Name:		WIMBERLY, RAY		Late Fee		.00	
Invoice Dt Bil		1993/01/21			ayment Dt:	02/04/1993	
Invoice Due D Invoice Status		1993/03/07		Recent C Recent A	heck No:	8385 140.00	
No of Tanks E		4			d for Inv:	140.00	
	Sinou			, otar , a		110.00	
Invoice No:		TKS060315		Tank Fee		200.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee		.00	
Invoice Dt Bil		2001/05/18 2001/07/01			ayment Dt:	06/18/2001	
Invoice Due D Invoice Status		2001/07/01		Recent C Recent A	heck No: mt Paid:	3605 200.00	
No of Tanks E		4			d for Inv:	200.00	
Invoice No:		TKS081318		Tank Fee		300.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee		.00	
Invoice Dt Bil		2006/05/19			ayment Dt:	06/09/2006	
Invoice Due D Invoice Status		2006/07/03		Recent C Recent A	heck No:	5682 300.00	
No of Tanks E		4			d for Inv:	300.00	
Invoice No:		TKS096831		Tank Fee	s Billed:	300.00	
Owner Name:		NORDEAN, GRADY R.		Late Fee		.00	
Invoice Dt Bil		2009/05/11			ayment Dt:	06/01/2009	
Invoice Due D Invoice Status		2009/06/30		Recent C Recent A	heck No:	6300 300.00	
No of Tanks E		4			d for Inv:	300.00	
Invoice No:		TKS112774		Tank Fee		300.00	
Owner Name:		NORDEAN, GRADY R.		Late Fee		.00	
Invoice Dt Bill		2012/05/14			ayment Dt:	06/07/2012	
Invoice Due D Invoice Status		2012/06/30		Recent C Recent A	heck No: mt Paid:	1126 300.00	
No of Tanks E		4			d for Inv:	300.00	
				. 500. 7 07			
Invoice No:		TKS021056		Tank Fee		190.00	
Owner Name:	:	WIMBERLY, RAY		Late Fee	s Billed:	.00	

Map Key	Number Records	of Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Invoice Dt Bil	led:	1993/06/01		Recent F	Payment Dt:	06/11/1993	
Invoice Due D	Date:	1993/06/30			Check No:	8555	
Invoice Status	s:			Recent A	Amt Paid:	190.00	
No of Tanks E	Billed:	4		Total Pa	id for Inv:	190.00	
Invoice No:		TKS067999			es Billed:	200.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee	s Billed:	.00	
Invoice Dt Bill	led:	2003/05/09			Payment Dt:	06/09/2003	
Invoice Due D		2003/06/30			Check No:	4525	
nvoice Status		4			Amt Paid:	200.00	
No of Tanks E	sillea:	4		i otal Pal	id for Inv:	200.00	
Invoice No:		TKS071684			es Billed:	200.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee		.00	
Invoice Dt Bill		2004/05/14			Payment Dt:	06/09/2004	
Invoice Due D		2004/06/30			Check No:	5014	
Invoice Status		4			Amt Paid:	200.00	
No of Tanks E	sillea:	4		Total Pa	id for Inv:	200.00	
Invoice No:		TKS101980			es Billed:	300.00	
Owner Name:		NORDEAN, GRADY R.		Late Fee		.00	
Invoice Dt Bill		2010/05/17			Payment Dt:	06/15/2010	
Invoice Due D		2010/06/30			Check No:	1004	
Invoice Status No of Tanks E		4			\ <i>mt Paid:</i> id for Inv:	300.00 300.00	
	, incur						
Invoice No:		TKS130120			es Billed:	320.00	
Owner Name:		MARCO POLO & GUAI	DALUPE DOMINGUEZ			20.00	
Invoice Dt Bill		2016/02/17			Payment Dt:	02/07/2017	
nvoice Due D		2016/03/18			Check No:	3508	
nvoice Status		~			Amt Paid:	340.00	
No of Tanks E	sillea:	5		Total Pal	id for Inv:	340.00	
Invoice No:		TKS026969			es Billed:	200.00	
Owner Name:		WIMBERLY, RAY		Late Fee		.00	
Invoice Dt Bill Invoice Due D		1994/06/01 1994/06/30			Payment Dt: Check No:	06/14/1994 9044	
Invoice Due D Invoice Status		1994/00/30			meek No.	200.00	
No of Tanks E		4			id for Inv:	200.00	
Invoice No:		TKS046010		Tank Eo	es Billed:	200.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee		.00	
Invoice Dt Bill		1998/05/15			Payment Dt:	05/28/1998	
Invoice Due D		1998/06/30			Check No:	2063	
Invoice Status		1000/00/00			Amt Paid:	200.00	
No of Tanks E		4			id for Inv:	200.00	
nvoice No:		TKS064250		Tank For	es Billed:	200.00	
Owner Name:		NORDRAN, GRADY R.		Late Fee		.00	
Invoice Dt Bill		2002/05/17			Payment Dt:	06/18/2002	
Invoice Due D		2002/06/30			Check No:	4058	
Invoice Status	s <i>:</i>				Mat Paid:	200.00	
No of Tanks E	Billed:	4		Total Pai	id for Inv:	200.00	
Invoice No:		TKS130122		Tank Fee	es Billed:	320.00	
Owner Name:		MARCO POLO & GUAI	DALUPE DOMINGUEZ	Z Late Fee	s Billed:	20.00	
Invoice Dt Bill	led:	2016/02/17		Recent F	Payment Dt:	02/07/2017	
nvoice Due D		2016/03/18			Check No:	3508	
nvoice Status		_			mt Paid:	340.00	
No of Tanks E	Billed:	5		Total Pai	id for Inv:	340.00	
nvoice No:		TKS143095			es Billed:	300.00	
Owner Name:		MARCO POLO & GUAI	DALUPE DOMINGUEZ			20.00	
nvoice Dt Bill		2018/05/15			Payment Dt:	08/13/2018	
nvoice Due D		2018/06/30			Check No:	3780	
Invoice Status No of Tanks E		4			Mt Paid: id for Inv:	320.00 320.00	
	meu.	т				520.00	
nvoice No:		TKS147995			es Billed:	300.00	

Map Key	Number Records		Distance (mi/ft)	Elev/Diff Site (ft)		DE
Owner Name:		MARCO POLO & GUAD	ALUPE DOMINGUI	Z Late Fees Billed:	20.00	
Invoice Dt Bill	ed:	2019/05/14		Recent Payment Dt:		
Invoice Due D		2019/06/30		Recent Check No:	3982	
Invoice Status				Recent Amt Paid:	320.00	
No of Tanks B	lilled:	4		Total Paid for Inv:	320.00	
Invoice No:		TKS012865		Tank Fees Billed:	.00	
<b>Owner Name:</b>		FROST OIL COMPANY		Late Fees Billed:	.00	
Invoice Dt Bill	ed:	1992/05/23		Recent Payment Dt:		
Invoice Due D	ate:	1992/06/30		Recent Check No:		
Invoice Status		Void		Recent Amt Paid:	0.00	
No of Tanks B	illed:	0		Total Paid for Inv:	.00	
Invoice No:		TKS032166		Tank Fees Billed:	200.00	
Owner Name:		WIMBERLY, RAY		Late Fees Billed:	.00	
Invoice Dt Bill	ed:	1995/06/01		Recent Payment Dt:	07/11/1995	
Invoice Due D	ate:	1995/07/16		Recent Check No:	9596	
Invoice Status	:			Recent Amt Paid:	200.00	
No of Tanks B	illed:	4		Total Paid for Inv:	200.00	
Invoice No:		TKS036613		Tank Fees Billed:	200.00	
<b>Owner Name:</b>		WIMBERLY, RAY		Late Fees Billed:	.00	
Invoice Dt Bill	ed:	1996/05/17		Recent Payment Dt:	06/28/1996	
Invoice Due D	ate:	1996/06/30		Recent Check No:	10134	
Invoice Status	:			Recent Amt Paid:	200.00	
No of Tanks B	illed:	4		Total Paid for Inv:	200.00	
Invoice No:		TKS138097		Tank Fees Billed:	300.00	
Owner Name:		MARCO POLO & GUAD	ALUPE DOMINGU	Z Late Fees Billed:	20.00	
Invoice Dt Bill	ed:	2017/05/16		Recent Payment Dt:	08/13/2018	
Invoice Due D	ate:	2017/06/30		Recent Check No:	3780	
Invoice Status				Recent Amt Paid:	320.00	
No of Tanks B	illed:	4		Total Paid for Inv:	320.00	

## Red-tagged Facility Details

Facility Name:	Procare Automotive
No of Tanks Tagged:	4
Tagout Date:	2/5/2016
Tag Removal Date:	
In Use Out of Use:	out of use
Status Fuel Amount:	tanks are empty

6	2 of 2	ESE	0.08 /	483.47 /	DOMING	JEZ INSURANCE
_			425.59	11	2400 ROG	GERS AVENUE
					FORT SM	ITH AR 72901
Facility IL	D:	66000185		Date No	otice Rcvd:	10-Feb-2016
AFIN Das	h:	66-01006		Entry C	Clerk:	BRADFORD
Leak ID:		66-0145		Entry D	Date:	07-Aug-1991
LUST Not	tice No:			Update	Clerk:	fields
LUST:		Х		Update	Date:	2/17/2016
Active Sit	te:	Х			eg Crt R:	7/11/2022
Fed:		Х		CERT		GUADALUPE DOMINGUEZ
UST/AST	Temp Out:	Х		CERT 1	Title:	OWNER
UST Tem	•	Х		Contac	t Name:	GUADALUPE DOMINGUEZ
AST Tem				Contac	t Title:	OWNER
UST Pern				Contac	t Phone:	4794344834
AST Pern	n. Out:			Owner	ID:	012214
UST in Us	se:			Owner	Tvpe:	1
AST in Us	se:				Type Desc:	Private Industry
ABG:				Owner		MARCO POLO & GUADALUPE DOMINGUEZ
BLG:		Х		Owner	Addr 1:	2400 ROGERS AVE
No Bill:				Owner	Addr 2:	
Inspectio	n Pictures:	Х		Owner	Citv:	FORT SMITH
•	n Reports:	Х		Owner		AR
Amended		Yes		Owner	ZIP:	72901

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Inactive: Inactive By:		No			Owner O Owner O	county:	SEBASTIAN	
Inactive Date:					Owner P		4794344834	
Rec Created I		17-Feb-	2016 10:54:00		County I	No:	66 65 0 0 0 1 0 0 1	
Rec Modified Rec Created I		fields			County: Loc SIC:		SEBASTIAN	
Rec Modified		neius			Loc SIC: Latitude		35.376983	
Date Signed:	Dy.	11/4/20	15		Longitud		-94.406505	
Date Received Comment:	d:	10-Feb-						
LUST Informa	<u>ation</u>							
LUST Notice	No:	660145			Leak Vo	lume:		
LUST AFIN:		660100	6		Leak Da	mage:	UNKNOWN	
LUST Tnk Typ	be Code:	UST			Source of	of Leak:		
LUST Disc Me		UOC			Source (			
LUST Priority					Cause o		UNK	
LUST Thk Typ		Underg	round Tank		Cause O		UNKNOWN	
LUST Fund Se					Trust Fu			
LUST Cleanup LUST County		66			Trust Fu Receive	nd Determ Dt:		
LUST County		00				d by Nm:	Beard, Randy	
LUST Owner		GRADY	' R. NORDRAN		Dt Notifi		28-Jan-2004 08:18:00	
Inactive?:		No			Notifier		JEFF FROST	
Inactive by:						Address:	FROST OIL COMPANY	
Rel Status:		С			Notifier	Address 2:	1430 S. 28TH	
Rel Conf Dt:		03-Feb-	2004		Notifier	City:	VAN BUREN	
Rel Status De	SC:	Confirm	led		Notifier		AR	
Emerg Resp:					Notifier		72956	
Emerg Resp (	Case No:	07.1	0004		Notifier	Phone:	4794719992	
Leak Dt:		27-Jan-						
NFA Issued D			22-Jul-2004					
Cleanup Initia Init Site Chara		n Dat:	03-Feb-2004 22-Jul-2004					
Site Assmt Re		n Dal.	22-Jui-2004					
Pub Not Issue								
CAP Submitte								
CAP Approve	d Dt:							
Tech Branch	Refer Dt:		06-Apr-2004					
Subst Strd Ga	as:		TRUE					
Subst Strd Je			FALSE					
Subst Strd Ke			FALSE					
Subst Strd Di		0.11	TRUE					
Subst Strd Us		011:	TRUE FALSE					
Subst Strd Pe Subst Strd Ur			FALSE					
Subst Stra Of			TALUL					
Acres Return			1.00					
Dmge Desc S			FALSE					
Dmge Desc V			FALSE					
Dmge Desc V	apor Accu		FALSE					
Dmge Desc U			FALSE					
Dmge Desc S			TRUE					
Dmge Desc D		ater:	FALSE					
Dmge Desc O		lon						
Haz Abateme HA Product R			FALSE TRUE					
HA Product R HA Vapor Aba		covery:	FALSE					
HA Exposed S		e Dis <sup>.</sup>	FALSE					
HA Alt Drinki			FALSE					
HA Other:	J		-					
Remedial Act	n Exc/Dis:		FALSE					
RA Exc/Treat	ment:		FALSE					
RA in Situ Ch			FALSE					
RA in Situ Bio		on:	FALSE					
RA Soil Flush	•		FALSE					
RA Monitorea	i Nati Atter	nuation:	FALSE					

Rst LUST Typ Cd Rec Crte Dt:STAIRRst LUST Typ Cd Rec Mod Dt:Rst LUST Cor Act Crte By:28-Jan-2004Rst LUST Cor Act Mod By:Rst LUST Cor Act Mod Dt:ATCHLEYLUST Comment:

METHOD OF DISCOVERY: LLD ON UNLEADED TRIPPED. LINE TEST CONDUCTED AND FAILED.

SYSTEM SHUT DOWN. INVESTIGATE.

01-28-04 BEARD

LLD ON UNLEADED TRIPPED. LINE TEST FAIL. CONFIRMED RELEASE. 02-03-04 BEARD FULL COMPLIANCE INSPECTION CONDUCTED. IRR RECEIVED FROM OWNER. 03-31-04 BEARD ISC RECEIVED FROM FROST OIL CO. SAMPLE RESULTS INDICATE LEVELS ABOVE OUR GUIDELINES. REFERRED TO TECH BRANCH. 4/6/04 (James Atchley) Case file opened with the Technical Branch. Significant groundwater impact for Diesel and/or waste oil. The USTs only had gasoline. 7/20/04 (James Atchley) Site visit by DTF for preliminary assessment. 7/22/04 (James Atchley) No apparent receptor exposures or source materials. NO CURRENT REGULATORY INTEREST status assigned, and file closed.

LUST Lat Degrees: LUST Lat Minutes: LUST Lat Seconds: LUST Long Degrees: LUST Long Minutes: LUST Long Seconds: LUST Lat Decimal: LUST Long Decimal: LUST GPS Recv Type Name: LUST GPS Recv Channels: LUST Section Township Range: LUST GIS Orig Coordinate Sys: LUST GIS Orig Datum Code: LUST GIS Current Datum Code: LUST GIS Collector Staff Code: LUST GIS Certified Mesuremnt: No LUST GIS Base Station Name: LUST GIS Base Station Dist: LUST GIS Min Point Positions: LUST GIS Horiz Accuracy: LUST GIS Planning Segment: LUST GIS Arksendist: LUST GIS Arkrepdist: LUST GIS Comment:

LUST UTM Easting: LUST UTM Zone: LUST GIS Dt Mesurd: LUST GIS Source Nm: LUST GIS pdop: LUST GIS SNR Mask: LUST GIS HUC:

LUST UTM Northing:

### Inspections List

Inspection Code: Inspection Type: Inspection File Na	1.0 Compliance Inspection <b>me:</b> 66000185120021204.pdf	Inspection Report: Inspection Date:	Partial 04-Dec-2002	
Inspection Code:	1.0	Inspection Report:	Partial	
Inspection Type:	Compliance Inspection	Inspection Date:	15-Jul-2008	
65 eri	sinfo.com   Environmental Risk Information S	Services		Ord

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Inspection F	ile Name:		6600018512008	80715.pdf				
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512013	30503.pdf	Inspectio Inspectio	n Report: n Date:	Full 03-May-2013	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 660001851202 <sup>-</sup>	11022.pdf	Inspectio Inspectio	n Report: n Date:	Full 22-Oct-2021	
Inspection C Inspection T Inspection F	ype:	2.0 Follow	up Inspection 6600018522004	40528.pdf	Inspectio Inspectio	n Report: n Date:	Partial 28-May-2004	
Inspection C Inspection T Inspection F	ype:	2.0 Follow	-up Inspection 6600018522018	80831.pdf	Inspectio Inspectio	n Report: n Date:	Full 31-Aug-2018	
Inspection C Inspection T Inspection F	ype:	2.0 Follow	-up Inspection 6600018522003	30211.pdf	Inspectio Inspectio	n Report: n Date:	Partial 11-Feb-2003	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512012	10119.pdf	Inspectio Inspectio	n Report: n Date:	Partial 19-Jan-2011	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512020	00325.pdf	Inspectio Inspectio	n Report: n Date:	Full 25-Mar-2020	
Inspection C Inspection T Inspection F	ype:	3.0 Non-S	ite Visit Follow-up 6600018532011	10223.pdf	Inspectio Inspectio	n Report: n Date:	Partial 23-Feb-2011	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512004	40203.pdf	Inspectio Inspectio	n Report: n Date:	Partial 03-Feb-2004	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512021	110222.pdf	Inspectio Inspectio	n Report: n Date:	Full 22-Oct-2021	
Inspection C Inspection T Inspection F	ype:	2.0 Follow	-up Inspection 6600018522016	60205.pdf	Inspectio Inspectio	n Report: n Date:	Full 05-Feb-2016	
Inspection C Inspection T Inspection F	ype:	1.0 Compl	iance Inspection 6600018512015	50916.pdf	Inspectio Inspectio	n Report: n Date:	Full 16-Sep-2015	
Inspections	Pictures Lis	<u>st</u>						
Photo Conte Photo Path a Photo File Da	nd Filenam	e:	TANK_PIT District08/66000 03-Feb-2004	0185_tank_pit_20	0040203.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	e:	STORE_FRON District08/66000 03-Feb-2004	T D185_store_front_	_20040203.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	e:	DISPENSERS District08/66000 03-Feb-2004	0185_dispensers	_20040203.JPG			

# Eligibility Certificate

Trans Code:	CIOU	Dt of Trans:	04-Feb-1993	
66	erisinfo.com   Environmental Ris	k Information Services		Order No: 23031300908

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		Ľ
Entry Clerk:		TERESA			Entry Dt:		04-Feb-1993	
Update Clerk:		0			Update D	t:		
Trans Code D	esc:	Certificat	e issued, origina	il, UST				
Trans Code:		CIOU			Dt of Trar	is:	10-Dec-1991	
Entry Clerk:		GCRAG	G		Entry Dt:		10-Dec-1991	
Update Clerk:					Update D	t:		
Trans Code D	esc:	Certificat	e issued, origina	I, UST				
Trans Code:		CIOU			Dt of Trar	ıs:	05-Jun-1997	
Entry Clerk:		TERESA			Entry Dt:		05-Jun-1997	
Update Clerk:					Update D	t:		
Trans Code D	esc:	Certificat	e issued, origina	II, UST				
Invoice Inforn	nation							
Invoice No:		TKS0210	)56		Late Fees	Billed:	.00	
Invoice Dt Bill	led:	1993/06/				ayment Dt:	06/11/1993	
Invoice Due D		1993/06/			Recent C	heck No:	8555	
Invoice Status						mount Paid:	190.00	
No of Tanks E		4 190.00			Total Paid	for Invoice:	190.00	
Tank Fees Bill Owner Name:		190.00	WIMBERLY, R	AY				
Invoice No:		TKS0410	120		Late Fees	Billod	.00	
Invoice No: Invoice Dt Bill	led:	1997/05/				ayment Dt:	.00 05/27/1997	
Invoice Due D		1997/06/			Recent C	•	1450	
Invoice Status	5:				Recent A	mount Paid:	200.00	
No of Tanks E		4			Total Paid	for Invoice:	200.00	
Tank Fees Bil		200.00						
Owner Name:			NORDRAN, GF	RADY R.				
Invoice No:		TKS0514			Late Fees		.00	
Invoice Dt Bill		1999/05/				ayment Dt:	06/15/1999	
Invoice Due D Invoice Status		1999/06/	30		Recent C	neck No: mount Paid:	2645 200.00	
No of Tanks E		4				for Invoice:		
Tank Fees Bil		200.00						
Owner Name:			NORDRAN, GF	RADY R.				
Invoice No:		TKS0642	250		Late Fees	Billed:	.00	
Invoice Dt Bill	led:	2002/05/			Recent Pa	ayment Dt:	06/18/2002	
Invoice Due D	t:	2002/06/	30		Recent C	heck No:	4058	
Invoice Status						mount Paid:	200.00	
No of Tanks E Tank Fees Bil		4 200.00			Total Paid	for Invoice:	200.00	
Owner Name:	ieu.	200.00	NORDRAN, GF	RADY R.				
Invalas Na-		TKOOOTO	200			Dillod	00	
Invoice No: Invoice Dt Bill	led:	TKS0679 2003/05/			Late Fees Recent Page	ayment Dt:	.00 06/09/2003	
Invoice Due D		2003/06/			Recent C	•	4525	
Invoice Status						mount Paid:	200.00	
No of Tanks E		4			Total Paid	for Invoice:	200.00	
Tank Fees Bill Owner Name:		200.00	NORDRAN, GF					
			NOTOTAN, OF					
Invoice No:		TKS1301			Late Fees		20.00	
Invoice Dt Bill		2016/02/ 2016/03/				ayment Dt:	02/07/2017 3508	
Invoice Due D Invoice Status		2010/03/	10		Recent Cl Recent A	meck No: mount Paid:	340.00	
No of Tanks E		5				for Invoice:		
Tank Fees Bil		320.00						
Owner Name:			MARCO POLO	& GUADALUPE	DOMINGUEZ			
Invoice No:		TKS1380			Late Fees	Billed:	20.00	
Invoice Dt Bill		2017/05/				ayment Dt:	08/13/2018	
Invoice Due D		2017/06/	30		Recent C		3780	
Invoice Status	5.				Recent A	mount Paid:	320.00	

Map Key	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
No of Tanks B	illed:	4			Total Pai	d for Invoice:	320.00
Tank Fees Bill Owner Name:	ed:	300.00	MARCO POLC	& GUADALUPE	DOMINGUEZ		
Invoice No:		TKS147	995		Late Fees	s Billed	20.00
Invoice No.	ed.	2019/05				ayment Dt:	08/02/2019
Invoice Due D		2019/06			Recent C	•	3982
Invoice Status		2013/00/				mount Paid:	320.00
No of Tanks B		4				d for Invoice:	320.00
Tank Fees Bill		300.00			rotar r ur		020.00
Owner Name:		000.00	MARCO POLC	& GUADALUPE	DOMINGUEZ		
Invoice No:		TKS012			Late Fees		.00
Invoice Dt Bill		1992/05				ayment Dt:	
Invoice Due D		1992/06	/30		Recent C		
Invoice Status		Void				mount Paid:	0.00
No of Tanks B		0			Total Pai	d for Invoice:	.00
Tank Fees Bill Owner Name:	ed:	.00	FROST OIL CO	OMPANY			
Invoice No:		TKS157	789		Late Fees	Rillod:	20.00
Invoice No: Invoice Dt Bill	ed.	2021/05				ayment Dt:	20.00 08/18/2021
Invoice Due Di		2021/05/			Recent C		1008
Invoice Due D		2021/00/	50			mount Paid:	320.00
No of Tanks B		4				d for Invoice:	320.00
Tank Fees Bill		300.00			i otar i al		020.00
Owner Name:	<i>cu.</i>	000.00	MARCO POLC	& GUADALUPE	DOMINGUEZ		
Invoice No:		TKS001	041		Late Fees	s Billed:	.00
Invoice Dt Bill	ed:	1990/08	/15		Recent P	ayment Dt:	08/31/1990
Invoice Due D	t:	1990/08	/15		Recent C	heck No:	7047
Invoice Status	:				Recent A	mount Paid:	140.00
No of Tanks B		4			Total Pai	d for Invoice:	140.00
Tank Fees Bill	ed:	140.00					
Owner Name:			WIMBERLY, R	AY			
Invoice No:	l-	TKS056			Late Fees		.00
Invoice Dt Bill		2000/05				ayment Dt:	06/14/2000
Invoice Due D Invoice Status		2000/06	30		Recent C	mount Paid:	3138 200.00
No of Tanks B		4				d for Invoice:	200.00
Tank Fees Bill		4 200.00			i Oldi Pal	a for invoice.	200.00
Owner Name:	eu.	200.00	NORDRAN, GI	RADY R.			
Invoice No:		TKS081	318		Late Fees	s Billed:	.00
Invoice Dt Bill	ed:	2006/05/	/19			ayment Dt:	06/09/2006
Invoice Due D	t:	2006/07/	/03		Recent C	•	5682
Invoice Status	:				Recent A	mount Paid:	300.00
No of Tanks B	illed:	4			Total Pai	d for Invoice:	300.00
Tank Fees Bill	ed:	300.00					
Owner Name:			NORDRAN, GI	RADY R.			
Invoice No:		TKS096			Late Fees		.00
Invoice Dt Bill		2009/05/				ayment Dt:	06/01/2009
Invoice Due D	t:	2009/06/	/30		Recent C	heck No:	6300
Invoice Status						mount Paid:	300.00
No of Tanks B		4			Total Pai	d for Invoice:	300.00
Tank Fees Bill	ed:	300.00					
Owner Name:			NORDEAN, GF	RADY R.			
Invoice No:	od.	TKS118			Late Fees		.00
Invoice Dt Bill		2013/05				ayment Dt:	
Invoice Due Di Invoice Status		2013/06/	30		Recent C		0.00
Invoice Status		Void				mount Paid:	0.00
No of Tanks B		0			i otal Pai	d for Invoice:	.00
Tank Fees Bill	ea:	.00	NORDEAN, GF				
Owner Name:			NONDEAN, OI	ADIR.			

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff Site (ft)	
Invoice Dt Bille Invoice Due Dt Invoice Status	: 20	16/02/17 16/03/18		Recent Payment Dt: Recent Check No: Recent Amount Paid:	02/07/2017 3508 340.00
No of Tanks Bi	<i>lled:</i> 5			Total Paid for Invoice:	340.00
Tank Fees Bille Owner Name:	ed: 32	0.00 MARCO POLO	& GUADALUPE [	DOMINGUEZ	
					00.00
Invoice No: Invoice Dt Bille		(S130122 16/02/17		Late Fees Billed: Recent Payment Dt:	20.00 02/07/2017
Invoice Due Dt		16/03/18		Recent Check No:	3508
Invoice Status:				Recent Amount Paid:	340.00
No of Tanks Bi		0.00		Total Paid for Invoice:	340.00
Tank Fees Bille Owner Name:	<b>ea:</b> 32	0.00 MARCO POLO	& GUADALUPE	DOMINGUEZ	
Invoice No:	ТК	(S132962		Late Fees Billed:	20.00
Invoice Dt Bille		16/05/23		Recent Payment Dt:	02/07/2017
Invoice Due Dt		16/06/30		Recent Check No:	3508
Invoice Status: No of Tanks Bi				Recent Amount Paid:	320.00
No of Tanks Bi Tank Fees Bille		0.00		Total Paid for Invoice:	320.00
Owner Name:	. <b></b> 50		& GUADALUPE [	DOMINGUEZ	
Invoice No:	ТК	(S152987		Late Fees Billed:	20.00
Invoice Dt Bille		20/05/13		Recent Payment Dt:	08/10/2020
Invoice Due Dt		20/06/30		Recent Check No:	4220
Invoice Status: No of Tanks Bi				Recent Amount Paid: Total Paid for Invoice:	320.00 320.00
Tank Fees Bille		0.00			020.00
Owner Name:			& GUADALUPE [	DOMINGUEZ	
Invoice No:	ТК	(S010302		Late Fees Billed:	.00
Invoice Dt Bille		91/05/18		Recent Payment Dt:	07/03/1991
Invoice Due Dt Invoice Status:		91/06/30		Recent Check No: Recent Amount Paid:	7503 140.00
No of Tanks Bi				Total Paid for Invoice:	140.00
Tank Fees Bille		0.00			
Owner Name:		WIMBERLY, RA	<b></b> Υ		
Invoice No:		S026969		Late Fees Billed:	.00
Invoice Dt Bille Invoice Due Dt		94/06/01 94/06/30		Recent Payment Dt: Recent Check No:	06/14/1994
Invoice Due Dt Invoice Status:	-	3 <del>4</del> /00/30		Recent Check No: Recent Amount Paid:	9044 200.00
No of Tanks Bi				Total Paid for Invoice:	200.00
Tank Fees Bille	e <b>d:</b> 20	0.00			
Owner Name:		WIMBERLY, RA	ΥY		
Invoice No:		S130120		Late Fees Billed:	20.00
Invoice Dt Bille		16/02/17		Recent Payment Dt:	02/07/2017
Invoice Due Dt Invoice Status:		16/03/18		Recent Check No: Recent Amount Paid:	3508 340.00
No of Tanks Bi				Total Paid for Invoice:	340.00
Tank Fees Bille		0.00			
Owner Name:		MARCO POLO	& GUADALUPE [	DOMINGUEZ	
Invoice No:		(S046010		Late Fees Billed:	.00
Invoice Dt Bille Invoice Due Dt		98/05/15 98/06/30		Recent Payment Dt: Recent Check No:	05/28/1998 2063
Invoice Due Dt Invoice Status:		30,00,30		Recent Check No: Recent Amount Paid:	2003
No of Tanks Bi	<i>lled:</i> 4			Total Paid for Invoice:	200.00
Tank Fees Bille Owner Name:	ed: 20	0.00 NORDRAN, GF	RADY R.		
Invoice No: Invoice Dt Bille		(S076232 05/05/16		Late Fees Billed:	.00 06/09/2005
Invoice Dt Bille Invoice Due Dt		05/06/30		Recent Payment Dt: Recent Check No:	06/09/2005 5428
Invoice Status:				Recent Amount Paid:	200.00
No of Tanks Bi				Total Paid for Invoice:	200.00
Tank Fees Bille	e <b>d:</b> 20	0.00			

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Owner Name:		NORDRAN, GI	RADY R.				
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status	<i>t:</i> 2011/06	5/17		Recent C	ayment Dt:	.00 06/07/2011 1078 300.00	
No of Tanks E Tank Fees Bil Owner Name:	Billed:4Ied:300.00	NORDEAN, GF	RADY R.		for Invoice:	300.00	
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bil	et: 2018/06 s: Billed: 4	5/15		Recent C Recent A	ayment Dt:	20.00 08/13/2018 3780 320.00 320.00	
Owner Name:		MARCO POLO	& GUADALUPE	DOMINGUEZ			
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bil Owner Name:	ht: 2022/06 5: Billed: 4 Ied: 300.00	5/10 6/30	& GUADALUPE	Recent C Recent A Total Paic	ayment Dt:	.00 06/02/2022 1027 300.00 300.00	
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bil Owner Name:	ot: 1995/07 5: Billed: 4 Ied: 200.00	6/01	AY	Recent C Recent A	ayment Dt:	.00 07/11/1995 9596 200.00 200.00	
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bill Owner Name:	ot: 1996/06 5: Billed: 4 Ied: 200.00	5/17	AY	Recent C Recent A	ayment Dt:	.00 06/28/1996 10134 200.00 200.00	
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bill	et: 2010/06 5: Billed: 4	5/17		Recent C Recent A	ayment Dt:	.00 06/15/2010 1004 300.00 300.00	
Owner Name: Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bil Owner Name:	TKS016 led: 1993/07 bt: 1993/03 s: Billed: 4 led: 140.00	1/21		Recent C Recent A	ayment Dt:	.00 02/04/1993 8385 140.00 140.00	
Invoice No: Invoice Dt Bill Invoice Due D Invoice Status No of Tanks E Tank Fees Bil Owner Name:	bt:         2001/07           s:         33           Billed:         4           led:         200.00	5/18	RADY R.	Recent Cl Recent Al	ayment Dt:	.00 06/18/2001 3605 200.00 200.00	
Invoice No: Invoice Dt Bill Invoice Due D	<i>t:</i> 2004/06	5/14		Recent C	ayment Dt:	.00 06/09/2004 5014	

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Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
nvoice Statu No of Tanks		4				Amount Paid: id for Invoice:	200.00 200.00	
Tank Fees B Owner Name		200.00	NORDRAN, G	RADY R.				
nvoice No:		TKS086	502		Lata For	s Billed:	.00	
nvoice No: nvoice Dt Bi	illod:	2007/05				Payment Dt:	.00 06/11/2007	
nvoice Di Bi nvoice Due		2007/05/				Check No:	5912	
nvoice Due		2007/00	30			Amount Paid:	300.00	
No of Tanks		4				id for Invoice:	300.00	
Tank Fees B		300.00			, otar , a		000.00	
Owner Name			NORDEAN, G	RADY R.				
nvoice No:		TKS091	731		Late Fee	s Billed:	.00	
nvoice Dt Bi	illed:	2008/05	/15		Recent I	Payment Dt:	06/12/2008	
nvoice Due	Dt:	2008/06	/30		Recent (	Check No:	6109	
nvoice Statu	us:				Recent	Amount Paid:	300.00	
No of Tanks	Billed:	4			Total Pa	id for Invoice:	300.00	
ank Fees B	illed:	300.00						
Owner Name	ə:		NORDEAN, G	RADY R.				
nvoice No:		TKS112				s Billed:	.00	
nvoice Dt Bi	illed:	2012/05	/14		Recent I	Payment Dt:	06/07/2012	
nvoice Due	Dt:	2012/06	/30			Check No:	1126	
nvoice Statı					Recent /	Amount Paid:	300.00	
No of Tanks		4			Total Pa	id for Invoice:	300.00	
Tank Fees B		300.00						
Owner Name	): 		NORDEAN, G	RADY R.				
<u>7</u>	1 of 1		NNW	0.09 / 481.78	463.63 / -8	Fort Smith S 211 North 2 Fort Smith A		ASBESTOS
NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Ro	oom:		ASB-NOI1321 Accepted Demolition 12/3/2019 12/4/2019 Raggio Excava	-				
<u>8</u>	1 of 1		NNW	0.10 / 501.78	463.38 / -9	Fort Smith S 213 North 2 Fort Smith 2		ASBESTOS
NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Ro	oom:		ASB-NOI1320 Accepted Demolition 11/27/2019 12/2/2019 Raggio Excava	-				
<u>9</u>	1 of 1		WNW	0.20 / 1,076.07	466.79 / -5	CLASSIC TI 2015 ROGE FORT SMITI	RS	UST
		6600173			Entry Cl		LONG 5/19/1997	
Facility ID: AFIN Dash: Active Site: Fed:		66-0134 X	9		Entry Da Update ( Update I	Clerk:		
AFIN Dash: Active Site: Fed:			9		Update	Clerk: Date:	6/3/1997	
AFIN Dash: Active Site:	mp. Out:		9		Update Update	Clerk: Date: g Crt R:		

Мар Кеу	Number Records	of	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
AST Temp. Ou UST Perm. Ou		x			Contact I Contact 1		BILL EDWARDS	
AST Perm. Out	-	Λ			Contact I		5017821233	
UST in Use:					Owner ID		007539	
AST in Use:					Owner Ty		1	
ABG:					Owner Ty	•	Private Industry	
BLG:		Х			Owner Na	•	S & E RENTS	
No Bill:		~			Owner Ad		2814 REEDA	
Inspectn Pictu	res.				Owner Ad		ZOTATCEDA	
Inspection Rep		Х			Owner Ci		FORT SMITH	
Amended:		No			Owner St	•	AR	
Inactive:		No			Owner ZI		72901	
Inactive By:					Owner Co		SEBASTIAN	
Inactive Date:					Owner Co			
Rec Created B	v:	LONG			Owner Pl		99999999999	
Rec Modified E		20110			County N		66	
Rec Created D	•	5/19/1997	,		County:	0.	SEBASTIAN	
Rec Modified L					Loc SIC:			
Date Signed:		5/2/1997			Latitude:			
Date Received		5/5/1997			Longitud	e:		
Date Notice Ro		5/5/1997			Longitud			
Leak ID:		5, 5, 1001						
Comment:								
<u>Tank Informati</u>	<u>on</u>							
Tank No:		1			Assessm		No	
Tank Status Co	d:	PO			Assessm			
Tank Status:			ntly Out Of Use		Entry Cle		LONG	
Tank Status Da		29-Apr-19			Entry Dat		19-May-1997	
Tk Stat Chg Re	eason:	Removed			Update C		TERESA	
Install Date:					Update D	ate:	03-Jul-1997	
No of Compart	ments:	1			CP:			
Capacity:		99999999			SO:			
In Active:		No			RD:			
Fed:					GIS Loca	tions ID:		
UG Hazardous	:							
Tank Commen	t:							
Release Detec	<u>tion</u>							
Install Date:					Vapor Mo	nitorina	FALSE	
Manual Tank G	augin:	FALSE				atr Monitor:	FALSE	
Tank Tightnes		FALSE			Unknown		TRUE	
Inventory Con		FALSE			SIR:	-	FALSE	
Auto Tank Gau	iaina:	FALSE			Other:		-	
Interstitial/Dbl	Wall:		FALSE					
<u>Tank Material</u>								
Steel:		FALSE			Excavatio		FALSE	
Epoxy:		FALSE			Double V		FALSE	
Composite:		FALSE				ene Jackt:	FALSE	
FRP:		FALSE			Unknown		TRUE	
Concrete:		FALSE			Repaired	Date:		
Interior Liner:		FALSE			Other:			
Substance Sto	<u>red</u>							
Empty:		TRUE			New Oil:		FALSE	
Diesel:		FALSE			Mixture:			
Kerosene:		FALSE			Unknown		FALSE	
Gasoline:		FALSE			Other:	-		
					0			
Used Oil:		FALSE						

Map Key Number Record		Distance (mi/ft)	Elev/Diff Site (ft)	
Corrosion Protection				
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	FALSE FALSE FALSE FALSE		Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	FALSE FALSE TRUE
Spill & Overflow Protec	tion			
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	FALSE FALSE FALSE		Aut High Lvl Alarm: Unknown: Other:	FALSE TRUE
<u>Piping Material</u>				
Bare Steel: Galvanized Steel: FRP: Copper:	FALSE FALSE FALSE FALSE		Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE TRUE
<u>Piping Type</u>				
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE FALSE FALSE		Repair Date: Unknown: Other:	TRUE
Piping Release Detection	<u>on</u>			
Vapor Monitoring: Groundwatr Monitor: Line Tightnes Test: Interstitial Monitoring:	FALSE FALSE FALSE FALSE		Auto Leak Detector: Unknown: Other:	FALSE TRUE
Piping Corrosion Prote	ction			
Coated/Wrapped: FRP: Cathodic Prot Syst:	FALSE FALSE FALSE		Electrical Isolatn: Unknown: Other:	FALSE TRUE
Certificate of Complian	ce Testing Information			
Install Date: Install License No: Company License No:			Tester License No: Test Comp Licen No Final Test Date:	:
Tank Information				
Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments: Capacity:	2 PO Permanently Out Of Use 29-Apr-1997 Removed 1 999999999		Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO:	No LONG 19-May-199 TERESA 03-Jul-1997
In Active:	999999999 No		30. RD:	

Order No: 23031300908

Map Key	Number of Records	Direction	n Distance (mi/ft)	Elev/Diff Site (ft)	
Fed: UG Hazardous	e :			GIS Locations ID:	
Tank Commer					
Release Detec	<u>ction</u>				
Install Date:	<b>.</b>			Vapor Monitoring:	FALSE
Manual Tank ( Tank Tightnes		LSE LSE		Groundwatr Monitor: Unknown:	FALSE TRUE
Inventory Con		LSE		SIR:	FALSE
Auto Tank Ga Interstitial/Db		LSE FALSE		Other:	
<u>Tank Material</u>					
Steel:		LSE		Excavation Liner:	FALSE
Epoxy: Composite:		LSE LSE		Double Walled: Polyethylene Jackt:	FALSE FALSE
FRP:		LSE		Unknown:	TRUE
Concrete: Interior Liner:		LSE LSE		Repaired Date: Other:	
Interior Liner:	FAI	LSE		Other:	
Substance Ste	ored				
Empty: Diesel:	TR	UE LSE		New Oil: Mixture:	FALSE
Kerosene:		LSE		Unknown:	FALSE
Gasoline:		LSE		Other:	
Used Oil:	FAI	LSE			
Corrosion Pro	otection				
Install Date:		05		Cathodic Prot Syst:	FALSE
Ext Asphalt C Ext Dielec Coa		LSE LSE		Electrical Isolatn: Unknown:	FALSE TRUE
Ext FRP:	FAI	LSE		Other:	
Internal Lining	g: FAI	LSE			
Spill & Overflo	ow Protection				
Install Date:	. –			Aut High Lvl Alarm:	FALSE
Spill Catch Ba Auto Shutoff		LSE LSE		Unknown: Other:	TRUE
Auto Flow Res		LSE			
Piping Materia	<u>al</u>				
Bare Steel:		LSE		Dbl. Walled:	FALSE
Galvanized St FRP:		LSE LSE		Sec. Cont: Unknown:	FALSE TRUE
Copper:		LSE		Other:	
<u>Piping Type</u>					
Suction; PCV:	FAI	LSE		Repair Date:	
Suction; TCV:	FAI	LSE		Unknown:	TRUE
Pressure: Gravity:		LSE LSE		Other:	
-					
Piping Releas	o Dotoction				

## Piping Release Detection

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DB

Map Key	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Vapor Monit Groundwatr Line Tightne Interstitial M	Monitor: es Test:	FALSE FALSE FALSE	FALSE		Auto Lea Unknowr Other:	k Detector: n:	FALSE TRUE	
Piping Corro	osion Prote	<u>ction</u>						
Coated/Wrap FRP: Cathodic Pro	-	FALSE FALSE FALSE			Electrica Unknowr Other:		FALSE TRUE	
Certificate o	f Complian	ce Testing	Information					
Install Date: Install Licen Company Lic	se No:					cense No: np Licen No: t Date:		
Tank Informa	<u>ation</u>							
Tank No: Tank Status Tank Status Tank Status Tk Stat Chg Install Date: No of Compa Capacity: In Active: Fed: UG Hazardon Tank Commo	: Date: Reason: artments: us:	3 PO Permane 29-Apr-1 Remove 1 99999999 No	d			te: Elerk: Date:	No LONG 19-May-1997 TERESA 03-Jul-1997	
Release Dete	ection							
Install Date: Manual Tank Tank Tightne Inventory Co Auto Tank G Interstitial/D	k Gaugin: es Test: ontrols: auging:	FALSE FALSE FALSE FALSE	FALSE			onitoring: vatr Monitor: 1:	FALSE FALSE TRUE FALSE	
Tank Materia	<u>al</u>							
Steel: Epoxy: Composite: FRP: Concrete: Interior Line	r:	FALSE FALSE FALSE FALSE FALSE FALSE			Excavati Double V Polyethy Unknowr Repaired Other:	Valled: lene Jackt: n:	FALSE FALSE FALSE TRUE	
Substance S	Stored							
Empty: Diesel: Kerosene: Gasoline: Used Oil:		TRUE FALSE FALSE FALSE FALSE			New Oil: Mixture: Unknowr Other:	1:	FALSE FALSE	
Corrosion P	rataatian							

## Corrosion Protection

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Install Date: Ext Asphalt Co Ext Dielec Coa Ext FRP: Internal Lining	ating:	FALSE FALSE FALSE FALSE			Cathodic Electrical Unknown Other:		FALSE FALSE TRUE	
<u>Spill &amp; Overflo</u>	w Protect	<u>ion</u>						
Install Date: Spill Catch Ba Auto Shutoff V Auto Flow Res	/alve:	FALSE FALSE FALSE			Aut High Unknown Other:	LvI Alarm: :	FALSE TRUE	
Piping Materia	<u>1</u>							
Bare Steel: Galvanized Ste FRP: Copper:	eel:	FALSE FALSE FALSE FALSE			Dbl. Walle Sec. Com Unknown Other:	t:	FALSE FALSE TRUE	
<u>Piping Type</u>								
Suction; PCV: Suction; TCV: Pressure: Gravity:		FALSE FALSE FALSE FALSE			Repair Da Unknown Other:		TRUE	
Piping Release	e Detectio	<u>n</u>						
Vapor Monitor Groundwatr M Line Tightnes Interstitial Mor	onitor: Test:	FALSE FALSE FALSE	FALSE		Auto Leal Unknown Other:	k Detector: :	FALSE TRUE	
<u>Piping Corrosi</u>	ion Protec	tion						
Coated/Wrapp FRP: Cathodic Prot		FALSE FALSE FALSE			Electrical Unknown Other:		FALSE TRUE	
<u>Certificate of C</u>	Complianc	e Testing	Information					
Install Date: Install License Company Lice					Tester Lic Test Com Final Test	p Licen No:		
<u>Tank Informati</u>	ion							
Tank No: Tank Status Co Tank Status Da Tank Status Da Tk Stat Chg Re Install Date: No of Compart Capacity: In Active: Fed: UG Hazardous Tank Commen	ate: eason: tments: ::	4 PO Permane 1 99999999 No	ently Out Of Use 9		Assessm Assessm Entry Cle Entry Dat Update C Update D CP: SO: RD: GIS Locat	ent Date: rk: e: lerk: ate:	No LONG 19-May-1997 TERESA 03-Jul-1997	

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
Release Detec	tion					
Install Date: Manual Tank C Tank Tightnes Inventory Con Auto Tank Gau Interstitial/Dbl	Test: FALSE trols: FALSE uging: FALSE	FALSE		Vapor Moni Groundwat Unknown: SIR: Other:		FALSE FALSE TRUE FALSE
<u>Tank Material</u>						
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	FALSE FALSE FALSE FALSE FALSE			Excavation Double Wal Polyethyler Unknown: Repaired Do Other:	lled: ne Jackt:	FALSE FALSE FALSE TRUE
Substance Sto	bred					
Empty: Diesel: Kerosene: Gasoline: Used Oil:	TRUE FALSE FALSE FALSE FALSE			New Oil: Mixture: Unknown: Other:		FALSE FALSE
Corrosion Pro	tection					
Install Date: Ext Asphalt Co Ext Dielec Coa Ext FRP: Internal Lining	ting: FALSE FALSE			Cathodic Pi Electrical Is Unknown: Other:		FALSE FALSE TRUE
<u>Spill &amp; Overflo</u>	w Protection					
Install Date: Spill Catch Ba Auto Shutoff V Auto Flow Res	/alve: FALSE			Aut High Ly Unknown: Other:	ıl Alarm:	FALSE TRUE
<u>Piping Materia</u>	<u>I</u>					
Bare Steel: Galvanized Ste FRP: Copper:	FALSE FALSE FALSE FALSE			Dbl. Walled Sec. Cont: Unknown: Other:	:	FALSE FALSE TRUE
<u>Piping Type</u>						
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE FALSE FALSE			Repair Date Unknown: Other:	2	TRUE
Piping Release	e Detection					
Vapor Monitor Groundwatr M Line Tightnes	onitor: FALSE			Auto Leak I Unknown: Other:	Detector:	FALSE TRUE

Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Interstitial M	lonitoring:	FALSE					
Piping Corro	osion Protec	ction					
Coated/Wraj FRP: Cathodic Pro	-	FALSE FALSE FALSE		Electrica Unknow Other:	al Isolatn: n:	FALSE TRUE	
<u>Certificate o</u>	f Compliand	ce Testing Information	!				
Install Date: Install Licen Company Li	se No:				icense No: mp Licen No: st Date:		
Inspections	<u>List</u>						
Inspection F Inspection T Inspectn File	Type:	1.0 Compliance Inspectio 66001737120100727.			b Ready Cd: on Date:	Partial 27-Jul-2010	
Eligibility Ce	ertificate						
Transaction Transaction Entry Clerk: Update Cler	Desc:	CIOU Certificate issued, orig BATEMAN	ginal, UST	Transac Entry Da Update I		14-Oct-1997 14-Oct-1997	
Invoice Info	rmation						
Invoice No: Owner Name Invoice Dt B Invoice Due Invoice Stat No of Tanks	illed: Date: us:	TKS042606 S & E RENTS 1997/07/03 1997/08/17 Void 0		Late Fee Recent I Recent ( Recent )	es Billed: es Billed: Payment Dt: Check No: Amt Paid: id for Inv:	.00 .00 0.00 .00	
Invoice No: Owner Name Invoice Dt B Invoice Due Invoice Stat No of Tanks	illed: Date: us:	TKS042622 S & E RENTS 1997/07/03 1997/08/17 4		Late Fee Recent I Recent ( Recent )	es Billed: 25 Billed: Payment Dt: Check No: Amt Paid: id for Inv:	200.00 .00 07/16/1997 1112 200.00 200.00	
<u>10</u>	1 of 1	ESE	0.24 / 1,293.11	497.99 / 26	2620 ROGE	AUTO PARTS #6835 ERS AVENUE TH AR 72901	RCRA NON GEN
EPA Handle Gen Status Contact Nan Contact Add Contact Pho Contact Ema Contact Cou County Nam EPA Region Land Type: Receive Dat Location La	Universe: ne: dress: one No and I ail: untry: ne: : e: titude:	<b>Ext:</b> 540-561-84	HOMPSON 710 , , ROANOKE , <sup>v</sup> 92 DMPSON@ADVANC V		, US		

### Violation/Evaluation Summary

Note:

NO RECORDS: As of Jan 2023, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

#### Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

### Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20071129
Handler Name:	ADVANCE AUTO PARTS #6835
Source Type:	Notification
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

#### **Owner/Operator Details**

Owner/Operator Ind: Type: Name:	e: Private ADVANCE STORES COMPANY, INCORPORATED			lo: : :		
<i>Date Became Current: Date Ended Current: Phone:</i>	20060418		City: State: Country	<i>':</i>		
Source Type:	Notification		Zip Cod	le:		
Owner/Operator Ind: Type: Name:	Current Operator Private ADVANCE STORES CO INCORPORATED	Street No: Street 1: Street 2:				
Date Became Current: Date Ended Current: Phone:	20051222	City: State: Country:				
Source Type:	Notification		Zip Cod	le:		
<u>11</u> 1 of 2	ENE	0.25 / 1,298.08	466.05 / -6	421 N GR	NN MARKET REENWOOD AVE 11TH AR 72901	UST
Facility ID: AFIN Dash: Active Site: Fed: LUST: UST/AST Temp. Out: UST Temp. Out: AST Temp. Out:	66001652 66-01268 X X X		Entry Cl Entry Da Update Date Re CERT N CERT T COntact	ate: Clerk: Date: g Crt R: ame: itle:	SUMMERS 8/23/1993 fields 7/8/2022 7/13/2022 NIRMAL J CHOWDHURY MGR/REP NIRMAL J CHOWDHURY	

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff Site (ft)		DI
UST Perm. Or AST Perm. Or AST Perm. Or UST in Use: ABG: BLG: No Bill: Inspectn Picte Inspection Re Amended: Inactive: Inactive By: Inactive Date: Rec Created I Rec Modified Date Signed: Date Received Date Notice R Leak ID: Comment:	ut: ures: ports: By: By: Date: Date: d:	X X X X Yes No fields 7/8/2022 5/25/2022 7/6/2022	2 66-0061		Contact Title: Contact Phone: Owner ID: Owner Type: Owner Type Desc Owner Name: Owner Addr 1: Owner Addr 2: Owner Addr 2: Owner City: Owner County: Owner County: Owner County: Owner County: Owner Phone: County No: County: Loc SIC: Latitude: Longitude:	MGR 4704691975 013032 1 2: Private Industry AIG INVESTMENT 2 LLC 421 NORTH GREENWOOD AVE FORT SMITH AR 72901 SEBASTAIN 4797833358 66 SEBASTIAN 35.379839 -94.403583	
Tank Informa Tank No: Tank Status C Tank Status L Tank Status L Tank Status L Ik Stat Chg R Install Date: No of Compar Capacity: In Active: Fed: UG Hazardou Tank Comme	Cd: Date: Reason: rtments: rs:	4 IU In Use (Not Appl 01-Mar-1 2 12000 No X	,		Assessment Leal Assessment Date Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO: RD: GIS Locations ID:	9: MARSH 10-Mar-1999 SCHENK 16-Nov-2011 15:56:28 X X X X	
Release Deter Install Date: Manual Tank Tank Tightne: Inventory Col Auto Tank Ga Interstitial/Db	Gaugin: s Test: ntrols: auging:	01-Mar-1 FALSE TRUE FALSE TRUE	999 FALSE		Vapor Monitoring Groundwatr Moni Unknown: SIR: Other:		
<u>Tank Material</u> Steel: Epoxy: Composite: FRP: Concrete: Interior Liner:	:	FALSE TRUE FALSE FALSE FALSE FALSE			Excavation Liner: Double Walled: Polyethylene Jac Unknown: Repaired Date: Other:	FALSE	
<u>Substance St</u> Empty: Diesel: Kerosene: Gasoline: Used Oil:	<u>wrea</u>	FALSE FALSE FALSE TRUE FALSE			New Oil: Mixture: Unknown: Other:	FALSE	

Map Key Numb Recor		Distance (mi/ft)	Elev/Diff Site (ft)		
Corrosion Protection					
Install Date: Ext Asphalt Coatin: Ext Dielec Coating: Ext FRP: Internal Lining:	01-Mar-1999 FALSE TRUE FALSE FALSE		Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	FALSE TRUE FALSE	
Spill & Overflow Prote	ection				
Install Date: Spill Catch Basin: Auto Shutoff Valve: Auto Flow Restrict:	01-Mar-1999 TRUE FALSE TRUE		Aut High Lvl Alarm: Unknown: Other:	FALSE FALSE	
<u>Piping Material</u>					
Bare Steel: Galvanized Steel: FRP: Copper:	FALSE FALSE TRUE FALSE		Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE FALSE	
<u>Piping Type</u>					
Suction; PCV: Suction; TCV: Pressure: Gravity:	FALSE FALSE TRUE FALSE		Repair Date: Unknown: Other:	FALSE	
Piping Release Detect	<u>tion</u>				
Vapor Monitoring: Groundwatr Monitor: Line Tightnes Test: Interstitial Monitoring	FALSE FALSE TRUE : FALSE		Auto Leak Detector: Unknown: Other:	TRUE FALSE	
Piping Corrosion Prot	tection				
Coated/Wrapped: FRP: Cathodic Prot Syst:	FALSE TRUE FALSE		Electrical Isolatn: Unknown: Other:	FALSE FALSE	
Certificate of Complia	nce Testing Information	!			
Install Date: Install License No: Company License No.	01-Mar-1999 000117 : 000115		Tester License No: Test Comp Licen No: Final Test Date:	000752 000115 01-Mar-1999	
Tank Information					
Tank No: Tank Status Cd: Tank Status: Tank Status Date: Tk Stat Chg Reason: Install Date: No of Compartments: Capacity:	1 PO Permanently Out Of L 28-Jan-1999 Removed 08-Nov-1978 1 5300	lse	Assessment Leak: Assessment Date: Entry Clerk: Entry Date: Update Clerk: Update Date: CP: SO:	No SUMMERS 23-Aug-1993 NORTONC 23-Sep-1999 X	
In Active: Fed:	No o.com   Environmental		RD: GIS Locations ID:	-	Order No: 2303

Map Key	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
UG Hazardo	us:							
Tank Comme	ent:							
Release Dete	ection							
Install Date: Manual Tank Tank Tightne Inventory Co Auto Tank G Interstitial/D	es Test: ontrols: auging:	FALSE TRUE TRUE FALSE	FALSE		Vapor Mo Groundwa Unknown SIR: Other:	atr Monitor:	FALSE FALSE FALSE FALSE	
<u>Tank Materia</u>	<u>al</u>							
Steel: Epoxy: Composite: FRP: Concrete: Interior Line:	r:	FALSE FALSE FALSE FALSE TRUE FALSE			Excavatio Double W Polyethyl Unknown Repaired Other:	alled: ene Jackt: :	FALSE FALSE FALSE FALSE	
Substance S	<u>Stored</u>							
Empty:		TRUE			New Oil:		FALSE	
Diesel: Kerosene: Gasoline: Used Oil:		FALSE FALSE TRUE FALSE			Mixture: Unknown Other:	:	FALSE	
Corrosion Pl	rotection							
Install Date: Ext Asphalt Ext Dielec Co Ext FRP: Internal Linii	oating:	FALSE FALSE FALSE FALSE			Cathodic Electrical Unknown Other:		FALSE FALSE TRUE	
<u>Spill &amp; Overl</u>	flow Protec	<u>tion</u>						
Install Date: Spill Catch E Auto Shutofi Auto Flow R	f Valve:	FALSE TRUE FALSE			Aut High I Unknown Other:	LvI Alarm: :	FALSE FALSE	
<u>Piping Mater</u>	<u>rial</u>							
Bare Steel: Galvanized S FRP: Copper:	Steel:	FALSE TRUE FALSE FALSE			Dbl. Walle Sec. Cont Unknown Other:	-	FALSE FALSE FALSE	
<u>Piping Type</u>								
Suction; PC Suction; TC Pressure: Gravity:		TRUE FALSE FALSE FALSE			Repair Da Unknown Other:		FALSE	

## Piping Release Detection

Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Vapor Monito Groundwatr I Line Tightnes Interstitial Mo	Monitor: s Test:	FALSE FALSE FALSE	FALSE		Auto Leak Unknown: Other:	Detector:	FALSE TRUE	
Piping Corro	sion Prote	<u>ction</u>						
Coated/Wrap FRP: Cathodic Pro		FALSE FALSE FALSE			Electrical I Unknown: Other:	solatn:	FALSE TRUE	
Certificate of	Complian	<u>ce Testin</u> g	g Information					
Install Date: Install Licens Company Lic					Tester Lice Test Comp Final Test I	Licen No:		
Tank Informa	<u>ntion</u>							
Tank No: Tank Status ( Tank Status I Tank Stat Chg F Install Date: No of Compa Capacity: In Active: Fed: UG Hazardou Tank Comme	Date: Reason: ortments: IS:	2 PO Permand 28-Jan-7 Remove 08-Nov-1 5300 No	d		Assessme Assessme Entry Clerk Entry Date Update Cle Update Dat CP: SO: RD: GIS Locatie	nt Date: k: : erk: te:	No SUMMERS 23-Aug-1993 NORTONC 23-Sep-1999 X	
Release Dete	ection							
Install Date: Manual Tank Tank Tightne Inventory Co Auto Tank Ga Interstitial/Db	es Test: ntrols: auging:	FALSE TRUE TRUE FALSE	FALSE		Vapor Mon Groundwa Unknown: SIR: Other:		FALSE FALSE FALSE FALSE	
Tank Materia	<u>I</u>							
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner	<del>.</del>	FALSE FALSE FALSE FALSE TRUE FALSE			Excavation Double Wa Polyethyle Unknown: Repaired D Other:	lled: ne Jackt:	FALSE FALSE FALSE FALSE	
Substance St	tored							
Empty: Diesel: Kerosene: Gasoline: Used Oil:		TRUE FALSE FALSE TRUE FALSE			New Oil: Mixture: Unknown: Other:		FALSE FALSE	
<u>Corrosion Pr</u>	otection							

Cathodic Prot Syst:

FALSE

## Install Date:

	Number of Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Ext Asphalt Coa Ext Dielec Coati Ext FRP: Internal Lining:	i <b>ng:</b> FA FA	LSE LSE LSE LSE			Electrica Unknow Other:	nl Isolatn: n:	FALSE TRUE	
Spill & Overflow	Protection							
Install Date: Spill Catch Basi Auto Shutoff Va Auto Flow Resti	lve: TR	LSE UE LSE			Aut High Unknow Other:	n LvI Alarm: n:	FALSE FALSE	
<u>Piping Material</u>								
Bare Steel: Galvanized Stee FRP: Copper:	el: TR FA	LSE UE LSE LSE			Dbl. Wal Sec. Cor Unknow Other:	nt:	FALSE FALSE FALSE	
Piping Type								
Suction; PCV: Suction; TCV: Pressure: Gravity:	FA FA	UE LSE LSE LSE			Repair D Unknow Other:		FALSE	
Piping Release	<u>Detection</u>							
Vapor Monitorin Groundwatr Mon Line Tightnes To Interstitial Monit	nitor: FA est: FA	LSE LSE LSE	FALSE		Auto Lea Unknow Other:	ak Detector: n:	FALSE TRUE	
<u>Piping Corrosio</u>	n Protection	!						
Coated/Wrapped FRP: Cathodic Prot S	FA	LSE LSE LSE			Electrica Unknow Other:	ll Isolatn: n:	FALSE TRUE	
Certificate of Co	ompliance Te	esting	Information					
Install Date: Install License N Company Licen						icense No: np Licen No: st Date:		
<u>Tank Informatio</u>	<u>n</u>							
Tank No: Tank Status Cd: Tank Status: Tank Status Dat Tk Stat Chg Rea Install Date: No of Compartn Capacity: In Active: Fed: UG Hazardous: Tank Comment:	Pe: 28- ason: Re 08- nents: 1 350 No	rmane -Jan-19 movec -Nov-1 00	I		Assessn Entry Clo Entry Da Update ( Update L CP: SO: RD:	te: Clerk:	No SUMMERS 23-Aug-1993 NORTONC 23-Sep-1999 X	

Мар Кеу	Number Record		Direction	Distance (mi/ft)	Elev/Diff Site (ft)		
Release Dete	<u>ction</u>						
Install Date: Manual Tank Tank Tightne Inventory Co. Auto Tank Ga Interstitial/Db	s Test: ntrols: auging:	FALSE TRUE TRUE FALSE	FALSE		Vapor Monitoring: Groundwatr Monitor: Unknown: SIR: Other:	FALSE FALSE FALSE FALSE	
Tank Materia	!						
Steel: Epoxy: Composite: FRP: Concrete: Interior Liner	:	FALSE FALSE FALSE FALSE TRUE FALSE			Excavation Liner: Double Walled: Polyethylene Jackt: Unknown: Repaired Date: Other:	FALSE FALSE FALSE FALSE	
Substance St	tored						
Empty: Diesel: Kerosene: Gasoline: Used Oil:		TRUE FALSE FALSE TRUE FALSE			New Oil: Mixture: Unknown: Other:	FALSE FALSE	
Corrosion Pr	otection						
Install Date: Ext Asphalt C Ext Dielec Co Ext FRP: Internal Linin	ating:	FALSE FALSE FALSE FALSE			Cathodic Prot Syst: Electrical Isolatn: Unknown: Other:	FALSE FALSE TRUE	
Spill & Overfl	ow Protec	<u>tion</u>					
Install Date: Spill Catch B Auto Shutoff Auto Flow Re	Valve:	FALSE TRUE FALSE			Aut High Lvl Alarm: Unknown: Other:	FALSE FALSE	
<u>Piping Materi</u>	al						
Bare Steel: Galvanized S FRP: Copper:	teel:	FALSE TRUE FALSE FALSE			Dbl. Walled: Sec. Cont: Unknown: Other:	FALSE FALSE FALSE	
<u>Piping Type</u>							
Suction; PCV Suction; TCV Pressure: Gravity:		TRUE FALSE FALSE FALSE			Repair Date: Unknown: Other:	FALSE	
Piping Releas	se Detectio	<u>on</u>					
Vapor Monito Groundwatr I Line Tightnes	Monitor:	FALSE FALSE FALSE			Auto Leak Detector: Unknown: Other:	FALSE TRUE	

DB

Map Key Numbe Record					Site	Site		
Interstitial Mor	nitoring:		FALSE					
<u>Piping Corrosi</u>	on Protec	<u>ction</u>						
Coated/Wrapp FRP: Cathodic Prot		FALSE FALSE FALSE			Electrica Unknow Other:	al Isolatn: n:	FALSE TRUE	
Certificate of C	Compliand	ce Testing I	nformation					
Install Date: Install License Company Lice		_				icense No: mp Licen No: st Date:		
Inspections Li	<u>st</u>							
Inspection Rep Inspection Typ Inspectn File N	e:		ce Inspection 120141001.pdf		Insp We Inspection	b Ready Cd: on Date:	Full 01-Oct-2014	
Inspection Rep Inspection Typ Inspectn File N	e:		∕isit Follow-up 320180822.pdf		Insp We Inspection	b Ready Cd: on Date:	Full 22-Aug-2018	
Inspection Rep Inspection Typ Inspectn File N	e:		√isit Follow-up 320200911.doc>	K	Insp We Inspectio	b Ready Cd: on Date:	Full 11-Sep-2020	
Inspection Rep Inspection Typ Inspectn File N	e:		∕isit Follow-up 320200911.pdf		Insp We Inspectie	b Ready Cd: on Date:	Full 11-Sep-2020	
Inspection Rep Inspection Typ Inspectn File N	e:		ce Inspection 120090707.pdf		Insp We Inspectie	b Ready Cd: on Date:	Partial 07-Jul-2009	
Inspection Rep Inspection Typ Inspectn File N	e:		ce Inspection 120120201.pdf		Insp We Inspectie	b Ready Cd: on Date:	Partial 01-Feb-2012	
Inspection Rep Inspection Typ Inspectn File N	e:		ce Inspection 120180731.pdf		Insp We Inspectie	b Ready Cd: on Date:	Full 31-Jul-2018	
Inspection Rep Inspection Typ Inspectn File N	e:		Inspection 220220915.pdf		Insp We Inspectie	b Ready Cd: on Date:	Full 15-Sep-2022	
Inspection Rep Inspection Typ Inspectn File N	e:		ce Inspection 120060711.pdf		Insp We Inspectie	b Ready Cd: on Date:	Partial 11-Jul-2006	
Inspection Rep Inspection Typ Inspectn File N	e:	•	Inspection 220220929.pdf		Insp We Inspectie	b Ready Cd: on Date:	Full 29-Sep-2022	
Inspection Rep Inspection Typ Inspectn File N	e:		Inspection 220061018.pdf		Insp We Inspectie	b Ready Cd: on Date:	Partial 18-Oct-2006	
Inspection Rep Inspection Typ Inspectn File N	e:		Inspection 220220628.pdf		Insp We Inspectio	b Ready Cd: on Date:	Full 28-Jun-2022	
Inspection Rep	oort:	1.0			Insp We	b Ready Cd:	Full	

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Inspection Ty Inspectn File			ance Inspection 52120200806.pdf		Inspectio	on Date:	06-Aug-2020	
Inspection Re Inspection Ty Inspectn File	/pe:		ance Inspection 52120220519.pdf		Insp Wel Inspectio	b Ready Cd: on Date:	Full 19-May-2022	
Inspection Re Inspection Ty Inspectn File	/pe:		ance Inspection 52120160909.pdf		Insp Wel Inspectio	o Ready Cd: on Date:	Full 09-Sep-2016	
<u>Eligibility Cer</u>	rtificate							
Transaction ( Transaction L Entry Clerk: Update Clerk	Desc:	FAOF Financia MCNAII	al Assurance on file R		Transact Entry Da Update L		22-Nov-2011 23-Nov-2011 09:12:45	
Transaction ( Transaction I Entry Clerk: Update Clerk	Desc:	CIOU Certifica TERES	ate issued, original, A	UST	Transact Entry Da Update I		27-Aug-1993 27-Aug-1993	
Transaction ( Transaction L Entry Clerk: Update Clerk	Desc:	CIOU Certifica BATEM	ate issued, original, AN	UST	Transact Entry Da Update I		19-Jul-1999 19-Jul-1999	
Inspections F	Pictures Lis	<u>st</u>						
Photo File Da Photo Conter Photo Path a	nts Desc:	ne:	06-Aug-2020 TANKPIT District08/660016	652_tankpit_202	00806.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	01-Oct-2014 DISPENSERS District08/660016	652_dispensers_	_20141001.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ne:	11-Jul-2006 DISPENSERS District08/660016	652_dispensers_	_20060711.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	11-Jul-2006 TANK_PIT District08/660016	652_tank_pit_20	060711.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	06-Aug-2020 DISPENSERS District08/660016	652_dispensers_	_20200806.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	06-Aug-2020 FRONT District08/660016	652_front_20200	)806.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	11-Jul-2006 STORE_FRONT District08/660016		_20060711.JPG			
Photo File Da Photo Conter Photo Path ai	nts Desc:	ie:	01-Oct-2014 TANK PIT District08/660016	652_tank pit_20	141001.JPG			
Invoice Inforr	mation							
Invoice No:		TKS041	948		Tank Fee	es Billed:	150.00	

Map Key	Number Records		rection	Distance (mi/ft)	Elev/Diff (ft)	Site		
Owner Name:	,	SUMNERS, D	AVEY LEE		Late Fee	s Billed:	.00	
Invoice Dt Bil		1997/05/16			Recent I	Payment Dt:	05/27/1997	
Invoice Due D	Date:	1997/06/30			Recent (	Check No:	6410	
Invoice Status	s <i>:</i>				Recent A	Amt Paid:	150.00	
No of Tanks E		3			Total Pa	id for Inv:	150.00	
Invoice No:		TKS064892			Tank Fe	es Billed:	50.00	
Owner Name:		SUMNERS, D	AVEYIEE		Late Fee		.00	
Invoice Dt Bil		2002/05/17				Payment Dt:	05/28/2002	
Invoice Due D		2002/06/30				Check No:	11171	
Invoice Status		2002,00,00				Amt Paid:	50.00	
No of Tanks E		1				id for Inv:	50.00	
Invoice No:		TKS077105			Tank Fe	es Billed:	50.00	
Owner Name:		SUMNERS, D	AVEYIEE		Late Fee		5.00	
Invoice Dt Bil		2005/05/16				Payment Dt:	11/14/2005	
Invoice Di Bill Invoice Due D		2005/06/30				Check No:	4254	
Invoice Due D		2003/00/30				Amt Paid:	55.00	
No of Tanks E		1				id for Inv:	55.00	
Invesion No.		TKC100066			Tamla Fa		00	
Invoice No:		TKS102866				es Billed:	.00	
Owner Name: Invoice Dt Bil		SUMNERS, E	AVETLEE		Late Fee		.00	
		2010/05/17				Payment Dt:		
Invoice Due D		2010/06/30				Check No: Amt Paid:	0.00	
Invoice Status		Void					0.00	
No of Tanks E	Silled:	0			Total Pa	id for Inv:	.00	
Invoice No:		TKS109301			Tank Fe	es Billed:	75.00	
Owner Name:		SALLY ANN I	MARKET & L	IQUOR	Late Fee	s Billed:	5.00	
Invoice Dt Bil	led:	2011/11/16				Payment Dt:	11/20/2011	
Invoice Due D	Date:	2011/11/16				Check No:	Card	
Invoice Status						Amt Paid:	80.00	
No of Tanks E	Billed:	1			Total Pa	id for Inv:	80.00	
Invoice No:		TKS163561			Tank Fe	es Billed:	.00	
Owner Name:		SALLY ANN I	MARKET & L	IQUOR INC	Late Fee	s Billed:	.00	
Invoice Dt Bil	led:	2022/05/10				Payment Dt:		
Invoice Due D	Date:	2022/06/30				Check No:		
Invoice Status		Void			Recent A	Amt Paid:	0.00	
No of Tanks E		0				id for Inv:	.00	
Invoice No:		TKS046873			Tank Fe	es Billed:	150.00	
Owner Name:		SUMNERS, D	AVEYIEE		Late Fee		.00	
Invoice Dt Bil		1998/05/15				Payment Dt:	06/18/1998	
Invoice Due D		1998/06/30				Check No:	8222	
Invoice Due D		1000/00/00				Amt Paid:	150.00	
No of Tanks E		3				id for Inv:	150.00	
Invoice No:		TKS087389			Tank En	es Billed:	75.00	
Owner Name:		SUMNERS, E				es Billed: s Billed:	.00	
Invoice Dt Bil		2007/05/08				Payment Dt:	.00 05/15/2007	
Invoice Dt Bill Invoice Due D		2007/05/08				Check No:	5863	
Invoice Due L Invoice Status		2001/00/30				Sneck No: Amt Paid:	75.00	
No of Tanks E		1				id for Inv:	75.00 75.00	
Invoice No.		TKS133995			Tout Fo	es Billed:	75.00	
Invoice No: Owner Name:		SALLY ANN I						
Owner Name: Invoice Dt Bill		2016/05/23				s Billed:	.00 06/13/2016	
						Payment Dt:		
Invoice Due D		2016/06/30				Check No:	2436	
Invoice Status No of Tanks E		1				Amt Paid: id for Inv:	75.00 75.00	
		TKOACOOCO						
Invoice No:		TKS153958				es Billed:	75.00	
Owner Name:		SALLY ANN I	VIARKE I & L	IQUOR INC		s Billed:	.00	
Invoice Dt Bil		2020/05/13				Payment Dt:	06/01/2020	
Invoice Due D		2020/06/30				Check No:	3884	
Invoice Status						Amt Paid:	75.00	
	Billed:	1			Total Da	id for Inv:	75.00	

	Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Invoice No:	TKS	068624		Tank Fee	es Billed:	50.00	
Owner Name:	SUM	NERS, DAVEY LEE		Late Fee	s Billed:	5.00	
Invoice Dt Bill		/05/09		Recent F	Payment Dt:	09/05/2003	
Invoice Due D		/06/30			heck No:	2698	
Invoice Status	5:			Recent A	mt Paid:	55.00	
No of Tanks E	Billed: 1			Total Pai	d for Inv:	55.00	
Invoice No:	TKS1	13369		Tank Fee	s Billed:	75.00	
Owner Name:	SALL	Y ANN MARKET &	LIQUOR INC	Late Fee	s Billed:	.00	
nvoice Dt Bill	led: 2012	/05/14		Recent F	Payment Dt:	07/01/2012	
Invoice Due D	ate: 2012	/06/30		Recent C	heck No:	Card	
Invoice Status	5:			Recent A	mt Paid:	75.00	
No of Tanks E	Billed: 1			Total Pai	d for Inv:	75.00	
Invoice No:	TKS1	18582		Tank Fee	es Billed:	75.00	
Owner Name:	SALL	Y ANN MARKET &	LIQUOR INC	Late Fee	s Billed:	5.00	
nvoice Dt Bill	led: 2013	/05/15		Recent F	Payment Dt:	09/11/2013	
Invoice Due D	ate: 2013	/06/30			heck No:	562	
Invoice Status	5:			Recent A	mt Paid:	80.00	
No of Tanks E	Billed: 1			Total Pai	d for Inv:	80.00	
Invoice No:	TKS1	58757		Tank Fee	s Billed:	75.00	
Owner Name:	SALL	Y ANN MARKET &	LIQUOR INC	Late Fee	s Billed:	.00	
Invoice Dt Bill		/05/10		Recent F	Payment Dt:	07/16/2021	
Invoice Due D	ate: 2021	/06/30			heck No:	1624	
Invoice Status	5:			Recent A	mt Paid:	75.00	
No of Tanks E	Silled: 1			Total Pai	d for Inv:	75.00	
nvoice No:	TKS	31634		Tank Fee	s Billed <sup>.</sup>	150.00	
Owner Name:		NERS, DAVEY LEE		Late Fee		.00	
nvoice Dt Bil		/06/01	-		Payment Dt:	06/06/1995	
nvoice Due D		/07/16			check No:	5147	
Invoice Status				Recent A		150.00	
No of Tanks E					d for Inv:	150.00	
nvoice No:	TKS	92610		Tank Fee	s Billed:	75.00	
Owner Name:		NERS, DAVEY LEE		Late Fee	s Billed:	.00	
nvoice Dt Bil		/05/15			Payment Dt:	05/27/2008	
Invoice Due D	ate: 2008	/06/30			heck No:	6624	
nvoice Status	5:			Recent A	mt Paid:	75.00	
No of Tanks E	Billed: 1			Total Pai	d for Inv:	75.00	
nvoice No:	TKS1	64544		Tank Fee	s Billed:	75.00	
Owner Name:	AIG I	NVESTMENT 2 LLC	C	Late Fee	s Billed:	.00	
nvoice Dt Bil		/07/08			Payment Dt:	06/02/2022	
Invoice Due D	ate: 2022	/08/07		Recent C	heck No:	2099	
nvoice Status	5:			Recent A	mt Paid:	75.00	
No of Tanks E	Silled: 1			Total Pai	d for Inv:	75.00	
nvoice No:	TKS	26372		Tank Fee	es Billed:	150.00	
Owner Name:		NERS, DAVEY LEE		Late Fee		.00	
nvoice Dt Bil		/06/01			Payment Dt:	07/01/1994	
Invoice Due D	ate: 1994	/06/30			heck No:	4575	
Invoice Status	5:			Recent A	mt Paid:	150.00	
No of Tanks E	Silled: 3			Total Pai	d for Inv:	150.00	
nvoice No:	TKS	)72265		Tank Fee	s Billed <sup>.</sup>	50.00	
Owner Name:		NERS, DAVEY LEE		Late Fee		.00	
nvoice Dt Bil		/05/14			Payment Dt:	06/07/2004	
Invoice Due D		/06/30			check No:	3221	
Invoice Status					mt Paid:	50.00	
No of Tanks E					d for Inv:	50.00	
nvoice No:	TKS	97700		Tank Fee	s Billed <sup>.</sup>	75.00	
Owner Name:		NERS, DAVEY LEE		Late Fee		.00	
nvoice Dt Bil		/05/11	-		ayment Dt:	05/29/2009	
nvoice Due D		/06/30			heck No:	7339	
	2000						
nvoice Due D	S:			Recent A	mt Paid:	75.00	

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Мар Кеу	Number Records	of	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Invoice No:		TKS1440	)98		Tank Fee	s Billed:	75.00	
Owner Name	:	SALLY A	NN MARKET 8	LIQUOR INC	Late Fees	s Billed:	5.00	
Invoice Dt Bi		2018/05/	15		Recent P	ayment Dt:	07/25/2018	
Invoice Due		2018/06/3	-		Recent C	•	2164	
Invoice Statu		2010/00/			Recent A		80.00	
No of Tanks		1			Total Pai		80.00	
Invoice No:		TKS0486	681		Tank Fee	s Billed:	50.00	
Owner Name			RS, DAVEY LEE	=	Late Fees		.00	
Invoice Dt Bi		1999/03/2	,	-		ayment Dt:	04/01/1999	
Invoice Due		1999/05/			Recent C		8802	
Invoice Statu					Recent A		50.00	
No of Tanks		1			Total Pai		50.00	
Invoice No:		TKS0522	230		Tank Fee	s Billed:	50.00	
Owner Name	c.	SUMNEF	RS, DAVEY LEE	=	Late Fees	s Billed:	.00	
Invoice Dt Bi	lled:	1999/05/	14		Recent P	ayment Dt:	05/24/1999	
Invoice Due	Date:	1999/06/3	30		Recent C		8908	
Invoice Statu	IS:				Recent A	mt Paid:	50.00	
No of Tanks	Billed:	1			Total Pai	d for Inv:	50.00	
		TK00505				5	50.00	
Invoice No:		TKS0567		_	Tank Fee		50.00	
Owner Name	-		RS, DAVEY LEE	=	Late Fees		.00	
Invoice Dt Bi		2000/05/	-			ayment Dt:	06/02/2000	
Invoice Due I		2000/06/	30		Recent C		9683	
Invoice Statu No of Tanks		1			Recent A Total Pai		50.00 50.00	
	billeu.							
Invoice No:		TKS0609		_	Tank Fee		50.00	
Owner Name			RS, DAVEY LEE	=	Late Fees		.00	
Invoice Dt Bi		2001/05/				ayment Dt:	06/07/2001	
Invoice Due		2001/07/	01		Recent C		10424	
Invoice Statu					Recent A		50.00	
No of Tanks	Billed:	1			Total Pai	d for Inv:	50.00	
Invoice No:		TKS0822		_	Tank Fee		75.00	
Owner Name			RS, DAVEY LEE	=	Late Fees		.00	
Invoice Dt Bi		2006/05/				ayment Dt:	06/12/2006	
Invoice Due I		2006/07/	03		Recent C		5248	
Invoice Statu					Recent A		75.00	
No of Tanks	Billed:	1			Total Pai	d for Inv:	75.00	
Invoice No:		TKS1288			Tank Fee		75.00	
Owner Name			NN MARKET 8	LIQUOR INC	Late Fees		.00	
Invoice Dt Bi		2015/05/				ayment Dt:	05/19/2015	
Invoice Due I		2015/06/3	30		Recent C		1657	
Invoice Statu					Recent A		75.00	
No of Tanks	Billed:	1			Total Pai	d for Inv:	75.00	
Invoice No:		TKS0367			Tank Fee		150.00	
Owner Name			RS, DAVEY LEE		Late Fees	s Billed:	.00	
Invoice Dt Bi		1996/05/				ayment Dt:	06/21/1996	
Invoice Due I		1996/06/3	30		Recent C		5786	
Invoice Statu					Recent A		150.00	
No of Tanks	Billed:	3			Total Pai	d for Inv:	150.00	
Invoice No:		TKS1093			Tank Fee		75.00	
Owner Name			NN MARKET 8		Late Fees		5.00	
Invoice Dt Bi		2011/11/				ayment Dt:	11/20/2011	
Invoice Due I		2011/12/	16		Recent C		Card	
Invoice Statu		4			Recent A		80.00	
No of Tanks	omea:	1			Total Pai	u for InV:	80.00	
Invoice No:		TKS1237			Tank Fee		75.00	
Owner Name			NN MARKET 8		Late Fees		.00	
Invoice Dt Bi		2014/05/				ayment Dt:	06/11/2014	
Invoice Due I Invoice Statu		2014/06/3	30		Recent C Recent A		1030 75.00	
WWWWCO Statu	N							

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Map Key	Numbe Record		tion Distance (mi/ft)	Elev/Diff (ft)	Site		DE
No of Tanks	Billed:	1		Total Pa	aid for Inv:	75.00	
Invoice No:		TKS164545		Tank Fe	es Billed:	75.00	
<b>Owner Name</b>	):	AIG INVESTMEN	IT 2 LLC	Late Fe	es Billed:	.00	
Invoice Dt Bi	illed:	2022/07/08		Recent	Payment Dt:	07/12/2022	
Invoice Due I	Date:	2022/08/07		Recent	Check No:	2154	
Invoice Statu	ıs:			Recent	Amt Paid:	75.00	
No of Tanks	Billed:	1		Total Pa	aid for Inv:	75.00	
Invoice No:		TKS021477		Tank Fe	es Billed:	150.00	
<b>Owner Name</b>	):	SUMNERS, DAV	EY LEE	Late Fe	es Billed:	.00	
Invoice Dt Bi	illed:	1993/08/27		Recent	Payment Dt:	08/30/1993	
Invoice Due I	Date:	1993/10/11		Recent	Check No:	4013	
Invoice Statu	IS:			Recent	Amt Paid:	150.00	
No of Tanks	Billed:	3		Total Pa	aid for Inv:	150.00	
Invoice No:		TKS108068		Tank Fe	es Billed:	.00	
<b>Owner Name</b>	):	SUMNERS, DAV	EY LEE	Late Fe	es Billed:	.00	
Invoice Dt Bi	illed:	2011/05/17		Recent	Payment Dt:		
Invoice Due I	Date:	2011/06/30		Recent	Check No:		
Invoice Statu	ıs:	Void		Recent	Amt Paid:	0.00	
No of Tanks	Billed:	0		Total Pa	aid for Inv:	.00	
Invoice No:		TKS139116			es Billed:	75.00	
Owner Name	):	SALLY ANN MA	RKET & LIQUOR INC	Late Fe	es Billed:	.00	
Invoice Dt Bi	illed:	2017/05/16		Recent	Payment Dt:	05/24/2017	
Invoice Due I	Date:	2017/06/30		Recent	Check No:	1112	
Invoice Statu	IS:			Recent	Amt Paid:	75.00	
No of Tanks	Billed:	1		Total Pa	aid for Inv:	75.00	
Invoice No:		TKS148974			es Billed:	75.00	
Owner Name	):	SALLY ANN MA	RKET & LIQUOR INC		es Billed:	5.00	
Invoice Dt Bi	illed:	2019/05/14		Recent	Payment Dt:	07/30/2019	
Invoice Due I	Date:	2019/06/30		Recent	Check No:	сс	
Invoice Statu	is:			Recent	Amt Paid:	80.00	
No of Tanks	Billed:	1		Total Pa	aid for Inv:	80.00	
11	2 of 2	ENE	0.25 /	466.05 /	SALLY AN	N MARKET	107
			1,298.08	-6	421 N GRE	ENWOOD AVE	LST
			· -		FORT SMIT	TH AR 72901	

Facility ID:	66001652	Date Notice Rcvd:	06-Jul-2022
AFIN Dash:	66-01268	Entry Clerk:	SUMMERS
Leak ID:	66-0061	Entry Date:	23-Aug-1993
LUST Notice No:		Update Clerk:	fields
LUST:	X	Update Date:	7/8/2022
Active Site:	X	Date Reg Crt R:	7/13/2022
Fed:	Х	CERT Name:	NIRMAL J CHOWDHURY
UST/AST Temp Out:		CERT Title:	MGR/REP
UST Temp. Out:		Contact Name:	NIRMAL J CHOWDHURY
AST Temp. Out:		Contact Title:	MGR
UST Perm. Out:	Х	Contact Phone:	4704691975
AST Perm. Out:		Owner ID:	013032
UST in Use:	Х	Owner Type:	1
AST in Use:		Owner Type Desc:	Private Industry
ABG:		Owner Name:	AIG INVESTMENT 2 LLC
BLG:	Х	Owner Addr 1:	421 NORTH GREENWOOD AVE
No Bill:		Owner Addr 2:	
Inspection Pictures:	Х	Owner City:	FORT SMITH
Inspection Reports:	Х	Owner State:	AR
Amended:	Yes	Owner ZIP:	72901
Inactive:	No	Owner Country:	
Inactive By:		Owner County:	SEBASTAIN
Inactive Date:		Owner Phone:	4797833358
Rec Created Date:	08-Jul-2022 09:38:06	County No:	66
Rec Modified Date:		County:	SEBASTIAN
Rec Created By:	fields	Loc SIC:	
Rec Modified By:		Latitude:	35.379839

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Date Signed: Date Received Comment:	d:	5/25/202 06-Jul-20			Longitud	le:	-94.403583	
LUST Informa	ation							
LUST Notice	No:	660061			Leak Vo	lume:		
LUST AFIN:		6601268			Leak Da		UNKNOWN	
LUST Tnk Typ		UNK			Source o			
LUST Disc Me LUST Priority		OTH			Source ( Cause o		UNK	
LUST Tnk Typ		Unknowr	1		Cause O		UNKNOWN	
LUST Fund S					Trust Fu	nd:		
LUST Cleanup						nd Determ Dt:		
LUST County LUST Owner		66			Receive	•	Poord Pondy	
LUST Owner		DAVEYI	EE SUMNERS		Receive Dt Notifi		Beard, Randy 26-Jan-1999 16:42:00	
Inactive?:		No			Notifier I		BOB SHEPHERD	
Inactive by:						Address:	THE SOUTHERN CO.	
Rel Status:		S				Address 2:	7621 BALL RD	
Rel Conf Dt: Rel Status De		Suspecte	h		Notifier Notifier		FORT SMITH AR	
Emerg Resp:	.30.	Suspecie	<sup>5</sup> U		Notifier		72908	
Emerg Resp (	Case No:				Notifier		5016481601	
Leak Dt:		26-Jan-1	999					
NFA Issued D								
Cleanup Initia Init Site Chara		n Dat <sup>.</sup>						
Site Assmt Re		i Dut.						
Pub Not Issue								
CAP Submitte								
CAP Approve Tech Branch								
Subst Strd Ga			FALSE					
Subst Strd Je			FALSE					
Subst Strd Ke			FALSE					
Subst Strd Die Subst Strd Us		<u></u>	FALSE FALSE					
Subst Strd Pe		011.	FALSE					
Subst Strd Ur			TRUE					
Subst Strd CE	-							
Acres Return								
Dmge Desc S Dmge Desc W			FALSE FALSE					
Dmge Desc V		<i>m.:</i>	FALSE					
Dmge Desc U	til Impact:		FALSE					
Dmge Desc S			FALSE					
Dmge Desc D Dmge Desc O		iter:	FALSE					
Haz Abateme		ion:	FALSE					
HA Product R			FALSE					
HA Vapor Aba		<b>.</b>	FALSE					
HA Exposed S			FALSE FALSE					
HA Alt Drinkii HA Other:	ng water S	սրիւչ.	I ALOL					
Remedial Act	n Exc/Dis:		FALSE					
RA Exc/Treat			FALSE					
RA in Situ Ch RA in Situ Bio			FALSE FALSE					
RA IN SITU BIC RA Soil Flush		<i>.</i>	FALSE					
RA Monitorea		nuation:	FALSE					
RA Air Spargi	ing:		FALSE					
RA Soil Vapol			FALSE					
RA Dual Phas RA GW Pump			FALSE FALSE					
RA GW Pump RA Other:	"IICal.							
Rst LUST Tp			15-May-2005 11	:21:13				

Rst LUST Cor Act Crte Dt: BEARD Rst LUST Typ Cd Rec Crte Dt: Rst LUST Typ Cd Rec Mod Dt: Rst LUST Cor Act Crte By: Rst LUST Cor Act Mod By: Rst LUST Cor Act Mod Dt: LUST Comment:

STAIR 28-Jan-1999

METHOD OF DISCOVERY: FREE PRODUCT DISCOVERED DURING TANK CLOSURE

01-28-98 BEARD

FILE CLOSED.

FREE PRODUCT DISCOVERED DURING TANK CLOSURE ON 1-26-99. APPROXIMATELY 320 GALLONS OF LIQUID (MOSTLY FREE PRODUCT) WAS PUMPED OUT ON THE MORNING OF THE 27TH. SOME PRODUCT REMAINED IN THE TANK PIT. THE PLAN IS TO REMOVE THE REMAINING PRODUCT THROUGH A MONITORING WELL PLACED IN THE TANK PIT. 03-03-99 CLOSURE REPORT RECEIVED. SAMPLES OF TANK PIT BELOW OUR GIUDELINES.

No

LUST Lat Degrees: LUST Lat Minutes: LUST Lat Seconds: LUST Long Degrees: LUST Long Minutes: LUST Long Seconds: LUST Lat Decimal: LUST Long Decimal: LUST GPS Recv Type Name: LUST GPS Recv Channels: LUST Section Township Range: LUST GIS Orig Coordinate Sys: LUST GIS Orig Datum Code: LUST GIS Current Datum Code: LUST GIS Collector Staff Code: LUST GIS Certified Mesuremnt: LUST GIS Base Station Name: LUST GIS Base Station Dist: LUST GIS Min Point Positions: LUST GIS Horiz Accuracy: LUST GIS Planning Segment: LUST GIS Arksendist: LUST GIS Arkrepdist: LUST GIS Comment:

LUST UTM Northing: LUST UTM Easting: LUST UTM Zone: LUST GIS Dt Mesurd: LUST GIS Source Nm: LUST GIS pdop: LUST GIS SNR Mask: LUST GIS HUC:

#### Inspections List

Inspection Code: Inspection Type: Inspection File Name:	1.0 Compliance Inspection 66001652120160909.pdf	Inspection Report: Inspection Date:	Full 09-Sep-2016
Inspection Code: Inspection Type: Inspection File Name:	2.0 Follow-up Inspection 66001652220061018.pdf	Inspection Report: Inspection Date:	Partial 18-Oct-2006
Inspection Code: Inspection Type: Inspection File Name:	3.0 Non-Site Visit Follow-up 66001652320200911.docx	Inspection Report: Inspection Date:	Full 11-Sep-2020
Inspection Code: Inspection Type: Inspection File Name:	3.0 Non-Site Visit Follow-up 66001652320180822.pdf	Inspection Report: Inspection Date:	Full 22-Aug-2018
Inspection Code: Inspection Type: Inspection File Name:	1.0 Compliance Inspection 66001652120060711.pdf	Inspection Report: Inspection Date:	Partial 11-Jul-2006
Inspection Code:	1.0	Inspection Report:	Full

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Inspection Ty Inspection Fi		Complia	ance Inspection 660016521202	20519.pdf	Inspectio	n Date:	19-May-2022	
Inspection C Inspection Ty Inspection Fi	/pe:	2.0 Follow-u	up Inspection 660016522202	20915.pdf	Inspectio Inspectio	-	Full 15-Sep-2022	
Inspection C Inspection Ty Inspection Fi	/pe:	1.0 Complia	ance Inspection 660016521201	80731.pdf	Inspectio Inspectio		Full 31-Jul-2018	
Inspection C Inspection Ty Inspection Fi	/pe:	3.0 Non-Site	e Visit Follow-up 660016523202	00911.pdf	Inspectio Inspectio		Full 11-Sep-2020	
Inspection C Inspection Ty Inspection Fi	/pe:	2.0 Follow-u	up Inspection 660016522202	20929.pdf	Inspectio Inspectio		Full 29-Sep-2022	
Inspection C Inspection Ty Inspection Fi	/pe:	1.0 Complia	ance Inspection 660016521201	20201.pdf	Inspectio Inspectio		Partial 01-Feb-2012	
Inspection C Inspection Ty Inspection Fi	/pe:	2.0 Follow-u	up Inspection 660016522202	20628.pdf	Inspectio Inspectio		Full 28-Jun-2022	
Inspection C Inspection Ty Inspection Fi	/pe:	1.0 Complia	ance Inspection 660016521201	41001.pdf	Inspectio Inspectio	•	Full 01-Oct-2014	
Inspection C Inspection Ty Inspection Fi	/pe:	1.0 Complia	ance Inspection 660016521200	90707.pdf	Inspectio Inspectio	n Report: n Date:	Partial 07-Jul-2009	
Inspection C Inspection Ty Inspection Fi	/pe:	1.0 Complia	ance Inspection 660016521202	00806.pdf	Inspectio Inspectio		Full 06-Aug-2020	
Inspections I	Pictures Lis	<u>st</u>						
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	TANKPIT District08/6600 06-Aug-2020	1652_tankpit_202	00806.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	STORE_FRON District08/6600 11-Jul-2006	IT 1652_store_front_	_20060711.JPG			
Photo Contel Photo Path a Photo File Da	nd Filenam	ie:	TANK_PIT District08/6600 11-Jul-2006	1652_tank_pit_20	060711.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	DISPENSERS District08/6600 06-Aug-2020	1652_dispensers_	_20200806.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	DISPENSERS District08/6600 01-Oct-2014	1652_dispensers_	_20141001.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	FRONT District08/6600 06-Aug-2020	1652_front_20200	0806.JPG			
Photo Conte Photo Path a Photo File Da	nd Filenam	ie:	TANK PIT District08/6600 01-Oct-2014	1652_tank pit_201	141001.JPG			

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		Ľ
Photo Conter Photo Path a Photo File Da	nd Filenam	e:	DISPENSERS District08/6600 11-Jul-2006	1652_dispensers	_20060711.JPG			
<u>Eligibility Cer</u>	rtificate							
Trans Code: Entry Clerk: Update Clerk Trans Code I		FAOF MCNAIF Financia	R al Assurance on fil	e	Dt of Tran Entry Dt: Update Dt		22-Nov-2011 23-Nov-2011 09:12:45	
Trans Code: Entry Clerk: Update Clerk Trans Code L		CIOU TERESA Certifica	A te issued, original	I, UST	Dt of Tran Entry Dt: Update Dt		27-Aug-1993 27-Aug-1993	
Trans Code: Entry Clerk: Update Clerk Trans Code L		CIOU BATEM/ Certifica	AN te issued, original	I, UST	Dt of Tran Entry Dt: Update Dt		19-Jul-1999 19-Jul-1999	
Invoice Infori	mation							
Invoice No: Invoice Dt Bi Invoice Due I Invoice Statu No of Tanks Bi Tank Fees Bi	Dt: is: Billed: illed:	TKS128 2015/05 2015/06 1 75.00	/06 /30		Recent Cl Recent Ar Total Paio	yment Dt:	.00 05/19/2015 1657 75.00 75.00	
Owner Name Invoice No: Invoice Dt Bi Invoice Due I Invoice Statu No of Tanks I Tank Fees Bi Owner Name	lled: Dt: Is: Billed: illed:	TKS082 2006/05 2006/07 1 75.00	222 /19	ARKET & LIQUO	Late Fees Recent Pa Recent Cl Recent Ar	yment Dt:	.00 06/12/2006 5248 75.00 75.00	
Invoice No: Invoice Dt Bi Invoice Due I Invoice Statu No of Tanks I Tank Fees Bi Owner Name	lled: Dt: Is: Billed: illed:	TKS139 2017/05 2017/06 1 75.00	116 /16 /30	ARKET & LIQUO	Recent Cl Recent Ar Total Paio	yment Dt:	.00 05/24/2017 1112 75.00 75.00	
Invoice No: Invoice Dt Bi Invoice Due I Invoice Statu No of Tanks I Tank Fees Bi Owner Name	Dt: is: Billed: illed:	TKS158 2021/05 2021/06 1 75.00	/10 /30	ARKET & LIQUO	Recent Cl Recent Ar Total Paid	yment Dt:	.00 07/16/2021 1624 75.00 75.00	
Invoice No: Invoice Dt Bi Invoice Due I Invoice Statu No of Tanks I Tank Fees Bi Owner Name	Dt: is: Billed: illed:	TKS163 2022/05 2022/06 Void 0 .00	/10 /30	ARKET & LIQUO	Recent Cl Recent Ar Total Paid	yment Dt:	.00 0.00 .00	
Invoice No: Invoice Dt Bi Invoice Due I	lled:	TKS164 2022/07 2022/08	545 /08		Late Fees Recent Pa Recent Cl	yment Dt:	.00 07/12/2022 2154	

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Map Key	Number Record		Direction		Elev/Diff (ft)	Site		
Invoice Statu		_				mount Paid:	75.00	
No of Tanks I		1			Total Paid	d for Invoice:	75.00	
Tank Fees Bi		75.00						
Owner Name	:		AIG INVESTME	ENT 2 LLC				
Invoice No:		TKS026	372		Late Fees	Rilled	.00	
Invoice No. Invoice Dt Bi	llod	1994/06				ayment Dt:	07/01/1994	
Invoice Due L Invoice Due L		1994/06	-		Recent C	•	4575	
Invoice Due I Invoice Statu		1334/00/	/50			mount Paid:	150.00	
No of Tanks		3				d for Invoice:	150.00	
Tank Fees Bi		3 150.00			TOLAT FAIL	i loi ilivoice.	150.00	
Owner Name		150.00	SUMNERS, DA	VEYLEE				
owner Name	•							
Invoice No:		TKS041	948		Late Fees	Billed:	.00	
Invoice Dt Bi	lled:	1997/05	/16			ayment Dt:	05/27/1997	
nvoice Due L		1997/06	-		Recent C	•	6410	
Invoice Statu						mount Paid:	150.00	
No of Tanks I		3				for Invoice:	150.00	
Tank Fees Bi		150.00			. otar i alt			
Owner Name		100.00	SUMNERS, DA	VEYIEE				
	-							
Invoice No:		TKS048	681		Late Fees	Billed:	.00	
Invoice Dt Bi	lled:	1999/03				ayment Dt:	04/01/1999	
Invoice Due L		1999/05			Recent C	•	8802	
Invoice Statu						mount Paid:	50.00	
No of Tanks		1				for Invoice:	50.00	
Tank Fees Bi		50.00			/ otar / art		00.00	
Owner Name		00100	SUMNERS, DA	VEY LEE				
Invoice No:		TKS072	265		Late Fees	Billed:	.00	
Invoice Dt Bi	lled:	2004/05	/14		Recent Pa	ayment Dt:	06/07/2004	
Invoice Due l	Dt:	2004/06	/30		Recent C	•	3221	
Invoice Statu	s:					mount Paid:	50.00	
No of Tanks	Billed:	1			Total Paid	for Invoice:	50.00	
Tank Fees Bi		50.00						
Owner Name	:		SUMNERS, DA	VEY LEE				
Invoice No:		TKS109			Late Fees		5.00	
Invoice Dt Bi	lled:	2011/11	/16		Recent Pa	ayment Dt:	11/20/2011	
Invoice Due I	Dt:	2011/11	/16		Recent C		Card	
Invoice Statu	s:				Recent A	mount Paid:	80.00	
No of Tanks I	Billed:	1			Total Paid	d for Invoice:	80.00	
Tank Fees Bi	lled:	75.00						
Owner Name	:		SALLY ANN M	ARKET & LIQUOR				
		TVO440				Different	00	
Invoice No:	llad	TKS113			Late Fees		.00	
Invoice Dt Bil		2012/05				ayment Dt:	07/01/2012	
Invoice Due L		2012/06	130		Recent C		Card	
Invoice Statu		4				mount Paid:	75.00	
No of Tanks I		1			Total Paid	for Invoice:	75.00	
Tank Fees Bi		75.00						
Owner Name	•		SALLT AININ IVI/	ARKET & LIQUOR IN				
nvoice No:		TKS123	743		Late Fees	Billed:	.00	
Invoice Dt Bi	lled:	2014/05/				ayment Dt:	06/11/2014	
nvoice Due L		2014/06			Recent C		1030	
nvoice Statu						mount Paid:	75.00	
No of Tanks I		1				for Invoice:	75.00	
Tank Fees Bi		75.00			. etai i an			
Owner Name		. 0.00	SALLY ANN M	ARKET & LIQUOR IN	IC			
Invoice No:		TKS092	610		Late Fees	Billed:	.00	
nvoice Dt Bi	lled:	2008/05/	/15		Recent Pa	ayment Dt:	05/27/2008	
Invoice Due L	Dt:	2008/06	/30		Recent C	heck No:	6624	
Invoice Statu	s:				Recent A	mount Paid:	75.00	
		1				for Invoice:	75.00	
No of Tanks I	billea:	1			10101101			
		75.00			i otar i at			

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Invoice No:		TKS097	700		Late Fee	s Billed:	.00	
Invoice Dt Bil	lled:	2009/05	/11		Recent P	ayment Dt:	05/29/2009	
Invoice Due L	Dt:	2009/06	/30		Recent C	heck No:	7339	
Invoice Statu						mount Paid:	75.00	
No of Tanks E		1			Total Pai	d for Invoice:	75.00	
Tank Fees Bil		75.00						
Owner Name:	:		SUMNERS, DA	VEY LEE				
Invoice No:		TKS109			Late Fee		5.00	
Invoice Dt Bil		2011/11				ayment Dt:	11/20/2011	
Invoice Due L		2011/12	/16			heck No:	Card	
Invoice Statu						mount Paid:	80.00	
No of Tanks E		1			Total Pai	d for Invoice:	80.00	
Tank Fees Bil		75.00						
Owner Name:			SALLY ANN M	ARKET & LIQUOF	C			
Invoice No:		TKS133			Late Fee		.00	
Invoice Dt Bil		2016/05				ayment Dt:	06/13/2016	
Invoice Due L		2016/06	/30			heck No:	2436	
Invoice Statu						mount Paid:	75.00	
No of Tanks E		1			Total Pai	d for Invoice:	75.00	
Tank Fees Bil Owner Name:		75.00						
Owner Name:			SALLY ANN M	ARKET & LIQUOF				
Invoice No:		TKS031	634		Late Fee	s Billed:	.00	
Invoice Dt Bil	lled:	1995/06	/01		Recent F	ayment Dt:	06/06/1995	
Invoice Due D	Dt:	1995/07	/16		Recent C	heck No:	5147	
Invoice Statu	s:				Recent A	mount Paid:	150.00	
No of Tanks E		3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil		150.00						
Owner Name:	:		SUMNERS, DA	VEY LEE				
Invoice No:		TKS046	873		Late Fee		.00	
Invoice Dt Bil	lled:	1998/05	/15		Recent P	ayment Dt:	06/18/1998	
Invoice Due L		1998/06	/30			heck No:	8222	
Invoice Statu						mount Paid:	150.00	
No of Tanks E		3			Total Pai	d for Invoice:	150.00	
Tank Fees Bil		150.00						
Owner Name:			SUMNERS, DA	VEY LEE				
Invoice No:		TKS052	230		Late Fee	s Billed:	.00	
Invoice Dt Bil	lled:	1999/05/	/14		Recent P	ayment Dt:	05/24/1999	
Invoice Due L	Dt:	1999/06	/30		Recent C	heck No:	8908	
Invoice Statu						mount Paid:	50.00	
No of Tanks E		1			Total Pai	d for Invoice:	50.00	
Tank Fees Bil Owner Name:		50.00	SUMNERS, DA	VEVIEE				
	•		SOMMERO, DP					
Invoice No:		TKS056			Late Fee		.00	
Invoice Dt Bil		2000/05/				ayment Dt:	06/02/2000	
Invoice Due D		2000/06	/30			heck No:	9683	
Invoice Status		4				mount Paid:	50.00	
No of Tanks E		1			Total Pai	d for Invoice:	50.00	
Tank Fees Bil Owner Name:		50.00	SUMNERS, DA	VEY LEE				
		-			-			
Invoice No:	lla di	TKS064			Late Fee		.00	
Invoice Dt Bil		2002/05/				ayment Dt:	05/28/2002	
Invoice Due E Invoice Statu		2002/06	150			heck No: mount Paid:	11171 50.00	
No of Tanks E		1				d for Invoice:	50.00	
Tank Fees Bil		50.00					00.00	
Owner Name:		00.00	SUMNERS, DA	VEY LEE				
Invoice No:		TKS087	380		Late Fee	e Billed:	.00	
Invoice No: Invoice Dt Bil	llod	2007/05/				ayment Dt:	.00 05/15/2007	
Invoice Dt Bil Invoice Due D		2007/05/				check No:	5863	
Invoice Due L		2001/00/				mount Paid:	75.00	
No of Tanks E		1				d for Invoice:	75.00	
							10.00	

Мар Кеу	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Tank Fees Bill Owner Name:	led:	75.00	SUMNERS, DA					
		<b>T</b> 1(0 ( 00						
Invoice No:		TKS102			Late Fees		.00	
Invoice Dt Bill		2010/05				ayment Dt:		
Invoice Due D		2010/06	/30		Recent C			
Invoice Status		Void				mount Paid:	0.00	
No of Tanks B		0			Total Paid	d for Invoice:	.00	
Tank Fees Bill		.00						
Owner Name:			SUMNERS, DA	VEY LEE				
Invoice No:		TKS108	068		Late Fees	Billed:	.00	
Invoice Dt Bill	led:	2011/05	/17		Recent Pa	ayment Dt:		
Invoice Due D	t:	2011/06	/30		Recent C	heck No:		
Invoice Status	S:	Void			Recent A	mount Paid:	0.00	
No of Tanks B	Billed:	0			Total Paid	d for Invoice:	.00	
Tank Fees Bill	led:	.00						
Owner Name:			SUMNERS, DA	VEY LEE				
Invoice No:		TKS148	974		Late Fees	Rilled	5.00	
Invoice No.	led:	2019/05				ayment Dt:	07/30/2019	
Invoice Due D		2019/05			Recent C		CC	
Invoice Status		2013/00	/00			mount Paid:	80.00	
No of Tanks B		1				d for Invoice:	80.00	
Tank Fees Bill		75.00			TOLAI PAIL	i loi invoice.	80.00	
Owner Name:	ied:	75.00	SALLY ANN M	ARKET & LIQUOI	R INC			
Invoice No:		TKS153			Late Fees		.00	
Invoice Dt Bill	led:	2020/05	/13		Recent Pa	ayment Dt:	06/01/2020	
Invoice Due D	t:	2020/06	/30		Recent C	heck No:	3884	
Invoice Status	s:				Recent A	mount Paid:	75.00	
No of Tanks B	Silled:	1			Total Paie	d for Invoice:	75.00	
Tank Fees Bill	led:	75.00						
Owner Name:			SALLY ANN M	ARKET & LIQUOI	R INC			
Invoice No:		TKS021	477		Late Fees	Billed:	.00	
Invoice Dt Bill	led:	1993/08	/27		Recent Pa	ayment Dt:	08/30/1993	
Invoice Due D	t:	1993/10	/11		Recent C		4013	
Invoice Status					Recent A	mount Paid:	150.00	
No of Tanks B		3				for Invoice:	150.00	
Tank Fees Bill		150.00			, eta , i at			
Owner Name:	iou.	100.00	SUMNERS, DA	VEY LEE				
Invoice No:		TKS036	700		Late Fees	Billodi	.00	
Invoice No.	lad.	1996/05				ayment Dt:	.00 06/21/1996	
Invoice Di Bili Invoice Due D		1996/05			Recent C	•	5786	
Invoice Due D		1990/00	/30			mount Paid:	150.00	
		2				for Invoice:	150.00	
No of Tanks B		3			TOLAI PAIL	i loi ilivoice.	150.00	
Tank Fees Bill Owner Name:	iea:	150.00	SUMNERS, DA	VEY LEE				
Invoice No:		TKS060			Late Fees		.00	
Invoice Dt Bill		2001/05				ayment Dt:	06/07/2001	
Invoice Due D		2001/07	/01		Recent C		10424	
Invoice Status						mount Paid:	50.00	
No of Tanks B		1			Total Paid	d for Invoice:	50.00	
Tank Fees Bill	led:	50.00	<b></b>					
Owner Name:			SUMNERS, DA	VEY LEE				
Invoice No:		TKS068			Late Fees		5.00	
Invoice Dt Bill	ed:	2003/05			Recent Pa	ayment Dt:	09/05/2003	
Invoice Due D	t:	2003/06	/30		Recent C	heck No:	2698	
Invoice Status	s:				Recent A	mount Paid:	55.00	
No of Tanks B	Silled:	1			Total Paid	for Invoice:	55.00	
Tank Fees Bill	led:	50.00						
Owner Name:			SUMNERS, DA	VEY LEE				
Invoice No:		TKS077	105		Late Fees	Rilled	5.00	
Invoice No: Invoice Dt Bill	od.	2005/05				ayment Dt:	5.00 11/14/2005	
лаусисе ГЛ БШ	eu.	∠000/05	/ 10		Recent Pa	ayınıcını Di:	11/14/2000	

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Order No: 23031300908

Map Key	Number Records		rection	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Invoice Due Invoice Stati No of Tanks Tank Fees B	us: Billed:	2005/06/30 1 50.00			Recent A	Check No: Amount Paid: id for Invoice:	4254 55.00 55.00	
Owner Name			MNERS, DA	VEY LEE				
Invoice No:		TKS118582			Late Fee		5.00	
Invoice Dt B Invoice Due Invoice Stati	Dt:	2013/05/15 2013/06/30			Recent C	Payment Dt: Check No: Amount Paid:	09/11/2013 562 80.00	
No of Tanks Tank Fees B Owner Name	Billed:	1 75.00		ARKET & LIQUOI		id for Invoice:	80.00	
Invoice No:		TKS144098			Late Fee	s Billod:	5.00	
Invoice Dt B Invoice Due	Dt:	2018/05/15 2018/06/30			Recent F Recent C	Payment Dt: Check No:	07/25/2018 2164	
Invoice Stati No of Tanks Tank Fees B	Billed:	1 75.00				Mount Paid: id for Invoice:	80.00 80.00	
Owner Name	e:	SA	LLY ANN MA	ARKET & LIQUO	RINC			
Invoice No: Invoice Dt B Invoice Due Invoice Stat	Dt:	TKS164544 2022/07/08 2022/08/07			Recent C	s Billed: Payment Dt: Check No: Amount Paid:	.00 06/02/2022 2099 75.00	
No of Tanks Tank Fees B Owner Name	Billed: Billed:	1 75.00 AIG	INVESTME	NT 2 LLC		id for Invoice:	75.00	
<u>12</u>	1 of 3	SI	V	0.33 / 1,740.23	494.90 / 23	ABF FREIGI 1000 S 21S1 FORT SMITI	-	CERCL
Site ID:		0600079				atus Code:	N	
Site EPA ID: Site Street A		ARD0414307	03		NPL Stat	us: cility Code:	Not on the NPL N	
Site County		SEBASTIAN				cility Desc:	Not a Federal Facility	
Site FIPS Co		05131				/dro Unit No.:	11110104	
Region Code		06				g. Dist. Code:	02	
Site SMSA N Site Prim. La Site Prim. La	atitude:	2720 35D23M06S 094D25M06S	5		ROT Des FR NPL ( RFRA Co	Update No.:	Other	
Lat Long So RNON NPL S	urce:			es not qualify for			nation	
						in chiefung intern		
CERCLIS As	sess Histor	Y						
OU ID: Act Code ID		00 001			RALT Sh Act Start	ort Name:	EPA Fund 10/1/1987 00:00:00	
RAT Code ID.	•	PA				plete Date:	10/1/1987 00:00:00	
RAT Short N	lame:	PA			AGT Ord		130	
RAT Name:		PRELIMINAR	Y ASSESS	MENT	SH OU:			
RAT Hist. OI		_			SH Code	:		
RAT NSI Ind	icator:	B			SH Seq:	Data		
RAT Level:	1.	1			SH Start			
RAT DEF OL RFBS Code:		00 P			SH Comp SH Lead	olete Date:		
RFBS Code. SPA Code <sup>.</sup>		г 13			Sh Ledu	•		

Collection of diverse existing information about the source and nature of the site hazard. It is EPA policy to

complete the preliminary assessment within one year of site discovery.

RAT Def: Site Desc:

SPA Code:

Site Alias:

99

#### **CERCLIS Assess History**

13

	lumber of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
OU ID: Act Code ID: RAT Code: RAT Short Name: RAT Name: RAT Mist. Only F RAT NSI Indicato RAT Level: RAT DEF OU: RFBS Code: SPA Code: RAT Def: Site Desc:	lag:	TRANSPORT	ER HAS RETURN	Act Start Act Com AGT Oro SH OU: SH Code SH Seq: SH Start SH Com SH Lead	plete Date: ler No.: : Date: plete Date: :	0 TIUM METAL RODS TO CHRO	DMASCO HALEY.
Site Alias:		ABF TRUCK L	INE WAREHOUS	iE,,,AR,;			
CERCI IS Assoc	s History						
CERCLIS Assess OU ID: Act Code ID: RAT Code: RAT Short Name: RAT Name: RAT Name: RAT Hist. Only F RAT NSI Indicato RAT Level: RAT DEF OU: RFBS Code: SPA Code:	- 00 DS S: DISCVI DISCO			Act Star Act Com AGT Oro SH OU: SH Code SH Seq: SH Start	plete Date: ler No.: e: Date: plete Date:	EPA Fund 3/1/1980 00:00:00 10	
RAT Def: Site Desc: Site Alias: <u>CERCLIS Asses</u> :	s History					it to the attention of the EPA. T all or referral by another gover	
OU ID: Act Code ID: RAT Code: RAT Short Name RAT Name: RAT Hist. Only F RAT NSI Indicato RAT Level: RAT DEF OU: RFBS Code: SPA Code: RAT Def: Site Desc:	00 001 VS arch 3 Arch1 7 <b>/ag</b> :	VE SITE	s made that no fur	Act Star Act Com AGT Oro SH OU: SH Code SH Seq: SH Start SH Com SH Lead	plete Date: ler No.: : Date: plete Date: :	EPA In-House 10/1/1987 00:00:00 1500	
Site Alias:	of 3	SW	0.33 / 1,740.23	494.90 / 23	1000 S 21S	GHT SYSTEM INC T ST TH AR 72901	CERCLIS NFRAP
Site ID: Site EPA ID: Site Parent ID: Site County Nam Parent Site Nam	ne: SEBAS	1430703		Site FIPS Region ( Site Con Federal I	S Code: Code: g. Dist. Code:	5131 6	
<u>CERCLIS-NFRAI</u>	P Assess Histor	Y					
OU ID:	0			Act Start	t Date:		
100	erisinfo.com   Er	nvironmental Ri	sk Information S	Services		Order N	o: 23031300908

	Number o Records	of Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Act Code ID:		1		Act Com	plete Date:	3/1/1980
RAT Code:		DS		AGT Ord	er No.:	10
RAT Short Nan	ne:	DISCVRY		SH OU:		
RAT Name:		DISCOVERY		SH Code	:	
RAT Hist. Only	/ Flag:			SH Seq:		
RAT NSI Indica	ator:	В		SH Start	Date:	
RAT Level:		1		SH Com	olete Date:	
RAT DEF OU:		00		SH Lead		
RFBS Code:				SH Qual:		
SPA Code:		13		RAQ Act	. Qual Short:	
RALT Short Na	ame:	EPA Fund		RNPL St	atus Code:	Ν
RAT Def:						t to the attention of the EPA. The process can all or referral by another government agency.
RNON NPL Sta			s not qualify for th	e NPL based o	n existing inforn	nation
OU ID:		0		Act Start	Date:	
Act Code ID:		1			plete Date:	10/1/1987
RAT Code:		VS		AGT Ord		1500
RAT Short Nan		ARCH SITE		SH OU:		
RAT Name:		ARCHIVE SITE		SH Code	:	
RAT Hist. Only				SH Sea:	-	
RAT NSI Indica		В		SH Start	Date:	
RAT Level:		1			olete Date:	
RAT DEF OU:		00		SH Lead		
RFBS Code:				SH Qual:		
SPA Code:		13		RAQ Act	. Qual Short:	
RALT Short Na	ame:	EPA In-House		RNPL Sta	atus Code:	Ν
					1	

#### **CERCLIS-NFRAP Assess History**

**RNON NPL Status Desc:** 

RAT Def:

OU ID: Act Code ID: RAT Code: RAT Short Name: RAT Name: RAT Hist. Only Flag:	0 1 PA PA PRELIMINARY	ASSESSMENT	Act Start Date: Act Complete Date: AGT Order No.: SH OU: SH Code: SH Seg:	10/1/1987 10/1/1987 130
RAT HIST. Only Flag. RAT NSI Indicator: RAT Level: RAT DEF OU: RFBS Code:	B 1 00 P		SH Start Date: SH Start Date: SH Complete Date: SH Lead: SH Qual:	
SPA Code:	13		RAQ Act. Qual Short:	NFRAP
RALT Short Name:	EPA Fund		RNPL Status Code:	Ν
RAT Def: RNON NPL Status Desc	comp	ete the preliminary assessm	rmation about the source and na nent within one year of site disco the NPL based on existing inform	2

The decision is made that no further activity is planned at the site. NFRAP-Site does not qualify for the NPL based on existing information

<u>12</u>	3 of 3		SW	0.33 / 1,740.23	494.90 / 23	1000 S 2	EIGHT SYSTEM INC 1ST ST MITH AR 72901	SEMS ARCHIVE
Site ID: EPA ID: Superfund Federal Fa FF Docket NPL: Non NPL :	t:	0600079 ARD041 No No No	430703 Not on the NP	L oes not qualify for	FIPS Co Cong Di Region: County: the NPL based c	strict:	05131 02 06 SEBASTIAN ormation	
Action Inf	ormation							
Operable	Units:	00			Qual:			

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Map Key	Number Records		irection	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Action Code: Action Name Start Actual: Finish Actual Curr Action L	: :	DS DISCVRY 03/01/1980 03/01/1980 EPA Perf			SEQ: FF: FF Docket Region:	:	1 N N 06	
Operable Uni Action Code: Action Name Start Actual: Finish Actual Curr Action L	: ::	00 PA PA 10/01/1987 10/01/1987 EPA Perf			Qual: SEQ: FF: FF Docket Region:		N 1 N N 06	
Operable Uni Action Code: Action Name Start Actual: Finish Actual Curr Action L	:	00 VS ARCH SITE 10/01/1987 EPA Perf In-	Hse		Qual: SEQ: FF: FF Docket Region:		1 N N 06	
<u>13</u>	1 of 1	S	SW	0.40 / 2,129.71	506.32 / 34	7-ELEVEN 2112 DOD FT. SMITH	DSON	LST
Facility ID: AFIN Dash: Leak ID: LUST Notice LUST: Active Site: Fed: UST/AST Temp. O AST Temp. O UST Temp. O UST Perm. O UST Perm. O UST in Use: AST in Use: AST in Use: AST in Use: BLG: No Bill: Inspection Pi Inspection Pi Inspection Pi Inspection Re Amended: Inactive: Inactive By: Inactive By: Inactive By: Inactive Date Rec Modified Rec Created I Rec Modified Date Signed: Date Receive Comment:	np Out: ut: ut: ut: ut: ctures: eports: Date: Date: By: By:	660053			Date Notic Entry Cler Entry Date Update Cle Update Cle Update Da Date Reg 0 CERT Nan CERT Title Contact Na Contact Ti Contact Ti Owner ID: Owner ID: Owner Typ Owner Nai Owner Ad Owner Ad Owner Ad Owner Coi Owner Coi Owner Coi Owner Coi Owner Coi Owner Coi Owner Coi Owner Coi County Nai County Nai County: Loc SIC: Latitude:	k: : te: Crt R: : : ame: tle: : one: : : : : : : : : : : : : :	A&W OIL COMPANY 66 SEBASTIAN	
LUST Informa LUST Notice LUST AFIN: LUST Tnk Ty, LUST Disc M LUST Priority LUST Tnk Ty LUST Fund S LUST Cleanu LUST County LUST County	No: pe Code: eth: v Score: pe Desc: ource: p Lead: v:	660053 6600000 UNK OTH Unknown			Leak Volu Leak Dama Source of Source Of Cause of L Cause Oth Trust Fund Trust Fund Received J Received J	age: Leak: her: .eak: er: er: l: l Determ Dt by:	UNKNOWN UNK UNKNOWN : Beard, Randy	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
LUST Owner	NM: A&W OI	L COMPANY		Dt Notifie	ed:	19-May-1998 14:05:00
Inactive?:	No			Notifier N		RANDY BEARD
Inactive by:	_			Notifier A		ADPC&E
Rel Status:	S				ddress 2:	P.O. BOX 11045
Rel Conf Dt:	<b>a</b> .			Notifier C	•	FT. SMITH
Rel Status D	•	ied		Notifier S		AR
Emerg Resp				Notifier Z		70017
Emerg Resp Leak Dt:	Lase No: 19-May-	1008		Notifier P	none:	72917
NFA Issued I		1990				
Cleanup Initi						
•	racterization Dat:					
Site Assmt R						
Pub Not Issu	•					
CAP Submitt	ted Dt:					
CAP Approv	ed Dt:					
Tech Branch	Refer Dt:					
Subst Strd G		FALSE				
Subst Strd J		FALSE				
Subst Strd K		FALSE				
Subst Strd D		FALSE				
	Ised Waste Oil:	FALSE				
Subst Strd P		FALSE TRUE				
Subst Strd U Subst Strd C		TRUE				
Acres Return	-					
Dmge Desc S		FALSE				
Dmge Desc I		FALSE				
•	Vapor Accum.:	FALSE				
Dmge Desc l		FALSE				
Dmge Desc S	Sub SFC Soils GW:	FALSE				
	Drinking Water:	FALSE				
Dmge Desc (						
	ent Evacuation:	FALSE				
	Removal/Recovery:	FALSE				
HA Vapor Ab		FALSE FALSE				
	Soils/Waste Dis: ing Water Supply:	FALSE				
HA Other:	ing water Suppry.	TALOL				
Remedial Ac	tn Exc/Dis:	FALSE				
RA Exc/Trea		FALSE				
RA in Situ Cl	hem Oxidation:	FALSE				
RA in Situ Bi	ioremediation:	FALSE				
RA Soil Flus	hing:	FALSE				
	d Natl Attenuation:	FALSE				
RA Air Sparg		FALSE				
RA Soil Vapo		FALSE				
RA Dual Pha		FALSE				
RA GW Pum RA Other:	p/Treat:	FALSE				
	Cd Rec Crte By:	15-May-2005 11:2	21.13			
	Cd Rec Mod By:	13-1viay-2003 11.2	21.15			
	or Act Crte Dt:	BEARD				
	p Cd Rec Crte Dt:	STAIR				
•	p Cd Rec Mod Dt:					
	, or Act Crte By:	15-Jun-1998				
Rst LUST Co	or Act Mod By:					
	or Act Mod Dt:					
LUST Comm	ent:					

METHOD OF DISCOVERY: DISCOVERED DURING LDI. TWO TANKS WERE SHUT DOWN DUE TO INGRESS OF WATER

A&W OIL STATED THAT THE TANKS WILL BE PERMANENTLY CLOSED

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5-20-98 RANDY BEARD DURING LDI ON 5-19-98, I FOUND THAT TWO TANKS WERE SHUT DOWN DUE TO AN INGRESS OF WATER. A&W OIL COMPANY STATED THAT THE TANKS WILL BE PERMANENTLY CLOSED. ADPC&E WAS NEVER NOTIFIED OF PROBLEM. 5-21-98 BEARD

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
10-13-98 BE	R WRITTEN FOR TA	NK CLOSURE C	ONDUCTED ON 8	-27-98. CLOSUF	RE	
LUST GPS F LUST Section LUST GIS O LUST GIS O LUST GIS C LUST GIS C LUST GIS B LUST GIS B LUST GIS H	nutes: conds: Degrees: Minutes: Seconds: coimal: Decimal: Recv Type Name: Recv Channels: on Township Range rig Coordinate Sys. rig Datum Code: urrent Datum Code ollector Staff Code. ertified Mesuremnt ase Station Dist: in Point Positions: oriz Accuracy: lanning Segment: rksendist:	:		LUST U LUST U LUST G LUST G LUST G	TM Northing: TM Easting: TM Zone: IS Dt Mesurd: IS Source Nm: IS pdop: IS SNR Mask: IS HUC:	
<u>14</u>	1 of 1	NW	0.85 / 4,464.77	426.81 / -45	TANKERSLEY/WHITE DAIRY 1009 GRAND AVE FORT SMITH AR 72902	SHWS
EPA ID: AFIN: Type: County: Site Link:		SEBASTIAN		2	ityList/pdf/Tankersley-WhitedairySite Summar	y 10-15-07.pdf

# Unplottable Summary

#### Total: 1 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
ASBESTOS	U.S. Army - Fort Chaffee	24th Street	Fort Smith AR	72905	892399675

# **Unplottable Report**

#### U.S. Army - Fort Chaffee 24th Street Fort Smith AR 72905 Site:

ASBESTOS

NOI No: NOI Status: NOI Type: Start Date: End Date: Contractor: Structure Room: ASB-NOI10443 Accepted Renovation 9/12/2017 10/6/2017 ENVIRONMENTAL PROTECTION ASSOCIATES (EPA)

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

#### Standard Environmental Record Sources

#### Federal

#### Formerly Utilized Sites Remedial Action Program:

The U.S. Department of Energy (DOE) established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

Government Publication Date: Mar 4, 2017

#### National Priority List:

Sites on the United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Nov 3, 2022

#### National Priority List - Proposed:

Sites proposed by the United States Environmental Protection Agency (EPA), the state agency, or concerned citizens for addition to the National Priorities List (NPL) due to contamination by hazardous waste and identified by the EPA as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point. *Government Publication Date: Nov 3, 2022* 

#### Deleted NPL:

Sites deleted from the United States Environmental Protection Agency (EPA)'s National Priorities List. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point. *Government Publication Date: Nov 3, 2022* 

#### DOE FUSRAP

NPI

# PROPOSED NPL

#### DELETED NPL

#### SEMS List 8R Active Site Inventory:

#### The U.S. Environmental Protection Agency's (EPA) Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted. This data includes SEMS sites from the List 8R Active file as well as applicable sites from the SEMS GIS/REST file layer obtained from EPA's Facility Registry Service. Government Publication Date: Jan 25, 2023

#### Inventory of Open Dumps, June 1985:

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257). Government Publication Date: Jun 1985

#### SEMS List 8R Archive Sites:

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. This data includes sites from the List 8R Archived site file. Government Publication Date: Jan 25, 2023

#### EPA Report on the Status of Open Dumps on Indian Lands:

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities. Government Publication Date: Dec 31, 1998

### Comprehensive Environmental Response, Compensation and Liability Information System -

CERCLIS:

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA. Government Publication Date: Oct 25, 2013

### **CERCLIS - No Further Remedial Action Planned:**

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

#### **CERCLIS Liens:**

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A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). This database was provided by the United States Environmental Protection Agency (EPA). Refer to SEMS LIEN as the current data source for Superfund Liens. Government Publication Date: Jan 30, 2014

#### **RCRA CORRACTS-Corrective Action:**

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Jan 23, 2023

#### Order No: 23031300908

#### **CERCLIS LIENS**

RCRA CORRACTS

**CERCLIS NFRAP** 

#### SEMS ARCHIVE

#### CERCLIS

IODI

#### SEMS

ODI

#### RCRA non-CORRACTS TSD Facilities:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by RCRA. *Government Publication Date: Jan 23. 2023* 

#### RCRA Generator List:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste. *Government Publication Date: Jan 23, 2023* 

#### RCRA Small Quantity Generators List:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month. *Government Publication Date: Jan 23, 2023* 

#### RCRA Very Small Quantity Generators List:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Jan 23, 2023

#### **RCRA Non-Generators:**

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Jan 23, 2023

#### **RCRA Sites with Controls:**

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. *Government Publication Date: Jan 23, 2023* 

#### Federal Engineering Controls-ECs:

This list of Engineering controls (ECs) is provided by the United States Environmental Protection Agency (EPA). ECs encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. The EC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2020 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Dec 22, 2022

**RCRA LQG** 

RCRA TSD

#### RCRA SQG

**RCRA VSQG** 

#### RCRA NON GEN

### RCRA CONTROLS

#### FED ENG

#### f

#### erisinfo.com | Environmental Risk Information Services

#### Federal Institutional Controls- ICs:

This list of Institutional controls (ICs) is provided by the United States Environmental Protection Agency (EPA). ICs are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable. ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site. The IC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2020 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Dec 22, 2022

#### Land Use Control Information System:

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

Government Publication Date: Sep 1, 2006

#### Institutional Control Boundaries at NPL sites:

Boundaries of Institutional Control areas at sites on the United States Environmental Protection Agency (EPA)'s National Priorities List, or Proposed or Deleted, made available by the EPA's Shared Enterprise Geodata and Services (SEGS). United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy.

Government Publication Date: Nov 3, 2022

### Emergency Response Notification System:

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

#### Emergency Response Notification System:

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

### Emergency Response Notification System:

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency. Government Publication Date: Nov 6, 2022

### The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This data is provided by the United States Environmental Protection Agency (EPA) and includes Brownfield sites from the Cleanups in My Community (CIMC) web application. Government Publication Date: Sep 13, 2022

### FEMA Underground Storage Tank Listing:

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

NPL IC

LUCIS

### ERNS 1987 TO 1989

ERNS 1982 TO 1986

#### FED BROWNFIELDS

FRNS

#### FEMA UST

#### FED INST

#### Order No: 23031300908

110

#### Facility Response Plan:

# List of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

Government Publication Date: Dec 31, 2021

#### **Delisted Facility Response Plans:**

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. *Government Publication Date: Dec 31, 2021* 

#### Historical Gas Stations:

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

Government Publication Date: Jul 1, 1930

#### Petroleum Refineries:

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data. *Government Publication Date: Aug 30, 2022* 

#### Petroleum Product and Crude Oil Rail Terminals:

List of petroleum product and crude oil rail terminals made available by the U.S. Energy Information Administration (EIA). Includes operable bulk petroleum product terminals located in the 50 States and the District of Columbia with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil that were active between 2017 and 2018. Petroleum product terminals comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings. Survey locations adjusted using public data. *Government Publication Date: Jun 29, 2022* 

#### LIEN on Property:

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) provides Lien details on applicable properties, such as the Superfund lien on property activity, the lien property information, and the parties associated with the lien. *Government Publication Date: Jan 25, 2023* 

#### Superfund Decision Documents:

This database contains a list of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include completed Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD) for active and archived sites stored in the Superfund Enterprise Management System (SEMS), along with other associated memos and files. This information is maintained and made available by the U.S. Environmental Protection Agency. *Government Publication Date: Dec 22, 2022* 

#### <u>State</u>

### Hazardous Substance Remedial Action Trust Fund Priority List:

The Arkansas Department of Environmental Quality (ADEQ)'s Remedial Action Trust Fund Hazardous Substances Site Priority List (SPL) identifies those hazardous substance sites for which expenditures are authorized from the Hazardous Substances Remedial Action Trust Fund pursuant to the provisions of the Arkansas Code, Annotated, § 8-7-509(d)(2) and (d)(3). A site's position on the list is not relative to its hazard ranking or degree of risk or potential risk. This database is state equivalent NPL.

Government Publication Date: Sep 19, 2022

### Delisted Hazardous Substance Remedial Action Trust Fund Priority List:

This database contains a list of closed hazardous substance release sites that were removed from the Arkansas Department of Environmental Quality (ADEQ)'s Remedial Action Trust Fund Hazardous Substances Site Priority List (SPL).

### HIST GAS STATIONS

DELISTED FRP

#### REFN m

# BULK TERMINAL

#### SEMS LIEN

#### SUPERFUND ROD

#### SHWS

#### DELISTED SHWS

# Government Publication Date: Feb 2, 2023

<u>Recycling Marketing Directory:</u> The Arkansas Recycling Marketing Directory is made available by the Arkansas Division of Environmental Quality (ADEQ), providing essential information about facilities accepting recyclables. The directory is continually updated and maintained by ADEQ and includes details about materials accepted by facilities.

waste is placed, deposited, abandoned, dumped, or otherwise disposed of in a manner that is prohibited by state statutes, rules or regulations.

A listing of permitted solid waste and landfill facilities registered with Arkansas Department of Environmental Quality(ADEQ).

Government Publication Date: Nov 16, 2022

Leaking Storage Tank Data: A list of aboveground and underground storage tank release incidents reported to Regulated Storage Tanks (RST) Division of Arkansas Department of Environmental Quality (ADEQ).

Government Publication Date: Dec 5, 2022

#### **Delisted Leaking Storage Tanks:**

This database contains a list of closed leaking storage tank sites that were removed from the Arkansas Department of Environmental Quality (ADEQ), Regulated Storage Tank (RST) Division.

Government Publication Date: Dec 5, 2022

#### Underground Storage Tanks:

A listing of underground petroleum storage tanks facilities, made available by Arkansas Department of Environmental Quality (ADEQ). The ADEQ Regulated Storage Tank (RST) Division drafts, administers and enforces state regulations pertaining to underground petroleum storage tanks. Government Publication Date: Dec 5, 2022

#### Aboveground Storage Tanks:

A listing of aboveground petroleum storage tanks facilities, made available by Arkansas Department of Environmental Quality (ADEQ). The ADEQ Regulated Storage Tank (RST) Division drafts, administers and enforces state regulations pertaining to aboveground petroleum storage tanks. Government Publication Date: Dec 5, 2022

#### Tank Facilities:

A list of petroleum storage tank facilities in the petroleum storage tanks data made available by Arkansas Department of Environmental Quality (ADEQ), at which there are no associated underground or aboveground tanks. The ADEQ Regulated Storage Tank (RST) Division drafts, administers and enforces state regulations pertaining to aboveground petroleum storage tanks. Government Publication Date: Dec 5, 2022

#### **Delisted Storage Tanks:**

This database contains a list of closed storage tank sites that were removed from the Arkansas Department of Environmental Quality (ADEQ), Regulated Storage Tank (RST) Division. Government Publication Date: Dec 5, 2022

#### Engineering Controls Sites Listing:

A listing of engineering controls at facilities in the Arkansas Record of Brownfields Projects, available on the Arkansas Department of Environmental Quality (ADEQ) website.

Government Publication Date: Jan 16, 2023

Institutional Control/Land Use Restriction Sites:

## Government Publication Date: Sep 19, 2022

Solid Waste Facility Permit Database:

Government Publication Date: Feb 6, 2023

Solid Waste Illegal Dumps Database:

A listing of institutional controls at facilities in the Arkansas Record of Brownfields Projects, available on the Arkansas Department of Environmental Quality (ADEQ) website. Arkansas does not have a system to monitor or enforce long-term stewardship and institutional controls. Government Publication Date: Jan 16, 2023

#### SWID A listing of solid waste illegal dumps (SWID), made available by Arkansas Department of Environmental Quality (ADEQ). SWIDs are places where solid

SWF/LF

#### RECYCLING

### I ST

# DELISTED LST

#### UST

# TANKS

#### **DELISTED TANK**

ENG

### Order No: 23031300908

### INST

# AST

#### Voluntary Cleanup Program Sites:

Government Publication Date: Oct 5, 2022

#### **Brownfields Projects:**

A list of brownfield sites, made available by Arkansas Department of Environmental Quality (ADEQ). A brownfield is a parcel of property where commercial, industrial, or agricultural use may have contaminated the site with a hazardous substance, thereby complicating prospects for expansion, redevelopment, or reuse.

A listing of voluntary cleanup sites made available by Arkansas Department of Environmental Quality (ADEQ). ADEQ administers an Elective Site Clean-up Program (ESCP) which allows responsible parties to enter into an agreement with ADEQ which will govern the clean-up of sites. The ESCP does not offer a release of liability but does offer participants a means to address historic contamination on their site without penalty and with known

Government Publication Date: Jan 16, 2023

### **Tribal**

objectives.

#### Leaking Underground Storage Tanks (LUSTs) on Indian Lands:

This list of leaking underground storage tanks (LUSTs) on Tribal/Indian Lands in Region 6, which includes Arkansas, is made available by the United States Environmental Protection Agency (EPA). There are no federally recognized Tribes in Arkansas, according to the U.S. Department of Interior, Bureau of Indian Affairs.

Government Publication Date: Oct 6, 2017

### Underground Storage Tanks (USTs) on Indian Lands:

This list of underground storage tanks (USTs) on Tribal/Indian Lands in Region 6, which includes Arkansas, is made available by the United States Environmental Protection Agency (EPA). There are no federally recognized Tribes in Arkansas, according to the U.S. Department of Interior, Bureau of Indian Affairs.

Government Publication Date: Oct 6, 2017

#### **Delisted Tribal Leaking Storage Tanks:**

Leaking Underground Storage Tank (LUST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian LUST lists made available by the United States Environmental Protection Agency (EPA). Government Publication Date: Nov 23, 2022

#### Delisted Tribal Underground Storage Tanks:

Underground Storage Tank (UST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian UST lists made available by the United States Environmental Protection Agency (EPA). Government Publication Date: Nov 23, 2022

#### County

No County standard environmental record sources available for this State.

### Additional Environmental Record Sources

### **Federal**

113

### Facility Registry Service/Facility Index:

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the Environmental Protection Agency (US EPA). Government Publication Date: Aug 18, 2022

Toxics Release Inventory (TRI) Program:

#### BROWNFIELDS

#### **INDIAN UST**

**INDIAN LUST** 

### DELISTED INDIAN LST

DELISTED INDIAN UST

#### VCP

#### TRIS

**FINDS/FRS** 

### Order No: 23031300908

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U. S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment. *Government Publication Date: Aug 24, 2021* 

#### National Response Center PFAS Spills:

National Response Center (NRC) calls from 1990 to the most recent complete calendar year where there is indication of Aqueous Film Forming Foam (AFFF) usage. NRC calls may reference AFFF usage in the "Material Involved" or "Incident Description" fields. Data made available by the US Environmental Protection Agency (EPA). Disclaimer: dataset may include initial or misidentified incident data not yet validated or investigated by a federal/state response agency.

Government Publication Date: Feb 23, 2022

#### Perfluorinated Alkyl Substances (PFAS) from Toxic Release Inventory:

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a Per- or polyfluorinated alkyl substance (PFAS) included in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Aug 24, 2021

#### Federal Agency Locations with Known or Suspected PFAS Detections:

List of Federal agency locations with known or suspected detections of Per- and Polyfluoroalkyl Substances (PFAS), made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data. EPA outlines that these data are gathered from several federal entities, such as the Federal Superfund program, Department of Defense (DOD), National Aeronautics and Space Administration, Department of Transportation, and Department of Energy. Sites on this list do not necessarily reflect the source/s of contamination and detections do not indicate level of risk or human exposure at the site. Agricultural notifications in this data are limited to DOD sites only. At this time, the EPA is aware that this list is not comprehensive of all Federal agencies.

Government Publication Date: Jun 30, 2022

#### **PFOA/PFOS Contaminated Sites:**

List of National Priorities List (NPL) and related Superfund Alternative Agreement (SAA) sites where PFOA or PFOS contaminants have been found in water and/or soil. The site listing is provided by the Federal Environmental Protection Agency (EPA). *Government Publication Date: Oct 4, 2022* 

#### PFAS NPDES Discharge Monitoring:

This list of National Pollutant Discharge Elimination System (NPDES) permitted facilities with required monitoring for Per- and Polyfluoroalkyl (PFAS) Substances is made available via the U.S. Environmental Protection Agency (EPA)'s PFAS Analytic Tools. Any point-source wastewater discharger to waters of the United States must have a NPDES permit, which defines a set of parameters for pollutants and monitoring to ensure that the discharge does not degrade water quality or impair human health. This list includes NPDES permitted facilities associated with permits that monitor for Per- and Polyfluoroalkyl Substances (PFAS), limited to the years 2007 - present. EPA further advises the following regarding these data: currently, fewer than half of states have required PFAS monitoring for at least one of their permittees, and fewer states have established PFAS effluent limits for permittees. For states that may have required monitoring, some reporting and data transfer issues may exist on a state-by-state basis. *Government Publication Date: Feb 19, 2023* 

#### SSEHRI PFAS Contamination Sites:

This PFAS Contamination Site Tracker database is compiled by the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents, and this is cited in the tracker. Disclaimer: The source conveys this database undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Limited location details are available with this data. Access the following for the most current informations https://pfasproject.com/pfascontamination-site-tr acker/

Government Publication Date: Dec 12, 2019

#### Perfluorinated Alkyl Substances (PFAS) Water Quality:

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances.

#### PFAS FED SITES

FRNS PFAS

PFAS TRI

#### PFAS NPDES

PFAS NPL

### PFAS SSEHRI

### PFAS WATER

#### Hazardous Materials Information Reporting System:

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: Sep 1, 2020

#### National Clandestine Drug Labs:

The U.S. Department of Justice ("the Department"), Drug Enforcement Administration (DEA), provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Aug 30, 2022

#### Toxic Substances Control Act:

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Apr 11, 2019

#### Hist TSCA:

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

#### FTTS Administrative Case Listing:

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

#### FTTS Inspection Case Listing:

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

#### Potentially Responsible Parties List:

115

Early in the site cleanup process, the U.S. Environmental Protection Agency (EPA) conducts a search to find the Potentially Responsible Parties (PRPs). The EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. This listing contains PRPs, Noticed Parties, at sites in the EPA's Superfund Enterprise Management System (SEMS). Government Publication Date: Jan 25, 2023

#### State Coalition for Remediation of Drycleaners Listing:

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin. Since 2017, the SCRD no longer maintains this data, refer to applicable state source data where available. Government Publication Date: Nov 08, 2017

### FTTS ADMIN

PRP

#### SCRD DRYCLEANER

NCDL

TSCA

**HMIRS** 

### HIST TSCA

#### Order No: 23031300908

# FTTS INSP

#### Integrated Compliance Information System (ICIS):

The U.S. Environmental Protection Agency's Enforcement and Compliance History Online system incorporates data from the Integrated Compliance Information System - National Pollutant Discharge Elimination System (ICIS-NPDES). ICIS-NPDES is an information management system maintained by the Office of Compliance to track permit compliance and enforcement status of facilities regulated by the NPDES under the Clean Water Act. This data includes permit, inspection, violation and enforcement action information for applicable ICIS records. *Government Publication Date: Oct 15, 2022* 

#### Drycleaner Facilities:

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) online search. The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments. *Government Publication Date: Jun 25, 2022* 

#### Delisted Drycleaner Facilities:

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: Jun 25, 2022

#### Formerly Used Defense Sites:

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DOD) is responsible for an environmental restoration. The FUDS Annual Report to Congress (ARC) is published by the U.S. Army Corps of Engineers (USACE). This data is compiled from the USACE's Geospatial FUDS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) FUDS dataset. *Government Publication Date: Jul 12, 2022* 

#### Former Military Nike Missile Sites:

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination. *Government Publication Date: Dec 2, 1984* 

#### PHMSA Pipeline Safety Flagged Incidents:

A list of flagged pipeline incidents made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types. *Government Publication Date: Mar 31, 2021* 

#### Material Licensing Tracking System (MLTS):

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016. *Government Publication Date: May 11, 2021* 

#### Historic Material Licensing Tracking System (MLTS) sites:

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State. *Government Publication Date: Jan 31, 2010* 

#### Mines Master Index File:

116

The Master Index File (MIF) is provided by the United State Department of Labor, Mine Safety and Health Administration (MSHA). This file, which was originally created in the 1970's, contained many Mine-IDs that were invalid. MSHA removes invalid IDs from the MIF upon discovery. MSHA applicable data includes the following: all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970; mine addresses for all mines in the database except for Abandoned mines prior to 1998 from MSHA's legacy system (addresses may or may not correspond with the physical location of the mine itself); violations that have been assessed penalties as a result of MSHA inspections beginning on 1/1/2000; and violations issued as a result of MSHA inspections conducted beginning on 1/1/2000.

Government Publication Date: Aug 3, 2022

#### FED DRYCLEANERS

#### DELISTED FED DRY

#### FORMER NIKE

#### PIPELINE INCIDENT

#### HIST MLTS

MI TS

#### MINES

#### Order No: 23031300908

#### ICIS

#### FUDS on of th

#### Surface Mining Control and Reclamation Act Sites:

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of Abandoned Mine Land (AML) impacts, as well as information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Government Publication Date: Aug 18, 2022

#### Mineral Resource Data System:

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

Government Publication Date: Mar 15, 2016

#### DOE Legacy Management Sites:

The U.S. Department of Energy (DOE) Office of Legacy Management (LM) currently manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The LM manages sites with diverse regulatory drivers (statutes or programs that direct cleanup and management requirements at DOE sites) or as part of internal DOE or congressionally-recognized programs, such as but not limited to: Formerly Utilized Sites Remedial Action Program (FUSRAP), Uranium Mill Tailings Radiation Control Act (UMTRCA Title I, Tile II), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Resource Conservation and Recovery Act (RCRA), Decontamination and Decommissioning (D&D), Nuclear Waste Policy Act (NWPA). This site listing includes data exported from the DOE Office of LM' s Geospatial Environmental Mapping System (GEMS). GEMS Data disclaimer: The DOE Office of LM makes no representation or warranty, expressed or implied, regarding the use, accuracy, availability, or completeness of the data presented herein.

Government Publication Date: Dec 1, 2022

#### Alternative Fueling Stations:

This list of alternative fueling stations is sourced from the Alternative Fuels Data Center (AFDC). The U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy launched the AFDC in 1991 as a repository for alternative fuel vehicle performance data, which provides a wealth of information and data on alternative and renewable fuels, advanced vehicles, fuel-saving strategies, and emerging transportation technologies. The data includes Biodiesel (B20 and above), Compressed Natural Gas (CNG), Electric, Ethanol (E85), Hydrogen, Liquefied Natural Gas (LNG), Propane (LPG) fuel type locations.

Government Publication Date: Jan 3, 2023

#### Superfunds Consent Decrees:

This list of Superfund consent decrees is provided by the Department of Justice, Environment & Natural Resources Division (ENRD) through a Freedom of Information Act (FOIA) applicable file. This listing includes Consent Decrees for CERCLA or Superfund Sites filed and/or as proposed within the ENRD's Case Management System (CMS) since 2010. CMS may not reflect the latest developments in a case nor can the agency guarantee the accuracy of the data. ENRD Disclaimer: Congress excluded three discrete categories of law enforcement and national security records from the requirements of the FOIA; response is limited to those records that are subject to the requirements of the FOIA; however, this should not be taken as an indication that excluded records do, or do not, exist.

Government Publication Date: Jan 11, 2023

#### Air Facility System:

117

This EPA retired Air Facility System (AFS) dataset contains emissions, compliance, and enforcement data on stationary sources of air pollution. Regulated sources cover a wide spectrum; from large industrial facilities to relatively small operations such as dry cleaners. AFS does not contain data on facilities that are solely asbestos demolition and/or renovation contractors, or landfills. ECHO Clean Air Act data from AFS are frozen and reflect data as of October 17, 2014; the EPA retired this system for Clean Air Act stationary sources and transitioned to ICIS-Air. *Government Publication Date: Oct 17, 2014* 

#### Registered Pesticide Establishments:

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA. *Government Publication Date: Mar 30, 2022* 

#### SMCRA

**MRDS** 

### ALT FUELS

LM SITES

#### CONSENT DECREES

#### SSTS

AES

CDL List of properties believed to be contaminated by the illegal manufacture of drugs, reported to Arkansas Department of Environemntal Quality (ADEQ). Ten (10) days after ADEQ has determined that a property has been decontaminated, it will be removed from this list.

The Arkansas Department of Environmental Quality maintains this list of facilities with Confined Animal Feeding Operation Permits. These facilities

require a Regulation 5 permit for managing hog, poultry or dairy farms or other confined animal operations using liquid animal waste management systems.

Government Publication Date: Apr 9, 2013

#### Asbestos Notification of Intent Database:

#### Polychlorinated Biphenyl (PCB) Transformers:

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA. Government Publication Date: Oct 15, 2019

#### Polychlorinated Biphenyl (PCB) Notifiers:

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Nov 3, 2022

#### State

#### Emergency Response Incidents:

A list of petroleum product or hazardous material releases reported to Arkansas Department of Emergency Management (ADEM). This list is made available by Arkansas Department of Environmental Quality (ADEQ).

Government Publication Date: Jan 17, 2023

#### Historic Spills:

A list of petroleum product or hazardous material releases reported to Arkansas Department of Emergency Management (ADEM). This list only contains records prior to January 2008. It is made available by Arkansas Department of Environmental Quality (ADEQ). Government Publication Date: Dec 31, 2007

#### Dry Cleaning Facilities:

A list of dry cleaning facilities in the Arkansas Department of Environmental Quality (ADEQ) Facility and Permit Summary Permit Data System made available by the ADEQ.

Government Publication Date: Feb 6, 2023

#### **Delisted Dry Cleaning Facilities:**

A list of sites which once appeared on - and have since been removed from - the list of dry cleaning facilities in the Arkansas Department of Environmental Quality (ADEQ) Facility and Permit Summary Permit Data System made available by the ADEQ. Government Publication Date: Feb 6, 2023

#### Office of Air Quality Monitoring and Certification:

A list of sites with air permits made available by Arkansas Department of Environmental Quality (ADEQ). Government Publication Date: Feb 13, 2023

#### Per- and Polyfluoroalkyl Substances (PFAS):

A list of sites in Arkansas that are investigating PFA/PFOS. Made available by the Arkansas Department of Environmental Quality (ADEQ), Office of Land Resources.

Government Publication Date: May 2, 2022

#### Methamphetamine Contaminated Properties:

Government Publication Date: Jan 25, 2023

#### **Confined Animal Feeding Operation Permits:**

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### DRYCLEANERS

**HISTORIC SPILLS** 

#### DELISTED DRYCLEANERS

# **AIR PERMITS**

#### PFAS

# **FEEDLOTS**

#### Order No: 23031300908

#### PCBT

PCB

#### SPILLS

This database, made available by the Arkansas Department of Environmental Quality, contains information on Regulation 21, the Arkansas Asbestos Abatement Regulation. This regulation was developed in 1990 to regulate work practices during demolitions and renovations of facilities, as well as to license asbestos supervisors and workers. The regulation was revised in 1997 to regulate work practices during demolitions, renovations, and response actions; certify contractor/supervisors, inspectors, management planners, project designers, air monitors, and workers; license asbestos training providers, contractors, and consultants; and establish a fee system.

Government Publication Date: Nov 11, 2022

#### <u>Tribal</u>

No Tribal additional environmental record sources available for this State. <u>County</u>

No County additional environmental record sources available for this State.

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**. This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

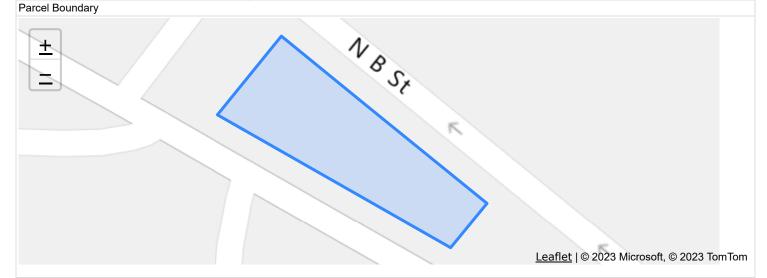
The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables</u>: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

G. PUBLIC RECORDS

## Parcel Detail Report

Basic Information	
Parcel Number:	12763-0008-00318-00
County Name:	Sebastian County
Property Address:	S & G OF FORT SMITH, INC 2309 ROGERS AVE
Mailing Address:	S & G OF FORT SMITH, INC PO BOX 2267 FORT SMITH AR 72902
Collector's Mailing Address :	S & G OF FORT SMITH INC 2011 NIXON RD LAVACA, AR 72941
Total Acres:	0.00
Timber Acres:	0.00
Sec-Twp-Rng:	16-08-32
Lot/Block:	1
Subdivision:	FITZGERALD
Legal Description:	PT LTS 5-7 & ALL LT 8 BLK RR & CLOSED
School District:	99FS FORT SMITH CITY
Homestead Parcel?:	No
Tax Status:	Taxable
Over 65?:	No
Parcel Boundary	



#### Land Information

Land Type	Quantity	Front Width	Rear Width	Depth 1	Depth 2	Quarter
ROGERSB	13,790 sqft		64	0		
Valuation Information						
Entry			Appraised			Assessed
Land:		82,750				16,550
Improvements:		87,850				
Total Value:			170,600			34,120
Taxable Value:						34,120
Millage:						0.058058
Estimated Taxes:						\$1,980.94
Assessment Year:						2022
Tax Information						

#### ARCountyData.Com - Parcel Detail Report

Year	Book	Tax Owed	Tax Paid	Balance
2022	Current	\$1,980.94	\$0.00	\$1,980.94
<u>2021</u>	Current	\$1,980.94	-\$1,980.94	\$0.00
2020	Delinquent	\$1,980.94	-\$1,980.94	\$0.00
<u>2019</u>	Current	\$1,965.26	-\$1,965.26	\$0.00
<u>2018</u>	Current	\$1,965.26	-\$1,965.26	\$0.00
2017	Current	\$1,776.86	-\$1,776.86	\$0.00
2016	Current	\$1,657.16	-\$1,657.16	\$0.00
2015	Current	\$1,519.09	-\$1,519.09	\$0.00
2014	Current	\$1,381.01	-\$1,381.01	\$0.00
<u>2013</u>	Current	\$1,381.01	-\$1,381.01	\$0.00
2012	Current	\$1,381.01	-\$1,381.01	\$0.00
<u>2011</u>	Current	\$1,381.01	-\$1,381.01	\$0.00
2010	Current	\$1,380.75	-\$1,380.75	\$0.00
2009	Current	\$1,334.03	-\$1,334.03	\$0.00
2008	Current	\$1,334.03	-\$1,334.03	\$0.00
2007	Current	\$1,334.03	-\$1,334.03	\$0.00
2006	Current	\$1,317.22	-\$1,317.22	\$0.00
<u>2005</u>	Delinquent	\$1,317.23	-\$1,317.23	\$0.00

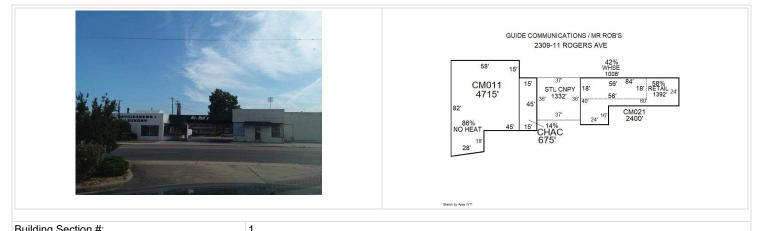
Receipts

Receipt #	Book	Tax Year	ReceiptDate	Cash Amt	Check Amt	Credit Amt	Total
<u>34451</u>	Current	2021	10/3/2022	\$0.00	\$6,750.99	\$0.00	\$6,750.99
14123434	Delinquent	2020	4/20/2022	\$0.00	\$6,758.99	\$0.00	\$6,758.99
24160	Current	2019	8/26/2020	\$0.00	\$6,709.76	\$0.00	\$6,709.76
<u>19209</u>	Current	2018	7/1/2019	\$0.00	\$1,965.26	\$0.00	\$1,965.26
<u>42175</u>	Current	2017	10/11/2018	\$0.00	\$1,776.86	\$0.00	\$1,776.86
<u>46975</u>	Current	2016	10/18/2017	\$0.00	\$1,657.16	\$0.00	\$1,657.16
<u>46643</u>	Current	2015	10/18/2016	\$0.00	\$1,519.09	\$0.00	\$1,519.09
<u>42523</u>	Current	2014	10/15/2015	\$0.00	\$1,381.01	\$0.00	\$1,381.01
14004595	Current	2013	10/13/2014	\$0.00	\$1,381.05	\$0.00	\$1,381.05
<u>38994</u>	Current	2012	10/10/2013	\$0.00	\$1,381.01	\$0.00	\$1,381.01
42424	Current	2011	10/15/2012	\$0.00	\$1,381.01	\$0.00	\$1,381.01
13629	Current	2010	5/25/2011	\$0.00	\$1,380.75	\$0.00	\$1,380.75
<u>35843</u>	Current	2009	10/6/2010	\$0.00	\$1,334.03	\$0.00	\$1,334.03
<u>35003</u>	Current	2008	10/7/2009	\$0.00	\$1,334.03	\$0.00	\$1,334.03
40497	Current	2007	10/15/2008	\$0.00	\$1,334.03	\$0.00	\$1,334.03
43010	Current	2006	10/23/2007	\$0.00	\$1,317.22	\$0.00	\$1,317.22
80005827	Delinquent	2005	7/27/2007	\$0.00	\$1,546.06	\$0.00	\$1,546.06

Sales History 🕑

04103 1 11310	· y U						
Filed	Sold	Price	Grantor	Grantee	Book	Page	Deed Type
6/17/2019	6/17/2019	197,000	STROUD, RAY	S & G OF FORTS SMITH, INC	2019	12541	WD(WARRANTY DEED)
1/1/1800	4/18/2005	140,000	O'SHEA ELIZABETH (LIVING HEIR)	STROUD RAY		7159923	WD(WARRANTY DEED)
1/1/1800	4/18/2005	0	STROUD RAY	JUDD MARY & ELIZABETH BEVEN		7159922	AF(AFFIDAVIT)
1/1/1800	1/1/1800	0		O'SHEA ELIZABETH (LIVING HEIR)			HIST(HISTORICAL)
Improveme							
Commercia	I Improvem	ents					

Commercial Improvement #1



Building Section #:	1			
Business Name:	MR ROB	S CLEANERS		
Location:	2311 RO	GERS		
Total SF:	4,715 (1	Units)		
Stories:	1			
Number of Units:	1			
Year Built:				
Effective Age:	35			
Occupancy:	Code	Description	Class	Percent
	499	DRY CLEANERS-LAUNDRY	C-1	100%
Additive Items:	Descripti	on		Qty.
	CANOPI	ES RETAIL/REST STEEL FRAME SEC 13		1332
	FENCES	, CHAINLINK CHAINLINK 6\" (LINEAR FEET)		32
	PACKAG	E UNIT		14%
	PAVING	ASPHALT, 2\"-2\" BASE		2960
	PAVING	CONCRETE, 4\" REINFORCED		3557
SIGNS ILLUM. PLASTIC DOUBLE SIGNS ILLUM. PLASTIC DOUBLE	32			
	SIGNS II	LUM. PLASTIC DOUBLE		20
	SIGNS, F	POSTS OR POLES 4\" DIAMETER		16
	SIGNS, F	POSTS OR POLES 6\" DIAMETER		10
Building Section #:	2			
Business Name:	GUIDE C	OMMUNICATIONS		
Location:		GERS AVE		
Total SF:	2,400 (1	Units)		
Stories:	1			
Number of Units:	1			
Year Built:				
Effective Age:	40			
Occupancy:	Code	Description	Class	Percent
	406	STORAGE WAREHOUSE	C-1	42%
	353	RETAIL STORE	C-1	58%
Additive Items:	Descripti	on		Qty.
	SPACE H	IEATER		42%
	WARME	D AND COOLED AIR		58%

## Regulated Storage Tanks (RST) Data Files Storage Tank Details for This Facility

Close this window Print this page

#### **Facility Information Summary**

Facility ID	AFIN	Location Name/Address	Temp Out	AG	UG	Leak	1998 Compl
66001623	<u>66-01240</u>	SHARUM, ROBERT A.			Х		х
		2321 ROGERS AVENUE					
		FORT SMITH, AR 72901					
		County: SEBASTIAN					
	Contact Name:	ROBERT A. SHARUM	[	Date Rec	eived:	08/17/1	992
	Contact Title:	OWNER		Entry	Date:	08/19/1	992
	Contact Phone:	(501) 783-2114		Entry	Clerk:	NFIELDS	
	Location SIC:			Update	Date:		
	Location AFIN:	66-01240		Update	Clerk:		
	Latitude:			Ame	nded:	N	
	Longitude:		Ce	ertified I	Name:	ROBERT	A. SHARUM
	Aboveground:				Title:	OWNER	
	Underground:	X		Date S	igned:	8/12/19	92
Date	Reg. Cert. Issued:		Do not invo	ice, if m	arked:	[]	

#### **Owner Information Summary**

OwnerID	Owner Name/A	ddress	Phone	
004835	SHARUM, ROBE 2321 ROGERS A	/ENUE	(501) 783-2	114
	FORT SMITH, AF	72901		
	County:	SEBASTIAN	Last Date Updated:	03/24/2004
	Owner Type:	1	Entry Clerk:	NFIELDS
	Date Form Received:	08/17/1992	Update Clerk:	BATEMAN
	Date Form Entered:	08/19/1992		

#### No Eligibility Certification Information on record for this Facility.

### **Billing/Payment Information**

Invoice #	Date Billed	Owner as of Billing Date	Status	Amount/ Date Due	Last Amount Paid/ Last Date Paid	Last Check #	Late Fee Billed	Total Paid
TKS016164	08/19/1992	SHARUM, ROBERT A.		\$140.00 10/03/1992	\$140.00 08/21/1992	PCE367		\$140.00
TKS020273	06/01/1993	SHARUM, ROBERT A.	Void	06/30/1993				

## Underground Tank Information for Tank #1

#### **1998 Deadline Compliance:**

Latitud	e:			I	Entry Date:	08/19/1992		
Longitud	e:			E	intry Clerk:	NFIELDS		
Capaci	<b>y:</b> 9	99999		Up	date Date:	05/28/1993		
				Up	date Clerk:	MARSH		
Status				Substance		Tank Material		
Tank S	tatus:	Permanently Out Of	Use		Empty:		Steel:	

11/1992     Diesel:     Ep       noved     Kerosene:     Compo       Gasoline:     Gasoline:     I       Used Oil:     Concr       New Oil:     Interior Li       Hazardous:     Excavation Li	e		Tank Material	
992	Diesel:		Ероху:	
1	Kerosene:		Composite:	
	Gasoline:		FRP:	
	Used Oil:		Concrete:	
	New Oil:		Interior Liner:	
	Hazardous:		Excavation Liner:	
	Unknown:	Х	Double Walled:	
Mixt	ure Description:		Polyethylene Jacket:	
Ot	her Description:		Unknown:	Х
			Other:	
	1992 ed	1992 Diesel: ed Kerosene: Gasoline: Used Oil: New Oil: Hazardous:	1992     Diesel:       ed     Kerosene:       ed     Gasoline:       Used Oil:     Used Oil:       Hazardous:     Hazardous:       Unknown:     X       Mixture Description:     X	1992Diesel:Interfact1992Mixture Description:Epoxy:edKerosene:Composite:Gasoline:Gasoline:FRP:Used Oil:Concrete:Mixture Description:XDouble Walled:Other Description:Kerosene:Polyethylene Jacket:

Release Detection	<b>Corrosion Protection</b>		Spill & Overflow Protection	
Installed:	Installed:		Installed:	
Manual Tank Gauging:	Ext. Asphalt Coating:		Spill Catchment Basin:	
Tank Tightness Test:	Ext. Dielectric Coating:		Auto Shutoff Valve:	
Inventory Controls:	Ext. FRP:		Auto Flow Restrictor:	
Auto Tank Gauging:	Internal Lining:		Auto High Level Alarm:	
Vapor Monitoring:	Cathodic Prot. System:		Unknown:	Х
Groundwater Monitoring:	Electrical Isolation:		Other Description:	
Interstitial/Dbl Wall:	Unknown:	Х		
SIR:	Other Description:			
Unknown: X				
Other Description:				

Piping Material		Piping Type		Release Detection	
Bare Steel:		Suction; PCV:		Vapor Monitoring:	
Galvanized Steel:		Suction; TCV:		Groundwater Monitoring:	
FRP:		Pressure:		Line Tightness Test:	
Copper:		Gravity:		Auto Leak Detector:	
Dbl. Walled:		Unknown:	Х	Interstitial Monitoring:	
Sec. Cont:		Repair Date:		Unknown:	Х
Unknown:	Х	Other Description:		Other Description:	
Other Description:					

	Certificate of Compliance Testing Information		Piping Corrosion Protection
:	Date:		Coated/Wrapped:
:	Company License Number:		FRP:
:	Tester License Number:		Cathodic Prot. System:
:	Install Date:		Electrical Isolation:
:	Company License Number:	Х	Unknown:
:	Installer License Number:		Other Description:

## Underground Tank Information for Tank #2

## **1998 Deadline Compliance:**

Latitude:			Entry Date:	08/19/1992
Longitude:			Entry Clerk:	NFIELDS
Capacity:	999999		Update Date:	05/28/1993
			Update Clerk:	MARSH
Status			Substance	Tank Material
Tank Statu	s: Permanently Out Of	f Use	Empty:	Steel:
Tank Status Changed Dat	<b>e:</b> 11/11/1992		Diesel:	Epoxy:
Status Changed Reaso	n: Removed		Kerosene:	Composite:
Install Dat	e:		Gasoline:	FRP:

https://www.adeq.state.ar.us/rst/programs/fees/p\_facil\_details.aspx?FACILITY\_ID=66001623&OWNER\_ID=004835

				-					
Status				Subs	tance			Tank Material	
Site Assessment Dat	e:					Used C	Dil:	Concrete:	:
Site Assessment Leak Chec	k: N					New C	Dil:	Interior Liner:	:
CERCLA Nam	e:				I	Hazardou	us:	Excavation Liner:	:
						Unknow	vn: X	Double Walled:	:
				1	Mixture D	escriptio	on:	Polyethylene Jacket:	
					Other D	escriptic	on:	Unknown:	X
								Other:	:
Release Detection		Corro	osion Prote	ection		9	Spill & O	verflow Protection	
Ins	talled:			I	nstalled:		-	Installed:	
Manual Tank Ga	uging:		Ex	t. Asphalt	Coating:			Spill Catchment Basin:	
Tank Tightnes				Dielectric	-			Auto Shutoff Valve:	
Inventory Co					Ext. FRP:			Auto Flow Restrictor:	
Auto Tank Ga				Intern	al Lining:			Auto High Level Alarm:	
Vapor Monit			Cath	odic Prot	-			Unknown:	Х
Groundwater Monit	oring:			Electrical I	-			Other Description:	
Interstitial/Db	Wall:			U	nknown:	Х			
	SIR:			Other Des	cription:				
Unk	nown:	Х							
Other Descr	ption:								
Piping Material		Piping Type			R	Release D	Detection	ı	
Bare Steel:			Suct	ion; PCV:				Vapor Monitoring:	
Galvanized Steel:			Suct	ion; TCV:			Ģ	Froundwater Monitoring:	
FRP:				Pressure:				Line Tightness Test:	
Copper:				Gravity:				Auto Leak Detector:	
Dbl. Walled:			U	nknown:	х			Interstitial Monitoring:	
Sec. Cont:			Rep	air Date:				Unknown:	Х
Unknown:	Х		Other Des	cription:				Other Description:	
Other Description:									
Piping Corrosion Protection					nte of Con				
	Coate	d/Wrapped:						Date:	
		FRP:						Company License Number:	
Cat	hodic P	rot. System:						Tester License Number:	
	Electri	cal Isolation:						Install Date:	
		Unknown:	Х					Company License Number:	
	Other	Description:						Installer License Number:	

## Underground Tank Information for Tank #3

## **1998 Deadline Compliance:**

Latitude:			Entry Dat	e: C	08/19/1992	
Longitude:			Entry Cle	' <b>k:</b> N	IFIELDS	
Capacity:	999999		Update Dat	e: 0	05/28/1993	
			Update Cle	k: N	MARSH	
Status			Substance		Tank Material	
Tank Statu	us: Permanently Out Of	f Use	Empty:		Steel:	
Tank Status Changed Dat	te: 11/11/1992		Diesel:		Ероху:	
Status Changed Reaso	n: Removed		Kerosene:		Composite:	
Install Dat	te:		Gasoline:		FRP:	
Site Assessment Dat	te:		Used Oil:		Concrete:	
Site Assessment Leak Chee	ck: N		New Oil:		Interior Liner:	
CERCLA Nam	ie:		Hazardous:		Excavation Liner:	

https://www.adeq.state.ar.us/rst/programs/fees/p\_facil\_details.aspx?FACILITY\_ID=66001623&OWNER\_ID=004835

Status	Substance		Tank Material	
	Unknown:	Х	Double Walled:	
	Mixture Description:		Polyethylene Jacket:	
	Other Description:		Unknown:	Х
			Other:	

Release Detection		Corr	osion Protec	tion			Spill & O	verflow Protection	
Ins	talled:			I	nstalled:	:		Installed:	
Manual Tank Ga	uging:		Ext.	. Asphalt	Coating:	:		Spill Catchment Basin:	
Tank Tightnes	s Test:		Ext. D	Dielectric	Coating:	:		Auto Shutoff Valve:	
Inventory Co	ntrols:			I	Ext. FRP:	:		Auto Flow Restrictor:	
Auto Tank Ga	uging:			Interna	I Lining:	:		Auto High Level Alarm:	
Vapor Moni	toring:		Catho	odic Prot.	System:	:		Unknown:	>
Groundwater Monit	toring:		Eİ	ectrical Is	olation:	:		Other Description:	
Interstitial/Db	l Wall:			Ui	nknown:	: X			
	SIR:		0	ther Des	cription:	:			
Unk	nown:	Х							
Other Descr	iption:								
Piping Material		Piping Type	•		I	Release	Detection	ı	
Bare Steel:			Suctio	on; PCV:				Vapor Monitoring:	
Galvanized Steel:			Suctio	on; TCV:			Ģ	Froundwater Monitoring:	
FRP:			Pi	ressure:				Line Tightness Test:	
Copper:				Gravity:				Auto Leak Detector:	
Dbl. Walled:			Un	known:	Х			Interstitial Monitoring:	
Sec. Cont:			Repa	ir Date:				Unknown:	Х
Unknown:	Х		Other Desc	ription:				Other Description:	
Other Description:									
Piping Corrosion Protection				Certifica Testing I			ce		
	Coate	d/Wrapped:						Date:	
		FRP:						Company License Number:	
Cat	hodic F	Prot. System:						Tester License Number:	

# Unknown: X Company License Number: Other Description: Installer License Number:

## Underground Tank Information for Tank #4

### **1998 Deadline Compliance:**

Latitude:				Entry Date	: 0	8/19/1992	
Longitude:				Entry Clerk	: N	IFIELDS	
Capacity:	9999	999		Update Date	: 0	5/28/1993	
				Update Clerk	: N	/ARSH	
Status				Substance		Tank Material	
Tank Statu	is: P	ermanently Out Of	Use	Empty:		Steel:	Τ
Tank Status Changed Dat	e: 1	1/11/1992		Diesel:		Ероху:	
Status Changed Reaso	n: R	emoved		Kerosene:		Composite:	
Install Dat	e:			Gasoline:		05/28/1993 MARSH Tank Material Steel Epoxy Composite FRP Concrete Interior Liner Excavation Liner	
Site Assessment Dat	e:			Used Oil:		Concrete:	
Site Assessment Leak Cheo	: <b>k:</b> N	I		New Oil:		Interior Liner:	
CERCLA Nam	e:			Hazardous:		Excavation Liner:	
				Unknown:	Х	Double Walled:	
				Mixture Description:		Polyethylene Jacket:	
				Other Description:		Unknown:	T

**Electrical Isolation:** 

Install Date:

Status				Sub	stance			Tank Material	
								Other:	
Release Detection		Cor	rosion Pro	tection			Spill &	Overflow Protection	
Ins	talled:				Installed	:		Installed:	
Manual Tank Ga	uging:		F	Ext. Asphal	Coating	:		Spill Catchment Basin:	
Tank Tightnes	s Test:		Ex	t. Dielectric	Coating	:		Auto Shutoff Valve:	
Manual Tank Gauging:Ext. Asphalt Coating:Spill Catchment Basin:Tank Tightness Test:Ext. Dielectric Coating:Auto Shutoff Valve:Inventory Controls:Ext. Step:Auto Flow Restrictor:Auto Tank Gauging:Internal Lining:Auto High Level Alarm:Vapor Monitoring:Cathodic Prot. System:Unknown:Groundwater Monitoring:Electrical Isolation:Other Description:SIR:Other Description:XUnknown:XInternal Lining:Other Description:Interstitial/Dbl Wall:Interstitial									
Auto Tank Ga	uging:			Intern	al Lining	:		Auto High Level Alarm:	
Vapor Moni	toring:		Ca	thodic Prot	. System	:		Unknown:	Х
Groundwater Moni	toring:			Electrical	Isolation	:		Other Description:	
Interstitial/Db	I Wall:			U	nknown	: x			
	SIR:			Other De	scription	:			
Unk	nown:	Х							
Other Descr	iption:								
Piping Material		Piping Typ	е			Relea	se Detecti	on	
Bare Steel:			Su	ction; PCV:				Vapor Monitoring:	
Galvanized Steel:			Su	ction; TCV:				Groundwater Monitoring:	
FRP:				Pressure:				Line Tightness Test:	
Copper:				Gravity:				Auto Leak Detector:	
Dbl. Walled:				Unknown:	х			Interstitial Monitoring:	
Sec. Cont:			Re	epair Date:				Unknown:	Х
Unknown:	Х		Other D	escription:				Other Description:	
Other Description:									
Piping Corrosion Protection					ate of Co Informat		nce		
	Coate	d/Wrapped	:					Date:	
		FRP	:					Company License Number:	
Cat	hodic P	rot. System	:					Tester License Number:	
	Electri	cal Isolation	:					Install Date:	
		Unknown	: X					Company License Number:	
	Other	Description	:					Installer License Number:	

#### No Aboveground Storage Tank Information was found in our database for this facility.

No Storage Tank Leak information was found in our database for this facility.

Close this window Print this page



STATE OF ARKANSAS DEPARTMENT OF POLLUTION CONTROL AND ECOLOGY 8001 NATIONAL DRIVE, P.O. BOX 8913 LITTLE ROCK, ARKANSAS 72219-8913 PHONE: (501) 562-6533 FAX: (501) 562-2541



UST I.D.# 66001623

FACILITY: P & R Insurance Agency 2321 Rogers Ave. Fort Smith, Arkansas 72901

DATE: November 10, 1992

OWNER/OPERATOR: Mr. Robert A. Sharum 2216 Rogers Ave. Fort Smith, Arkansas 72901

Dear Mr. Sharum:

I received and reviewed the sample assessment results and/or assessment report of the underground storage tank system closure conducted at your facility on September 16, 1992. As submitted, the sample results and/or assessment report indicate that no further remediation of the underground storage tank site is necessary at this time.

If you have any questions concerning this matter, please contact the Regulated Storage Tank Division at (501) 562-6533.

Sincemely John Fazio

Inspector Regulated Storage Tank Division

	•	
		STATE OF ARKANSAS DEPARTMENT OF POLLUTION CONTROL AND ECOLOGY 8001 NATIONAL DRIVE, P.O. BOX 8913 LITTLE ROCK, ARKANSAS 72219-8913 PHONE: (501) 562-6533 FAX: (501) 562-2541
	EN	D NOV 0 9 1992
	1.	Arkansas UST ID No. <u>6600/623</u>
	2.	Date of closure 9-16-92
··· <b>···</b> ······························		Contractor: name & title <u>Dale Louclace Partner</u> company name, phone <u>L+W Tank Remove!</u>
·	4.	Ownership of UST System: owners name <u>Robert A. Sherum</u> street address <u>2216 Dodson Ave</u> city, state, zip <u>Fort Smith, AR 72901</u> area code, phone number
	5.	Location of tank(s) (if same as section 4, check here) facility name P+R Insurance Avency street address 2321 Romers Avency city, state, zip Fort Swith, AR 72901 phone number
	6.	Number of tanks at location $\underline{\qquad}$
	7.	Number of tanks removed 4
	8.	Size (gallons) & substance (i.e: gas, diesel) stored in tank(s) removed <u>2-4,000 - 2-2,000 Gas</u>
	9.	Number of tanks closed in place A. Indicate type of inert solid used:
	10.	Was a 30 day notification of permanent closure sent? Yes No If yes, date received $\frac{8/19/92}{2}$
	11.	Did the Contractor empty and clean all the tanks, removing all accumulated liquids or sludge? Yes V No A. Disposition of liquids and/or sludge:
	12.	Did the Contractor purge or inert the tanks of all $T$ ammables vapors prior to removal? Yes $V$ No <u>pare</u> <u>11067</u> A. Method used: $D_{FY}$ $F_{CQ}$ + $B_{1057}$ yes $D_{FY}$
		BTEX DUC
		CONCENTRATIONS
		REMARKS no tither action is necessary et this time.

13. Did the Contractor continually monitor for e while tank(s) were being removed? Yes <u>V</u> 14. What is the depth to groundwater? <u>Orecet the second secon</u>	NoFt. nter any
<pre>while tank(s) were being removed? Yes</pre>	NoFt. nter any
15. During the closure, did the Contractor encou (check which applies) free product Yes No contaminated soil Yes No contaminated groundwater Yes No If yes, indicate corrective action taken for	nter any
(check which applies) free product Yes No contaminated soil Yes No contaminated groundwater Yes No If yes, indicate corrective action taken for	contamination.
	······
	······
15. During assessment, did the contractor measure where it was most likely to occur at the UST s	for contamination site? Yes <u></u> No
16. What type of backfill was encountered? sand gravel native soil	other
17. Did ADPC&E personnel visit site during closu Yes No If yes, name & date	re?
18. How were tanks destroyed? Used as Culvert Where were tanks disposed of? Spire Ott	Soward Cloud
19. Attach site maps, lab sample results, sample chains of custody.	locations, and
I hereby state that the above information is cor	rect
10-10-92 Date	
Dale Lovelare	
Signature of contractor performing work	
<u>479</u>	
State License Number	

,

њ. <sup>11</sup>

	John
An and the second s	
State of A	
30 Day Notice for UST (40 CFR Pa	PERMANENT CLOSURE
	92-66-0225
Return to: Arkansas Department of	State Use Only
Pollution Control & Ecology	Ark UST ID No 66001623
Regulated Storage Tank Division P.O. Box 8913	Date Received 8/19/42
Little Rock, Arkansas 72219 Phone: (501) 562-6533	Referral _ John Fazis
You must complete and retu	urn 30 days prior to closure
3. Ownership of UST System:	4. Location of tank(s)
Owner's name	(If same as section 3 check here ) Facility name
	Pit R Insurance Agency
Street address	Street address
2216 Dodson Ave	2321 Rogers Avenue
City, State, Zip	City, State, Zip
Fort Smith Art 72901	Fort Smith Ark 72901
Contact person, Title	Contact person, Title
Rohort Sharum	
5. Number of tanks at location	
6. Number of tanks to be removed	
<ol> <li>Number of tanks to be closed in place</li></ol>	
<ol> <li>Number of tanks included in a change-of-service</li> <li>A. Indicate type of non-regulated substance to be</li> </ol>	e stored in tank
9. Scheduled date of closure <u>San as Po</u>	ssille
10. Contractor information	11. Laboratory information Laboratory name
Contractor name h+W. Tank Removal	The Firm INC.
ht W. Cante Removal Street address	Street address
Rt 2 Box 1537	826 A West Crores
City, State, Zip	City, State, Zip
Paris Auto 72855	Ragers Art 72756
Area code, phone number	Area code, phone number
501-635-8265	301-631-6709
Contact person, title	Contact person, title
PI III	Ē.
Ark. UST contractor license no. 479	Eugens
12. Sample collector's name Dele Lave	2215
Area code, phone number 501-635-8	d (l)
······································	

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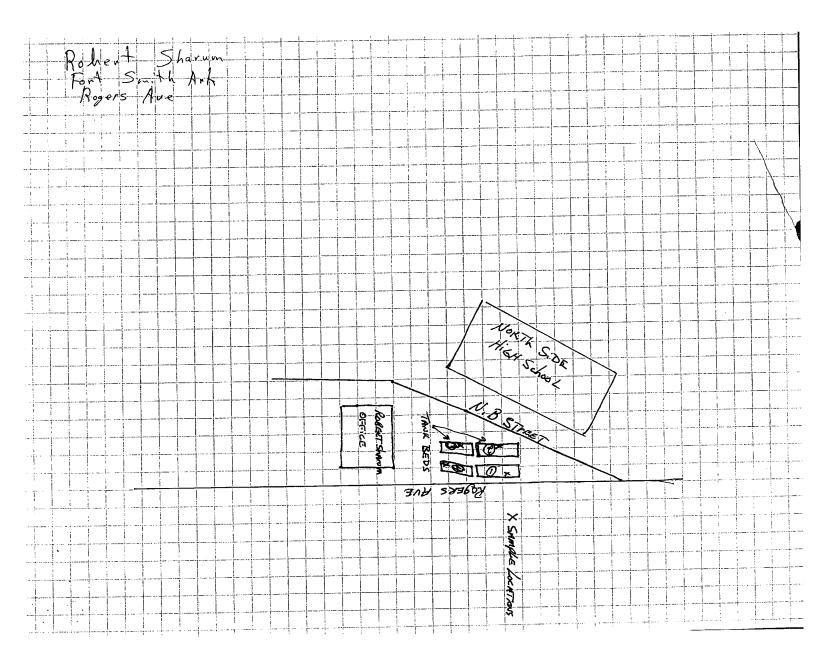
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		· ·
NOTIFICATION FOR UNDE	F ARKANSAS ERGROUND STORAGE TA S IN ARKANSAS	ANKS
Return completed form to: Arkansas Department of Pollution Contro Regulated Storage Tank Division P.O. Box 8913 Little Rock, Arkansas 72219-8913		STATE USE ONLY Facility ID Owner Account Nbr
INST	RUCTIONS	
Please type or print in ink all items except "signature" in section. This form must be completed for each location tanks are owned at this location, photocopy pages 2 - 4 Number of continuation sheets attached:	containing underground storage tanks	s. If more than five (5)
I. TYPE OF NOTIFICATION	II. OWNERSHIP O	F TANK(S)
<ul> <li>A. New Location</li> <li>B. Amended</li> <li>1. New Tank(s) at Location</li> <li>2. Changes to Current Tank(s)</li> <li>3. Change in Ownership Supply previous owner's name</li> </ul>	Robert A Shar Owner's Name 2216 Dodson A Mailing Address	um ve
Phone: ( ) C. Closure Total number of UST tanks at this location: <u>H</u>	<u>Selistain</u> 50 County Teie <u>Fort Smith Art</u> City State	1/- 783-2114 phone Number 72901 ZIP Code
III. TYPE OF OWNER	IV. LOCATION OF	TANK(S)
Image: Private       (1)         Image: Local Government       (2)         Image: State Government       (3)         Image: Fed'l Government       (4)	P.R. Insurance	Agency
CONTACT PERSON AT LOCATION Nome Robert Sharum	- 2321 Robers A Street Address (physical address only - no Selve tain 50	
Tide <u>Owner</u> Phone 501-783-2114	County Tele Fort Smith Ant CityState	phone Number 72961 ZIP Code
V. TYPE	OF FACILITY	
	i <u>ete fecility description(s)</u> nment Contractor nment Trucking/Tr n-Military Utility	ransport
VI. CERTIFICATION (Read and	sign after completing all section	ons)
I certify under penalty of law that I have personally exam and all attached documents, and that based on my inquir the information, I believe that the submitted information	ined and am familiar with the informa y of those individuals immediately res	ation submitted in this
Name and official title of owner or authorized representative (print) Dale Lovelace Contrater	Signature Dale Joneta e	Date signed

Alama Maran Canalan II)	Robert Sharun Location Name liror	n Section IV	Fort	Smith	<u>\ Page</u>	
vner Name (from Section II)	IL DESCRIPTION OF UNDERGROU	ND STO	RAGE TA	NKS		
v	(Complete for each tank at t	Inis loca	(1017.)			Tank Nb
		Tank Nor	Tank Nbr	Tank Nor	Tank Nor	
		1	1 de	)		
. Status of Tank				<u> </u>		
: · · ·	Currently in Use					
	Temporarily Out of Use (Complete Section IX) Permanently Out of Use (Complete Section IX)	V		V.	· V	
	Newly Installed					
					1997 - 1997 - 1997 1997 - 1997 - 1997	
	mo/dey) (Estimate if unknown)	4,000	4,000	2,000	12,000	
3. Estimated Total Capac		14,000				
4. Material of Construction	on (Mark all that apply)		1	1	V	
	Asphalt coated or bare steel Epoxy coated steel			( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	1	
· · · · · · · · · · · · · · · · · · ·	Composite (steel w/ fiberglass exterior)					<b></b>
	Fiberglass reinforced plastic					+
•	Concrète					+
	Interior lining				<u></u>	
	Excavation line	and the second se				+
	Double walled					
	Polyethylene tank jacke					
	Other, please specif					
	Other, please specin ink been repaired? If yes, give date of last repaired					
	ink been repaired? In yes, give bare of the company			a iy		_
5. Substance Stored	Empt					
• • • • • • • • • • • • • • • • • • •	Dies	the second se				
	Kerosen	e			N	
	Gasolir	e V				4.
	Used o	the second se				_
<u></u>	New					-
	Hazardous Substance - CERCLA Nan	ne				
	CAS Numb	er ]				
	Mixture, please speci Unknow					
	Unknov Other, please spec					1
						se har i
6. Release Detection //	Nerk all that apply) Date Install	ed l			2	
	gauging (Applies only to tenks 2,000 gallons or la					<u></u>
Manual tank	Precision tank tightness test	ing				
	Monthly inventory contr	ols				
	Automatic tank gaug	ing 🔡				
	Vapor monitor	ing				
	Groundwater monitor	ing				
	Interstitial monitoring / double walled t	ank			- 1	
	Unkno	wn [		~ <u>`</u>		
	Other, please spe			<u>_</u>		

(ner.Name (from Section II) Robert Sharum Location Name (from	m Section IV)	<u>'Tort</u>	Jmit	h Page_	
VII. DESCRIPTION OF UNDERGROUND STO			·····	· · · · · · · · · · · · · · · · · · ·	
	Tank Nbr	Tank Nor	Tank Nor	Tank Nbr	Tank
		<u> </u>	3	4	
Corrosion Protection (Mark all that apply)			· · · · ·		
Date installed					
External coating:					
Dielectric coating (e.g., epoxy resin)				 	
Fiberglass reinforced plastic			ļ		
Internal lining (e.g., epoxy resin)				·	
Cathodic protection system				·	
Electrical isolation					
Unknown	.L	U	C	<u> </u>	
Other, please specify					
Spill and Overfill Prevention (Mark all that apply)			14 A. 19		
Spill catchment basin					-
Auto overfill device:					
Shutoff valve					
Flow restrictor valve					
High level alarm					
Unknown	<u>ب</u>	V	L	L.	
Other, please specify					l
Bare steel	V		1	1	
Galvanized steel					
Fiberglass reinforced plastic			L		
Copper					
Double walled					ļ
Secondary containment					
Unknown					
Other, please specify				1	
Type where the second part of the first second s			and a second		
Suction Thephy and Corting and The Philip	NJSU		1	L	
Suction: check valve at tank					:
Pressure					1
Gravity feed					
Unknown					
Other, please specify					
	· · · · ·				
Has piping been repaired? (If yes, give date of last repair)				T	I
					ſ
Release Detection (Mark all that apply) Vapor monitoring					
Release Detection (Mark all that apply) Vapor monitoring Groundwater monitoring					
Release Detection (Mark all that apply) Vapor monitoring Groundwater monitoring Precision line tightness testing					
Release Detection (Mark all that apply) Vapor monitoring Groundwater monitoring					

her Name (from Section II)	Robert	SCRIPTION OF PIPINO	CONT	INUED)			•
	VIII. DL		Tank Nbr	Tenk Nbr	Tenk Nbr	Tank Nbr	Tank Nbr
Corrosion Protection	Mark all that apply!						
Corresion Protection 1		Coated / wrapped					
	Fit	perglass reinforced plastic					
	Ci	athodic protection system					
		Electrical isolation					
	· · · · · · · · · · · · · · · · · · ·	Unknown					
		Other, please specify					
. TANKS TEMPO	RARILY OR PE	RMANENTLY OUT OF	USE, OI	R CHANG	E IN SER	VICE OF	TANKS
Temporarily Out of U	lse Tanks						
Dat	e product was ren	noved from tank (yr/mo/day)					
Permanently Out of I			بسترما الم	the second se			
Permanentry Out Of C	e product was ren	noved from tank (yr/mo/day)	9.8	9-8	9-8	9-8	<u> </u>
Dat	Date tank remo	ved from ground lyr/mo/day)	9-14	-92 9-16	9 9-16 4	9-169	<u>k</u>
Date tank filled w	vith inert solid mat	erial (sand, concrete, etc.) /yr/mo/day	1				
	Date of c	hange in service lyr/mo/day	and the second design of the s				a and a state of
. Site Assessment Co	mpleted			tan <u>sashar sa</u> f			a sang tala.
				1		1	1
	Estimati	ed date of action lyr/mo/day				+	
LEASE PROVIDE THE FOLL	Estimati E X. OWING INFORMATION	Vidence of a leak detected CERTIFICATION OF FOR <u>NEWLY</u> INSTALLED TANK	COMPLIA S AND LINE	S:			
LEASE PROVIDE THE FOLL ESTER - tate of final precision tank t lame of testing company:	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK Illation <i>(please attach a copy of ti</i>	S AND LINE	S:	d knowledge.	(Please print	t ell but
LEASE PROVIDE THE FOLL ESTER — Date of final precision tank to lame of testing company: _ LDPC&E Company License ( Dath: I certify that the inform	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK Illation <i>(please attach a copy of ti</i>	S AND LINE	S: test report/:	d knowledge.	(Please print	t eli but
LEASE PROVIDE THE FOLL TESTER — Date of final precision tank t Heme of testing company: _ NDPC&E Company License ( Dath: I certify that the inform Lignature.)	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK llation (please attach a copy of the ting provided in Section X is true	S AND LINE	S: test report): of my belief an	d knowledge.	(Please print	t sil but
LEASE PROVIDE THE FOLL ESTER — Pate of final precision tank to lame of testing company: _ LOPC&E Company License I Dath: I certify that the inform signature.) Fester's Name	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK llation (please attach a copy of the ting provided in Section X is true	COMPLIA S AND LINE to precision in to the best of	S: test report): of my belief an	d knowledge.	(Please print	t all bu?
LEASE PROVIDE THE FOLL ESTER — ate of final precision tank t iame of testing company: _ NDPC&E Company License I Dath: I certify that the informignature.) Fester's Name	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK llation (please attach a copy of the ting provided in Section X is true	COMPLIA S AND LINE to precision in to the best of	S: test report): of my belief an	d knowledge.	(Please print	t all but
LEASE PROVIDE THE FOLL ESTER — ate of final precision tank t iame of testing company: _ DPC&E Company License I Dath: I certify that the informignature.) Fester's Name	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF VFOR <u>NEWLY</u> INSTALLED TANK llation <i>(please attach a copy of the</i> ting provided in Section X is true ADPO	COMPLIA S AND LINE to precision in to the best of	S: test report): of my belief an	d knowledge.	(Please print	t all but
LEASE PROVIDE THE FOLL ESTER — ate of final precision tank t iame of testing company: _ DPC&E Company License I Dath: I certify that the informignature.) Fester's Name	Estimati E X. OWING INFORMATION sightness test for instal	Vidence of a leak detected CERTIFICATION OF VFOR <u>NEWLY</u> INSTALLED TANK llation <i>(please attach a copy of the</i> ting provided in Section X is true ADPO	COMPLIA S AND LINE to the best of License	S: test report): of my belief an	d knowledge.	(Please print	t all but
LEASE PROVIDE THE FOLL ESTER — bate of final precision tank t lame of testing company: _ DPC&E Company License I Dath: I certify that the inform signature.) Fester's Name Signature	Estimati E X. OWING INFORMATION sightness test for instal	ADPC	COMPLIA S AND LINE to the best of License	S: test report): of my belief an	d knowledge.	(Please print	ell but
LEASE PROVIDE THE FOLL ESTER — Pate of final precision tank to lame of testing company: _ NDPC&E Company License I Dath: I certify that the information lignature.] Fester's Name Signature Position ENSTALLER —	Estimati E X. OWING INFORMATION sightness test for instal	ADPC	COMPLIA S AND LINE to the best of License	S: test report): of my belief an	d knowledge.	(Please print	all but
LEASE PROVIDE THE FOLL ESTER — rate of final precision tank t jame of testing company: _ DPC&E Company License ( Dath: I certify that the information ignature.) Fester's Name Signature Position ENSTALLER — Date of installation:	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK Mation (please attach a copy of the ting provided in Section X is true ADPO Date	COMPLIA S AND LINE to the best of &E License	S: fest report): of my belief an Number	*		
LEASE PROVIDE THE FOLL ESTER — Date of final precision tank to lame of testing company: LDPC&E Company License ( Dath: I certify that the information lignature.) Tester's Name Signature Position ENSTALLER — Date of installation: Name of contractor: ADPC&E Contractor Licens Oath: I certify that the info	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	Vidence of a leak detected CERTIFICATION OF N FOR <u>NEWLY</u> INSTALLED TANK Mation (please attach a copy of the ting provided in Section X is true ADPO Date	COMPLIA S AND LINE to the best of &E License	S: fest report): of my belief an Number	*		
LEASE PROVIDE THE FOLL ESTER — tate of final precision tank to lame of testing company: DPC&E Company License ( Dath: I certify that the information ignature.) Tester's Name Signature Position ENSTALLER — Date of installation: Name of contractor: ADPC&E Contractor Licens Oath: I certify that the info	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	CERTIFICATION OF CERTIFICATION OF NFOR <u>NEWLY</u> INSTALLED TANK Nation <i>(p)ease attach a copy of the</i> Uning provided in Section X is true ADPO Date Com	COMPLIA S AND LINE to the best of to the best of the procision is to the best of the process o	S: test report): of my belief an Number Number Sect of my beli	*		
LEASE PROVIDE THE FOLL ESTER — tate of final precision tank to lame of testing company:	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	CERTIFICATION OF CERTIFICATION OF NFOR <u>NEWLY</u> INSTALLED TANK Nation <i>(p)ease attach a copy of the</i> Uning provided in Section X is true ADPO Date Com	COMPLIA S AND LINE to the best of &E License	S: test report): of my belief an Number Number Sect of my beli	*		
LEASE PROVIDE THE FOLL ESTER — Pate of final precision tank to lame of testing company: DPC&E Company License ( Dath: I certify that the information ignature.) Tester's Name Signature Position ENSTALLER — Date of installation: Name of contractor: ADPC&E Contractor Licens Oath: I certify that the info signature.) Installer's Name	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	CERTIFICATION OF CERTIFICATION OF NFOR <u>NEWLY</u> INSTALLED TANK Nation <i>(p)ease attach a copy of the</i> Uning provided in Section X is true ADPO Date Com	C&E License	S: test report): of my belief an Number Number Sect of my beli	*		
LEASE PROVIDE THE FOLL ESTER — tate of final precision tank to lame of testing company:	Estimati E X. OWING INFORMATION lightness test for instal Number: mation concerning test	CERTIFICATION OF VERTIFICATION OF VERTIF	C&E License	S: test report): of my belief an Number Number Sect of my beli	*		





Laboratories of The **FIRM** 

820-A West Cypress Rogers, AR 72756 (501) 631-6709

Client: L & W Tank Removal Sample Type: Grab Sample From: Tank Bed # 1 Robert Sharum Date & time of Sample: 09-16-92 11:45 Date of Sample Receipt: 09-18-92 Laboratory Number: 7873 Date of Report: 09-24-92 Collected by: Dale Lovelace Delivered by: Courier Samples Preserved: Cool

Parameter	Concentration	Units	Method	Page	Date	Time	Analyst	Precision	<pre>% Accuracy</pre>
BTX TPH	< 0.01 24.1	mg/Kg mg/Kg	EPA SM16th	602 501	09-22-92 09-21-92			0.000	96.72 99.56
						•			
						v			

Sampling and analyses are conducted according to the guidelines set forth in Methods for Chemical Analysis of Water and Wastes (March 1983), Standard Methods 16th Edition (1985) or the Official Methods of Analysis of the AOAC (1990) unless otherwise noted. All reports are submitted to clients on a confidential basis. No reference to the results or the work performed will be released without written authorization from our clients. A minimum of 15% duplicate and spiked analyses are performed on a routine basis. Instruments are calibrated on a daily basis or prior to use.

Signature

Director of Laboratory Services





820-A West Cypress Rogers, AR 72756 (501) 631-6709

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	Client: L & W Tank Removal	Laboratory Number: 7874
	Sample Type: Grab	Date of Report: 09-24-92
	Sample From: Tank Bed # 2 Robert Sharum	Collected by: Dale Lovelace
	Date & time of Sample: 09-16-92 15:20	Delivered by: Courier
	Date of Sample Receipt: 09-18-92	Samples Preserved: Cool
		·
		-

Parameter	Concentration	Units	Method	Page	Date	Time	Analyst	Precision	<pre>% Accuracy</pre>
BTX TPH	< 0.01 2.7	mg/Kg mg/Kg	EPA SM16th		09-22-92 09-21-92	•		0.000	96.72 99.56
							• •		
			. ·						
			• •						

Sampling and analyses are conducted according to the guidelines set forth in Methods for Chemical Analysis of Water and Wastes (March 1983), Standard Methods 16th Edition (1985) or the Official Methods of Analysis of the AOAC (1990) unless otherwise noted. All reports are submitted to clients on a confidential basis. No reference to the results or the work performed will be released without written authorization from our clients. A minimum of 15% duplicate and spiked analyses are performed on a routine basis. Instruments are calibrated on a daily basis or prior to use.

Signature

Director of Laboratory Services





820-A West Cypress Rogers, AR 72756 (501) 631-6709

积得的增长 人名兰卡	24. A strange in the Antipation of the Antipation of the strange of the strang	an da an
Cli	ient: L & W Tank Removal	Laboratory Number: 7875
Sar	mple Type: Grab	Date of Report: 09-24-92
Sar	mple From: Tank Bed # 3 Robert Sharum	Collected by: Dale Lovelace
Dat	te & time of Sample: 09-17-92 11:30	Delivered by: Courier
Dat	te of Sample Receipt: 09-18-92	Samples Preserved: Cool

Parameter	Concentration	Units	Method	Page	Date	Time	Analyst	Precision	<pre>% Accuracy</pre>
BTX TPH	< 0.01 9.79	mg/Kg mg/Kg		602 501	09-22-92 09-21-92			0.000	96.72 99.56
					· .				
			•						
						. •			
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Sampling and analyses are conducted according to the guidelines set forth in Methods for Chemical Analysis of Water and Wastes (March 1983), Standard Methods 16th Edition (1985) or the Official Methods of Analysis of the AOAC (1990) unless otherwise noted. All reports are submitted to clients on a confidential basis. No reference to the results or the work performed will be released without written authorization from our clients. A minimum of 15% duplicate and spiked analyses are performed on a routine basis. Instruments are calibrated on a daily basis or prior to use.

Signature

Director of Laboratory Services





820-A West Cypress Rogers, AR 72756 (501) 631-6709

Client: L & W Tank Removal Sample Type: Grab Sample From: Tank Bed # 4 Robert Sharum Date & time of Sample: 09-17-92 12:15 Date of Sample Receipt: 09-18-92 Laboratory Number: 7876 Date of Report: 09-24-92 Collected by: Dale Lovelace Delivered by: Courier

Samples Preserved: Cool

Parameter	Concentration	Units	Method	Page	Date	Time	Analyst	Precision	<pre>% Accuracy</pre>
BTX TPH	< 0.01 19.7	mg/Kg mg/Kg	EPA SM16th	602 501	09-22-92 09-21-92			0.000	96.72 99.56

Sampling and analyses are conducted according to the guidelines set forth in Methods for Chemical Analysis of Water and Wastes (March 1983), Standard Methods 16th Edition (1985) or the Official Methods of Analysis of the AOAC (1990) unless otherwise noted. All reports are submitted to clients on a confidential basis. No reference to the results or the work performed will be released without written authorization from our clients. A minimum of 15% duplicate and spiked analyses are performed on a routine basis. Instruments are calibrated on a daily basis or prior to use.

Signature

of Laboratory Services

## Regulated Storage Tanks (RST) Data Files Storage Tank Details for This Facility

Close this window Print this page

## **Facility Information Summary**

Facility ID	AFIN	Location Name/Address	Temp Out	AG	UG	Leak	1998 Compl	
66000275 <u>66-01085</u>		<b>PETRO PLUS #503</b> 2300 ROGERS AVE			х	Х	x	
		FORT SMITH, AR 72901 County: SEBASTIAN						
C	Contact Name:	MING D HA & THANH K LE	Date R	eceive	<b>d:</b> 08/	l: 08/13/2008		
	Contact Title:	OWNERS	Entry Date:			07/13/1987		
C	ontact Phone:	(479) 462-9890	Entry Clerk:		k: LST	LST		
	Location SIC:		Update Date:		e: 09/	09/26/2008		
l	Location AFIN:	66-01085	Update Clerk:			schenk		
	Latitude:	35.377560	7560 Amended:		d: Y	l: Y		
	Longitude:	-94.407799	Certified Name:			MING D HA & THANH K LE		
	Aboveground:		Title:			OWNERS		
Underground: X		X	Date	Date Signed:		8/8/2008		
Date Reg. Cert. Issued: 3/10/2008		3/10/2008	Do not invoice, if	marke	d: []			

#### <u>Map this</u>

#### **Owner Information Summary**

OwnerID	Owner Name/Addre	ess		Phone		
010844	LE, MING D HA & TH	HANH K		(479) 462-9890		
	8506 MEADOW OAK FORT SMITH, AR 729					
	County:	SEBASTIAN		Last Date Updated:		
	Owner Type:			Entry Clerk:	fields	
Date Form Received:		02/25/2008	Update Clerk:			
	Date Form Entered:	02/28/2008				

#### **Financial Assurance Information**

Date Signed	Financial Assurance Mechanism	Entry Clerk	Entry Date	Update Clerk	Update Date
11/15/1991	CIOU - Certificate issued, original, UST	GCRAGG	11/15/1991		
10/13/1994	CIOU - Certificate issued, original, UST	TERESA	10/12/1994		
03/30/2009	FAOF - Financial Assurance on file	fields	03/30/2009		

### **Billing/Payment Information**

Invoice #	Date Billed	Owner as of Billing Date	Status	Amount/ Date Due	Last Amount Paid/ Last Date Paid	Last Check #	Late Fee Billed	Total Paid
TKS004650	04/12/1991	PORT CITIES OIL CO.,		\$105.00	\$105.00	1139		\$105.00
		INC.		05/27/1991	04/15/1991			
TKS008963	05/18/1991	PORT CITIES OIL CO.,		\$105.00	\$105.00	1339		\$105.00
		INC.		06/30/1991	06/30/1991			
TKS014655	05/23/1992	PORT CITIES OIL CO.,		\$105.00	\$105.00	825		\$105.00
		INC.		06/30/1992	06/09/1992			

Facility Storage Tank Summary | Database | RST | DEQ

Invoice #	Date Billed	Owner as of Billing Date	Status	Amount/ Date Due	Last Amount Paid/ Last Date Paid	Last Check #	Late Fee Billed	Total Paid
TKS019912	06/01/1993	PORT CITIES OIL CO.,		\$142.50	\$142.50	1262		\$142.50
		INC.		06/30/1993	07/03/1993			
TKS025766	06/01/1994	PORT CITIES OIL CO.,		\$150.00	\$150.00	2623		\$150.00
		INC.		06/30/1994	06/23/1994			
TKS030999	06/01/1995	PORT CITIES OIL CO.,		\$150.00	\$150.00	3975		\$150.00
		INC.		07/16/1995	07/18/1995			
TKS036637	05/17/1996	PORT CITIES OIL CO.,		\$150.00	\$150.00	4717		\$150.00
		INC.		06/30/1996	07/02/1996			
TKS041362	05/16/1997	PORT CITIES OIL CO.,		\$150.00	\$150.00	5612		\$150.00
		INC.		06/30/1997	07/02/1997			
TKS046302	05/15/1998	PORT CITIES OIL CO.,		\$150.00	\$150.00	2681		\$150.00
		INC.		06/30/1998	06/29/1998			
TKS051705	05/14/1999	PORT CITIES OIL CO.,		\$150.00	\$150.00	10685		\$150.00
		INC. LLC		06/30/1999	07/02/1999			
TKS056310	05/19/2000	PORT CITIES OIL CO.,		\$150.00	\$150.00	12530		\$150.00
		INC. LLC		06/30/2000	06/28/2000			
TKS060525	05/18/2001	PORT CITIES OIL, LLC		\$150.00	\$150.00	15305		\$150.00
				07/01/2001	07/01/2001			
TKS064457	05/17/2002	PORT CITIES OIL, LLC		\$150.00	\$150.00	17366		\$150.00
				06/30/2002	06/27/2002			
TKS068197	05/09/2003	PORT CITIES OIL, LLC		\$150.00	\$150.00	017017		\$150.00
				06/30/2003	07/02/2003			
TKS071870	05/14/2004	PORT CITIES OIL LLC		\$150.00	\$150.00	20085		\$150.00
				06/30/2004	06/28/2004			
TKS076500	05/16/2005	PORT CITIES OIL LLC		\$150.00	\$150.00	20919		\$150.00
				06/30/2005	06/29/2005			
TKS081601	05/19/2006	PORT CITIES OIL LLC		\$225.00	\$225.00	17261		\$225.00
				07/03/2006	06/29/2006			
TKS086796	05/08/2007	PORT CITIES OIL LLC		\$225.00	\$225.00	001002		\$225.00
				06/30/2007	06/26/2007			
TKS088496	02/28/2008	LE, MING D HA &		\$225.00	\$225.00	PCE2176		\$225.00
		THANH K		04/13/2008	02/29/2008			
TKS091085	05/15/2008	LE, MING D HA &	Void					
		THANH K		06/30/2008				

## Underground Tank Information for Tank #1

## **1998 Deadline Compliance:**

Latitude:			Entry Date:			
Longitude:		Entry Clerk:				
Capacity:	8000		Update Date:	09/26/2008		
			Update Clerk:	sch	ienk	
Status			Substance		Tank Material	
Tank Status:	Permanently Out 0	Of Use	Empty:	Х	Steel:	Х
Tank Status Changed Date:	06/23/2008		Diesel:		Ероху:	
Status Changed Reason:	Removed		Kerosene:		Composite:	
Install Date:	01/01/1977		Gasoline:	Х	FRP:	
Site Assessment Date:			Used Oil:		Concrete:	
Site Assessment Leak Check:		New Oil:			Interior Liner:	
CERCLA Name:			Hazardous:		Excavation Liner:	
			Unknown:		Double Walled:	
			Mixture Description:		Polyethylene Jacket:	
			Other Description:		Unknown:	

https://www.adeq.state.ar.us/rst/programs/fees/p\_facil\_details.aspx?FACILITY\_ID=66000275&OWNER\_ID=010844

Status					Sub	stance			Tank Material	
									Oth	er:
Release Detection		С	Corros	ion Prote	ction			Spill &	& Overflow Protection	
Ins	stalled:					Installe	d:		Installed	:
Manual Tank Ga	auging:			Ext	t. Asphalt	: Coatir	ig:		Spill Catchment Basir	n: )
Tank Tightne	ss Test:			Ext.	Dielectrio	Coatir	ig:		Auto Shutoff Valve	e: )
Inventory Co	ontrols:	Х				Ext. FR	P:		Auto Flow Restrictor	r:
Auto Tank Ga	auging:				Intern	al Linir	ig:		Auto High Level Alarm	า:
Vapor Moni	toring:			Cath	odic Prot	. Syste	m: X		Unknowr	า:
Groundwater Moni	toring:			E	lectrical	Isolatio	n:		Other Description	า:
Interstitial/Db	ol Wall:				U	Inknow	'n:			
	SIR:				Other De	scriptio	n:			
Unl	nown:									
Other Desci	ription:									
Piping Material		Piping Ty	ype				Releas	e Detecti	on	
Bare Steel:	Х			Suctio	n; PCV:				Vapor Monitoring:	
Galvanized Steel:				Suctio	on; TCV:				Groundwater Monitoring:	
FRP:				Pr	essure:	Х		Line Tightness Test		
Copper:					Gravity:		Auto Leak Detect		Auto Leak Detector:	Х
Dbl. Walled:				Un	known:				Interstitial Monitoring:	
Sec. Cont:				•	ir Date:			Unknow		
Unknown:			0	ther Desc	ription:				Other Description:	SIR
Other Description:										
Piping Corrosion Protection					Certifica Testing			nce		
Coated/Wrapped:				Date:				-		
FRP:				Company License Number:			er:			
Cathodic Prot. System:			Х					Tester License Numbe	er:	
	Electrical Isolation:				Install Date:			-		
		Unkno							Company License Numbe	
	Othe	r Descripti	ion:						Installer License Numbe	er:

## Underground Tank Information for Tank #2

## 1998 Deadline Compliance:

Latitude:		Entry Date:			
Longitude:		Entry Clerk:			
Capacity:	10000	Update Date:	09	/26/2008	
		Update Clerk:	scl	nenk	
tus		Substance		Tank Material	
Tank Status:	Permanently Out Of Use	Empty:	Х	Steel:	Х
Tank Status Changed Date:	06/23/2008	Diesel:		Epoxy:	
Status Changed Reason: Removed		Kerosene:		Composite:	
Install Date:	01/01/1977	Gasoline:	Х	FRP:	
Site Assessment Date:		Used Oil:		Concrete:	
Site Assessment Leak Check:		New Oil:		Interior Liner:	
CERCLA Name:		Hazardous:		Excavation Liner:	
		Unknown:		Double Walled:	
		Mixture Description:		Polyethylene Jacket:	
		Other Description:		Unknown:	
				Other:	

Release Detection		Corro	sion Prote	n Protection			Spill	& Overflow Protection	
In	stalled:		Installed:		ed:		Installed	:	
Manual Tank G	auging:		Ext. Asphalt Coating:		ng:		Spill Catchment Basin:	: )	
Tank Tightne	ss Test:		Ext.	Dielectrio	: Coatii	ng:		Auto Shutoff Valve:	: )
Inventory Co	ontrols:	X			Ext. FF	RP:		Auto Flow Restrictor:	:
Auto Tank G	auging:			Intern	al Liniı	ng:		Auto High Level Alarm:	:
Vapor Mon	itoring:		Cath	odic Prot	. Syste	m: X		Unknown:	:
Groundwater Mon	itoring:		E	Electrical	Isolatio	on:		Other Description:	:
Interstitial/DI	ol Wall:			U	Inknov	vn:			
	SIR:			Other De	scriptio	on:			
Unl	known:								
Other Desc	ription:								
Piping Material		Piping Type	Piping Type			Releas	e Detec	tion	
Bare Steel:	Х		Suctio	on; PCV:			Vapor Monitoring:		
Galvanized Steel:			Suctio	on; TCV:			Groundwater Monitoring:		
FRP:			P	ressure:	Х		Line Tightness Test:		
Copper:				Gravity:			Auto Leak Detector:		Х
Dbl. Walled:			Un	known:		Interstitial Monitoring			
Sec. Cont:			Repa	ir Date:		Unknown		Unknown:	
Unknown:		C	ther Desc	ription:				Other Description:	SIR
Other Description:									
Piping Corrosion Protection				Certifica Testing			nce		
Coated/Wrapped:								Date	:
	FRP:			Company License Number:					
Cathodic Prot. System:			х	Tester License Number:				r:	
	Electr	ical Isolation:						Install Date	:
		Unknown:		Company License Number:			r:		
	Othe	r Description:						Installer License Number	r:

## Underground Tank Information for Tank #3

## 1998 Deadline Compliance:

				•			
			ntry Date:			Latitude:	
			ntry Clerk:	E		Longitude:	
	/26/2008	09,	date Date:	Ur	0000	Capacity:	
	nenk	sch	ate Clerk:	Up			
	Tank Material			Substance			
Х	Steel:	Х	Empty:	f Use	Tank Status: Permanently Out Of Use		
	Ероху:		Diesel:		06/23/2008	k Status Changed Date	
	Composite:		erosene:	ŀ	Removed	tatus Changed Reaso	
	FRP:	х	asoline:		01/01/1977	Install Date	
	Concrete:		Jsed Oil:			Site Assessment Date	
	Interior Liner:		New Oil:			ssessment Leak Chec	
	Excavation Liner:		zardous:	Ha		CERCLA Name	
	Double Walled:		nknown:	U			
	Polyethylene Jacket:		cription:	Mixture De			
	Unknown:		cription:	Other De			
	Other:						
	erflow Protection	& Ov	Spill	n Protection	Corros	tection	
	Installed:			Installed:		Installed:	
Х	Spill Catchment Basin:			Ext. Asphalt Coating:		Manual Tank Ga	
Х	Auto Shutoff Valve:			Ext. Dielectric Coating:	est:	Tank Tightnes	

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Release Detection		Corro	sion Prote	tection Spill & Overflow P			II & Overflow Protection		
Inventory Co	ontrols:	Х		Ext. FRP:			Auto Flow Restricto		
Auto Tank Ga	auging:			Internal Lining:			Auto High Level Alarm		
Vapor Monitoring:			Cath	odic Prot	. Syste	m: X		Unknowi	n:
Groundwater Monitoring:			E	lectrical	Isolatio	n:		Other Description	n:
Interstitial/Db	ol Wall:			U	Inknow	'n:			
	SIR:			Other De	scriptio	n:			
Uni	nown:								
Other Desci	ription:								
Piping Material		Piping Type				Releas	e Dete	ction	
Bare Steel:	Х		Suctio	on; PCV:				Vapor Monitoring:	
Galvanized Steel:			Suctio	on; TCV:			Groundwater Monitoring:		
FRP:			Pi	ressure:	Х		Line Tightness Test:		
Copper:				Gravity:			Auto Leak Detector:		
Dbl. Walled:			Un	known:			Interstitial Monitoring:		
Sec. Cont:			Repa	ir Date:				Unknown:	
Unknown:		0	ther Desc	ription:				Other Description:	SIR
Other Description:									
Piping Corrosion Protection				Certifica Testing			nce		
	Coate	ed/Wrapped:						Dat	te:
FRP:								Company License Numbe	er:
Cathodic Prot. System:				Tester License Number:					
Electrical Isolation:				Install Date:			te:		
		Unknown:						Company License Numbe	er:
	Other	Description:						Installer License Numbe	er:

#### No Aboveground Storage Tank Information was found in our database for this facility.

### **Storage Tank Leak Information**

Lust ID#:	66-0006	Entry Date:	
Date Notified:	07/24/1989	Entry Clerk:	
Received By:	Perry, Lynda	Update Date:	
		Update Clerk:	ATCHLEY

		Leak Information Det	ails:
Notifier Name:	MARK MOLL	Date:	07/18/1989
Address:	JONES, GILBREATH, JACKSON 401 N. 7TH, P.O. BOX 2023	Amount:	
City:	FORT SMITH	Substance:	Unknown,
State:	AR	Discovery:	РТА
Zip:	72902	Cause:	TO BE DETERMINED.
Phone:	(501) 782-7203	Damage:	SOIL/GROUNDWATER CONTAMINATION.

#### Facility Storage Tank Summary | Database | RST | DEQ

Comments: METHOD OF DISCOVERY: ENVIRONMENTAL AUDIT PERFORMED PRIOR TO SALE OF PROPERTY. POLLUTION MANAGEMENT, INC., HAS PERFORMED SITE ASSESSMENT. THEY SUBMITTED A REMEDIATION PLAN ON 8/04/89 TO ADPC&E FOR REVIEW. 5/22/91 (J. ATCHLEY) THIS PROJECT HAS LAGGED WHILE THE R.P. CARRIED OUT A BAILING PROGRAM. A MEETING WAS HELD IN FT. SMITH WITH DEPT. PERSONNEL AND THE R.P. ON 4/18/91. THE BAILING WAS DECLARED A FAILURE AND CERTAIN CHANGES WERE REQUESTED IN PC&E LETTER DATED 4/26/91. THE PROJECT MANAGER IS NOW DAVID ZAKRZEWSKI, COULSON OIL COMPANY. 3/31/92 (J. ATCHLEY) ZAKRZEWSKI HAS NOT RESPONDED TO DATE, ALTHOUGH AT LEAST SOME OF THE CHANGES HAVE BEEN IMPLEMENTED. LETTER OF REMINDER DATED 3/13/92. 9/23/92 (J. ATCHLEY) CAP SUBMITTED 7/27/92, AND TAKEN UNDER ADVISEMENT PENDING RESAMPLING OF MONITORING WELLS AND FREE PRODUCT RECOVERY REPORT. OUR LETTER THIS DATE HAS DETAILS. 5/3/93 (James Atchley) Status report on the corrective action. 5/27/93 (James Atchley) Site visit due to damage to product line during remediation system repairs. 6/16/93 (James Atchley) Project status report. 7/9/93 (James Atchley) Project status report submitted. 8/23/93 (James Atchley) Project status report. 9/22/93 (James Atchley) Project status report. 11/2/93 (James Atchley) Project status report. 1/31/94 (James Atchley) Project status report. 5/3/94 (James Atchley) Project status report. 8/5/94 (James Atchley) Project status report. 11/14/94 (James Atchley) Project status report. 12/1/94 (James Atchley) New release #66-027 reported. 3/23/95 (James Atchley) Source removal by dig-and-haul requested. 7/3/95 (James Atchley) Source abatement report out. 7/10/95 (James Atchley) File closed by our No Further Action letter.

#### **Storage Tank Leak Information**

Lust ID#:	66-0027	Entry Date:	12/01/1994
Date Notified:	12/01/1994	Entry Clerk:	WELLS
Received By:	WELLS, GREG	Update Date:	
		Update Clerk:	

Leak Information Details:						
Notifier Name:	WEST, LANCE	Date:	11/30/1994			
Address:	BOX 68	Amount:				
City:	N. LITTLE ROCK	Substance:	Unknown,			
State:	AR	Discovery:	OTH			
Zip:	72115	Cause:	APPARENT LEAK IN LINE LEAK DETECTOR			
Phone:	(501) 376-4222	Damage:	STEADY DRIP, CONTAMINATED SAND IN MANWAY			
Comments: METHOD OF DISCOVERY: FOUND DURING ROUTINE LEAK DETECTION INSPECTION REQUESTED MID SYSTEM SHUT-						
DOWN 11/30/94 WELLS- LEAKING LLD FOUND DURING LDI. SYSTEM SHUT DOWN. 12/01/94 WELLS- LEAK OFFICIALLY REPORTED BY						
L. WEST LUST PACKET SE	ENT. 12/14/94 WELLS- IR	R RECIEVED. LLD REPAIR	RED BY SOUTHERN, TESTED BY TUCKER. PMI TOOK SAMPLE			

FROM MANWAY, PREPARED IRR. 01/03/95 WELLS- BASED ON IRR, NFA LETTER SENT 1/3/95

#### Close this window Print this page



Sept.4, 2008

Owner: Ming D Ha & Thanh K Le 8506 Meadow Oak Lane. Fort Smith, Ar. 72903

Facility: Petro Plus # 503 2300 Rogers Ave. Fort Smith, Ar. 72901 I.D. # 66000275

Subject: Permanent Closure of three underground storage tanks #1 8000gal., #2 10000gal. #3 10000gal.

#### Dear Mr. Ha and Le

I have received and reviewed the sample assessment results and/or assessment report of the underground storage tank system closure at your facility on 6/23/2008. As submitted, the sample results and/or assessment report indicate that no further remediation of the underground storage tank site is necessary at this time.

If you have any questions, please call me at 479-452-4822 Ext 10.

Sincerely,

to R. Shemin

Stephen Sherrill RST Inspector District 8

ŕ

cc: Stan Wilson, RST Inspector Supervisor Mike Witt, Fort Smith Petroleum Equipment

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY 5301 NORTHSHORE DRIVE / NORTH LITTLE ROCK / ARKANSAS 72118-5317 / TELEPHONE 501-682-0744 / FAX 501-682-0880 www.adeq.state.ar.us



STATE OF ARKANSAS DEPARTMENT OF POLLUTION CONTROL AND ECOLOGY 8001 NATIONAL DRIVE, P.C. BOX 8913 LITTLE ROCK, ARKANSAS 72219-8913 PHONE: (501) 562-6533 FAX: (501) 562-2541



DATE: January 3, 1995

TO: David Zakrzewski Port Cities Oil Co. P.O. Box 68 Little Rock, AR 72115

FACILITY: Petro Plus #503 2300 Rogers Ave. Fort Smith, AR 72901 Facility ID#66000275 LUST#66-027

Dear Mr. Zakrzewski,

I have received and reviewed the Initial Response to a Release (IRR) Report for the confirmed leak reported at the above referenced facility on November 30, 1994. The action taken, and the sample results submitted indicate that no further remediation of the underground storage tank site will be necessary at this time.

If you have any questions concerning this matter, please feel free to contact me at 501-442-8871.

Sincerely,

Greg L. Wells Inspector Regulated Storage Tank Division

cc: Terry Perry James Atchley ADPC&E Danny Murdaugh Pollution Management, Inc.



#### STATE OF ARKANSAS DEPARTMENT OF POLLUTION CONTROL AND ECOLOGY 8001 NATIONAL DRIVE, P.O. BOX 8913 LITTLE ROCK, ARKANSAS 72219-8913 PHONE: (501) 562-6533 FAX: (501) 562-2541



July 10, 1995

## LUST FILE

Mr. David Zakrzewski Coulson Oil Company P.O. Box 68 North Little Rock, Arkansas 72115

RE: Closure Petro-Plus Phillips 66 2300 Rogers Avenue Fort Smith, Arkansas ID #66000275

Dear Mr. Zakrzewski:

A report of closure activities at the referenced site was received by the RST Division on July 3, 1995. I observed the excavation work on May 24, 1995 and subsequently inspected the disposal and aeration site at 6401 Rogers Avenue. We have determined that no additional assessment or remedial work need be performed at the Petro-Plus Phillips 66 site at 2300 Rogers Avenue and are closing the file with a finding of No Further Action.

We are notifying your consultant of this decision by copy of this letter. If you have any questions or comments, please call at 562-6533, extension 812.

Sincerely,

Mikel R. Shinn Geologist Regulated Storage Tank Division

cc: Mr. Daniel J. Murdaugh Pollution Management, Inc. 3200 South Shackleford, Suite 8 Little Rock, Arkansas 72205

> Mr. James Shell, ADPC&E Mr. Terry Perry, ADPC&E Mr. Ed Dunn, ADPC&E

#### 1.0 SITE HISTORY

The Petro-Plus Phillips 66 Service Station located at 2300 Rogers Avenue in Fort Smith, Arkansas is the subject of this report. Hydrocarbon contamination was identified at this site during a site assessment performed by Pollution Management, Inc. ("PMI") in July, 1989. A Corrective Action Plan ("CAP") was developed in August, 1989, and submitted to the Arkansas Department of Pollution Control & Ecology ("ADPC&E") Regulated Storage Tank ("RST") Division. Four (4) monitoring wells were installed in August, 1989 to monitor the shallow perched groundwater at the site and to recover any associated free product. Weekly monitoring and fuel recovery began in August, 1989 and has continued to date.

A sporadic free product layer identified in Monitoring Well MW-2 was the central focus of the remedial operations performed at this site. Manual and automatic fuel recovery and monitoring began in August, 1989. The system was upgraded to a recovery trench and groundwater pump and treat system in May, 1993. This system operated for twelve (12) months and was decommissioned in May, 1994, due to the lack of contamination noted in the recovery trench. Following decommissioning operations, Monitoring Well MW-2 was left as a single monitoring point. Monitoring Well MW-2 was monitored from May, 1994 through November, 1994. Drawing Number 1 shows the location of the wells installed during investigative and remediation operations at the site. At this time, Monitoring Well MW-2 is the only well at the site.

businesses in the area are provided safe drinking water by a public city water system.

Allowing the current levels of hydrocarbons to remain over a long period of time could potentially involve questions of third party liability and/or property rights should future demands for shallow groundwater supplies in the immediate area change. However, in view of the current public water system in use at this site, it is not likely that groundwater usage would create a concern at this site.

#### 6.2 Exposure Assessment

This assessment addresses the potential for current and possible future exposure to receptors in the vicinity of the Petro-Plus Phillips 66 site. Potential exposure pathways for human receptors are limited to contact during groundwater sampling and inhalation of volatiles emitted from contaminated soils.

The shallow groundwater is not used as a potable supply, therefore, ingestion of contaminated groundwater is not likely. Contaminated soil is limited in aerial extent and is covered by a five (5) inch thick concrete drive. Even though expansion joints and cracks exist in the concrete, there has been no evidence of vapors or seepage to the surface.

Based upon this limited assessment, there does not appear to be a complete exposure pathway to the contaminated media if groundwater usage in the area remains unchanged. Exposure assessments for each contaminant media are outlined in the

following sections.

6.2.1 Soil

Based upon previous soil boring data, soil contamination is restricted primarily to an area immediately northwest of the northern product dispenser. Volatiles from gasoline contamination (BTEX and TPH) are identified as contaminants of concern. These constituents have the potential to volatilize and migrate through the soil to the surface as gases where they can be inhaled. However, this pathway is not considered likely due to the concrete surface covering at the site. Normal daily activities around the contaminated area should not create an exposure pathway to the surface. Furthermore, current residences and businesses have not reported hydrocarbon vapors or sheens in the area.

#### 6.2.2 Groundwater

There are no documented shallow private water wells located immediately around the Petro Plus site. Benzene from petroleum hydrocarbons is identified as the primary contaminant of concern for groundwater in the area.

Ingestion of contaminated groundwater is not likely because a city water supply is in place making safe drinking water available to all residences and businesses in the area. Therefore, exposure to shallow groundwater should not occur.

If this limited assessment provides sufficient documentation to allow project closure, the remaining monitoring/recovery well associated with the remedial activities at the site will be properly decommissioned, eliminating a potential exposure path-

6.3 Risk Characterization

Since the exposure pathways discussed above are not complete at this site, there appears to be little potential for adverse effects on human receptors. The risk presented by inhalation of volatiles from contaminated soil is considered unlikely due to the limited aerial extent and concrete surface cover.

Public water supplies are provided from a city water system and not from private wells. The risk from ingestion of contaminated groundwater is unlikely as long as current groundwater usage remains unchanged.

It should be pointed out that future work on equipment or on-site utilities which results in breaking the surface concrete cover or in excavation of soils could result in human exposure to contaminants. Also, some degree of risk also exists due to the presence of electrical conduits in the area of Monitoring Well MW-2. Furthermore, it cannot be assumed or stated as fact that every conceivable preferential contaminant pathway has been identified at the site. However, based on the data presented in this limited site assessment, the potential for migration appears to be low.

#### 7.0 CONCLUSIONS AND RECOMMENDATIONS

Based upon the results of the operations at this site and the information presented in the limited risk assessment, PMI submits the following conclusions:

way.

- 1. The old product dispensers which were believed to be a potential source of contamination have been replaced with new dispensers.
- 2. Groundwater recovery near the free product area suggests that the free product identified in Monitoring Well MW-2 is isolated and stationary.
- 3. No complete exposure pathways exist for human receptors based upon current groundwater usage and normal daily activities around the site.
- 4. The levels of contamination remaining in the shallow soils and groundwater at the site will continue to degrade through natural attenuation which will occur both physically (dispersion, volatilization and absorption) and biologically (aerobic biodegradation).

Based upon the data and conclusions presented in this report, PMI proposes the following recommendations regarding the future course of action for this project:

- 1. Decommission the remaining recovery/monitoring well located at the site.
- 2. Remove all equipment and buildings associated with monitoring operations at the site.
- 3. Restore the site to its original state before remedial activities began.
- 4. If the RST Division feels that adequate remediation of the site has been achieved, PMI will begin closure of the project immediately upon authorization to proceed.

# H. ENVIRONMENTAL PROFESSIONAL QUALIFICATIONS

## Philip Zabel, P.G., REPA

President Impact Environmental, Inc. Conway, Arkansas

Education:	B.S., Geology, Arkansas Tech University, 1994 The Environmental Institute (Course Work) – Conducting Environmental Evaluations: Assessments and Audits, 1998 Nielsen Environmental Field School (Course Work) - Environmental Sampling Field Course, 2002 ASTM (Course Work) - Phase I and II ESAs for Real Estate, 2006 ASTM (Course Work) - Vapor Encroachment Screening, 2010
Licenses/Registrations:	Arkansas Registered Professional Geologist, No. 1864 Arkansas Licensed Asbestos Inspector, No. 010876 Arkansas Licensed Asbestos Designer, No. 010876 Arkansas Licensed Asbestos Air Monitor, No. 010876 Arkansas Certified Phase I Assessment Consultant, No. 000244 NREP – Registered Environmental Property Assessor, No. 5928

#### Summary of Professional Experience

Philip Zabel is the owner and president of Impact Environmental, Inc. Mr. Zabel has over 25 years of environmental consulting experience. His experience includes Phase I Environmental Site Assessments and asbestos consulting on varied property types including retail shopping centers, commercial office and warehouse buildings, service stations, brownfields, industrial facilities, multi-tenant and single family residential buildings, railroad yards, airports, and vacant parcels. He also has extensive experience with Phase II subsurface environmental investigations, NEPA Environmental Assessments and lead-based paint inspections.

Between 1997 and January of 2006, Mr. Zabel was the senior project manager for a statewide environmental consultant (Ecologic, Inc.). His duties included Phase I ESAs, Phase II ESAs, asbestos consulting, underground storage tank closure, remediation over-site, lead-based paint inspections, Brownfields assessments and NEPA Environmental Assessments. Responsibilities also included drafting proposals, report writing, cad drafting, client relations and invoicing. As senior project manager, Mr. Zabel managed large contracts such as the United States Postal Service, Military Department of Arkansas, Heifer International and the City Little Rock.

Between 1994 and 1997, Mr. Zabel was a project manager and bulk asbestos analyst with a national environmental consultant (Northwest Envirocon, Inc.). His duties included Phase I ESAs, asbestos inspections, asbestos air monitoring and analysis of bulk asbestos samples with a polarized light microscope. Mr. Zabel was a project manager during the demolition and asbestos abatement of a large aluminum processing plant (Reynolds Metals Company).