



**EDP Renewables North America LLC
Wildcat Creek Wind Farm Project**

Chapter 313 Application

Submitted on August 19, 2019

Era Independent School District

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TAB #1
Application

See attached.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District _____

First Name _____

Last Name _____

Title _____

School District Name _____

Street Address _____

Mailing Address _____

City _____

State _____

ZIP _____

Phone Number _____

Fax Number _____

Mobile Number (optional) _____

Email Address _____

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

First Name Last Name

Title

Firm Name

Phone Number Fax Number

Mobile Number (optional) Email Address

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

First Name Last Name

Title Organization

Street Address

Mailing Address

City State ZIP

Phone Number Fax Number

Mobile Number (optional) Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

First Name Last Name

Title Organization

Street Address

Mailing Address

City State ZIP

Phone Number Fax Number

Mobile Number (optional) Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____

3. List the NAICS code _____

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board _____
2. Commencement of construction _____
3. Beginning of qualifying time period _____
4. First year of limitation _____
5. Begin hiring new employees _____
6. Commencement of commercial operations _____
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? Yes No
Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? _____

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located _____
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property _____
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: _____ (Name, tax rate and percent of project) City: _____ (Name, tax rate and percent of project)
 Hospital District: _____ (Name, tax rate and percent of project) Water District: _____ (Name, tax rate and percent of project)
 Other (describe): _____ (Name, tax rate and percent of project) Other (describe): _____ (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? _____
2. What is the amount of appraised value limitation for which you are applying? _____
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (**Tab 9**);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
 - c. owner (**Tab 9**);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
 - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
 - b. legal description of reinvestment zone (**Tab 16**);
 - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
 - d. guidelines and criteria for creating the zone (**Tab 16**); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? _____

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property
(that property described in response to question 2): \$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of _____
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create?
5. What is the number of new non-qualifying jobs you are estimating you will create?
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is
 - b. 110% of the average weekly wage for manufacturing jobs in the county is
 - c. 110% of the average weekly wage for manufacturing jobs in the region is
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property?
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

TAB #2

Proof of Payment of Application Fee

See attached.

Ref Nbr	Invoice Nbr	Inv Date	Invoice Amount	Amount Paid	Paymt Type	Net Check Amt
1900001765	0519 APP FEE	05/17/2019	75,000.00	75,000.00	Chapter 313	75,000.00

JPMORGAN CHASE
2ND FLOOR

32-61/1110

Check # 053660

EDP Renewables North America LLC
808 Travis Street, Suite 700
Houston, TX 77002

Check date
05/20/2019

Check amount
*****\$75,000.00

Seventy-Five Thousand ----- USD Dollars

PAY TO THE ORDER OF
Era Independent School District

108 Hargrove Street
Era, TX 76238

David Garrison

Authorized Signature

⑈053660⑈ ⑆⑆⑆⑆0006⑆⑆⑆

⑆57⑆82980⑆⑈

TAB #3

Combined Group Membership Documentation

See attached.

Texas Franchise Tax Extension Request

Tcode 13258 ANNUAL


Taxpayer number 32003192591 Report year 2019 Due date 05/15/2019

Taxpayer name EDP RENEWABLES NORTH AMERICA LLC				Secretary of State file number or Comptroller file number	
Mailing address 808 TRAVIS STREET, SUITE 700				0708404523	
City HOUSTON	State TX	Country	ZIP code plus 4 77002	Check box if the address has changed <input type="checkbox"/>	
Check box if this is a combined report <input checked="" type="checkbox"/>					

If this extension is for a combined group, you must also complete and submit Form 05-165.

Note to mandatory Electronic Fund Transfer (EFT) payers:
 When requesting a second extension do not submit an Affiliate List Form 05-165.

1. Extension payment (Dollars and cents) 1. 0.00

Print or type name		Area code and phone number (713) 265-0240	
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.			
sign here 	AB	Date	5-7-19
		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348	

Instructions for each report year are online at www.comptroller.texas.gov/taxes/franchise/forms. If you have any questions, call 1-800-252-1381.

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax.
 For more information visit www.comptroller.texas.gov/taxes/franchise/filing-requirements.php.

Texas Comptroller Official Use Only



VE/DE	
PM Date	



Texas Franchise Tax Extension Affiliate List



Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32003192591

2019

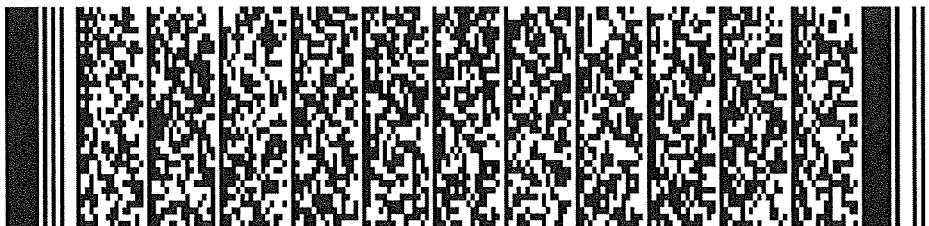
EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. 2007 VENTO I LLC	12604830542	<input type="checkbox"/>
2. 2007 VENTO II LLC	12615504987	<input type="checkbox"/>
3. 2009 VENTO V, LLC	32043376899	<input type="checkbox"/>
4. 2018 Vento XIX, LLC	32068733248	<input type="checkbox"/>
5. BC2 MAPLE RIDGE WIND LLC	12044499882	<input type="checkbox"/>
6. BLUE CANYON WINDPOWER II LLC	13521968050	<input type="checkbox"/>
7. BLUE CANYON WINDPOWER III LLC	13645227540	<input type="checkbox"/>
8. BLUE CANYON WINDPOWER IV LLC	13714589069	<input type="checkbox"/>
9. BLUE CANYON WINDPOWER V LLC	17109504070	<input type="checkbox"/>
10. EDPR Wind Ventures XIX, LLC	32068733206	<input type="checkbox"/>
11. GREEN POWER OFFSETS LLC	32051567017	<input type="checkbox"/>
12. HIDALGO WIND FARM II LLC	32060292482	<input type="checkbox"/>
13. HIDALGO WIND FARM LLC	32042891542	<input type="checkbox"/>
14. HORIZON WIND ENERGY PANHANDLE I LLC	32040378831	<input type="checkbox"/>
15. HORIZON WIND ENERGY SOUTHWEST II LLC	32040378815	<input type="checkbox"/>
16. HORIZON WIND ENERGY SOUTHWEST III LLC	32040378823	<input type="checkbox"/>
17. HORIZON WIND ENERGY SOUTHWEST IV LLC	32040378849	<input type="checkbox"/>
18. HORIZON WIND ENERGY VALLEY I LLC	12055685239	<input type="checkbox"/>
19. Meadow Lake Wind Farm VI LLC	32068732893	<input type="checkbox"/>
20. MESQUITE WIND LLC	17531995078	<input type="checkbox"/>
21. PAULDING WIND FARM III LLC	32062988400	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32003192591

2019

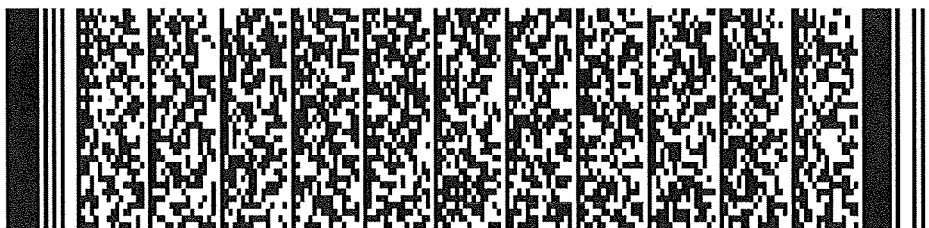
EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. POST OAK WIND, LLC	15625535719	<input type="checkbox"/>
2. Prairie Queen Wind Farm LLC	32068733545	<input type="checkbox"/>
3. Reloj del Sol Wind Farm LLC	32060155135	<input type="checkbox"/>
4. RIO BLANCO WIND FARM LLC	32042912991	<input type="checkbox"/>
5. SUSTAINING POWER SOLUTIONS LLC	32058396741	<input type="checkbox"/>
6. WHITESTONE WIND PURCHASING, LLC	18706946060	<input type="checkbox"/>
7. Wildcat Creek Wind Farm LLC	32066001960	<input type="checkbox"/>
8. 17TH STAR WIND FARM LLC	273037350	<input checked="" type="checkbox"/>
9. 2008 VENTO III, LLC	263584134	<input checked="" type="checkbox"/>
10. 2009 VENTO IV, LLC	270297964	<input checked="" type="checkbox"/>
11. 2009 VENTO VI, LLC	271465572	<input checked="" type="checkbox"/>
12. 2010 VENTO VII, LLC	272503317	<input checked="" type="checkbox"/>
13. 2010 VENTO VIII, LLC	273653214	<input checked="" type="checkbox"/>
14. 2011 VENTO IX, LLC	273654236	<input checked="" type="checkbox"/>
15. 2011 VENTO X, LLC	452837103	<input checked="" type="checkbox"/>
16. 2014 SOL I LLC	371754592	<input checked="" type="checkbox"/>
17. 2014 VENTO XI LLC	371754647	<input checked="" type="checkbox"/>
18. 2014 VENTO XII LLC	383929418	<input checked="" type="checkbox"/>
19. 2015 VENTO XIII, LLC	320465555	<input checked="" type="checkbox"/>
20. 2015 Vento XIV, LLC	352532387	<input checked="" type="checkbox"/>
21. 2016 VENTO XV, LLC	364827190	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List



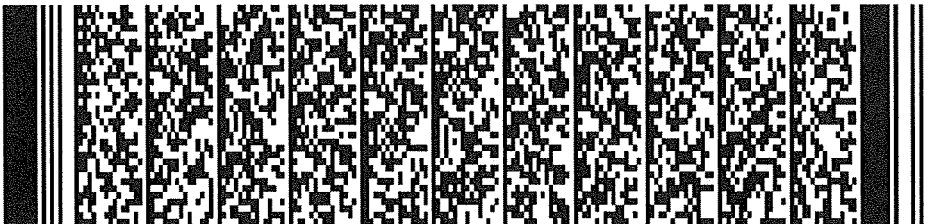
Reporting entity taxpayer number: 32003192591
 Report year: 2019
 Reporting entity taxpayer name: EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. 2016 VENTO XVI, LLC	364827685	<input checked="" type="checkbox"/>
2. 2017 SOL II LLC	320534947	<input checked="" type="checkbox"/>
3. 2017 VENTO XVII, LLC	320520595	<input checked="" type="checkbox"/>
4. 2018 Vento XVIII, LLC	371886293	<input checked="" type="checkbox"/>
5. ALABAMA LEDGE WIND FARM LLC	203168470	<input checked="" type="checkbox"/>
6. ANTELOPE RIDGE WIND POWER PROJECT LLC	205873013	<input checked="" type="checkbox"/>
7. ARBUCKLE MOUNTAIN WIND FARM LLC	352480317	<input checked="" type="checkbox"/>
8. ARKWRIGHT SUMMIT WIND FARM LLC	203168875	<input checked="" type="checkbox"/>
9. ARLINGTON WIND POWER PROJECT LLC	203171853	<input checked="" type="checkbox"/>
10. AROOSTOOK WIND ENERGY LLC	204449863	<input checked="" type="checkbox"/>
11. ASHFORD WIND FARM LLC	203168922	<input checked="" type="checkbox"/>
12. ATHENA-WESTON WIND POWER PROJECT II LLC	271199380	<input checked="" type="checkbox"/>
13. ATHENA-WESTON WIND POWER PROJECT LLC	263581943	<input checked="" type="checkbox"/>
14. Avondale Solar Park LLC	000000001	<input checked="" type="checkbox"/>
15. AZ SOLAR LLC	270693054	<input checked="" type="checkbox"/>
16. Bayou Bend Solar Park LLC	000000002	<input checked="" type="checkbox"/>
17. BC2 MAPLE RIDGE HOLDINGS LLC	205378684	<input checked="" type="checkbox"/>
18. BIG RIVER WP PROJECT LLC	263895152	<input checked="" type="checkbox"/>
19. BLACK PRAIRIE WIND FARM II LLC	264785923	<input checked="" type="checkbox"/>
20. BLACK PRAIRIE WIND FARM III LLC	264788293	<input checked="" type="checkbox"/>
21. BLACK PRAIRIE WIND FARM LLC	263582505	<input checked="" type="checkbox"/>

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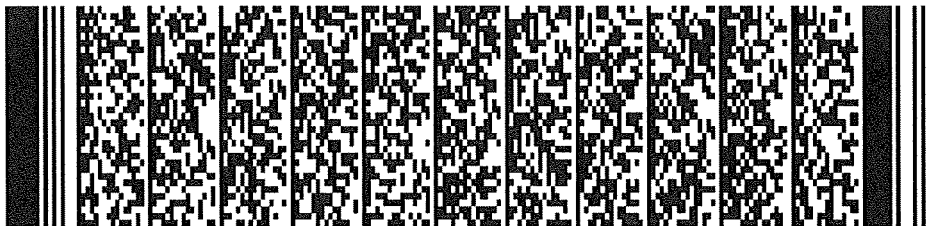
EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. BLACKSTONE WIND FARM II, LLC	263584380	<input checked="" type="checkbox"/>
2. BLACKSTONE WIND FARM III LLC	263584472	<input checked="" type="checkbox"/>
3. BLACKSTONE WIND FARM IV LLC	263584540	<input checked="" type="checkbox"/>
4. BLACKSTONE WIND FARM V LLC	263584580	<input checked="" type="checkbox"/>
5. BLACKSTONE WIND FARM, LLC	203168795	<input checked="" type="checkbox"/>
6. BLUE CANYON WINDPOWER VI LLC	260733974	<input checked="" type="checkbox"/>
7. BLUE CANYON WINDPOWER VII LLC	271466098	<input checked="" type="checkbox"/>
8. Blue Harvest Solar Park LLC	611853085	<input checked="" type="checkbox"/>
9. BLUE MARMOT I LLC	364848633	<input checked="" type="checkbox"/>
10. BLUE MARMOT II LLC	352573945	<input checked="" type="checkbox"/>
11. BLUE MARMOT IV LLC	000000003	<input checked="" type="checkbox"/>
12. BLUE MARMOT IX LLC	000000004	<input checked="" type="checkbox"/>
13. BLUE MARMOT SOLAR PARK LLC	000000005	<input checked="" type="checkbox"/>
14. BLUE MARMOT V LLC	320507652	<input checked="" type="checkbox"/>
15. BLUE MARMOT VI LLC	364848928	<input checked="" type="checkbox"/>
16. BLUE MARMOT VII LLC	352587500	<input checked="" type="checkbox"/>
17. BLUE MARMOT VIII LLC	352594226	<input checked="" type="checkbox"/>
18. BLUE MARMOT XI LLC	000000006	<input checked="" type="checkbox"/>
19. BROADLANDS WIND FARM II LLC	263727712	<input checked="" type="checkbox"/>
20. BROADLANDS WIND FARM III LLC	263727792	<input checked="" type="checkbox"/>
21. BROADLANDS WIND FARM LLC	263726716	<input checked="" type="checkbox"/>

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1. BUFFALO BLUFF WIND FARM LLC	205921709	<input checked="" type="checkbox"/>
2. Cameron Solar, LLC	320478555	<input checked="" type="checkbox"/>
3. Casa Grande Carmel Solar Park LLC	000000007	<input checked="" type="checkbox"/>
4. Castle Valley Wind Farm LLC	000000008	<input checked="" type="checkbox"/>
5. CHATEAUGAY RIVER WIND FARM LLC	262009165	<input checked="" type="checkbox"/>
6. Cielo Solar Park LLC	000000009	<input checked="" type="checkbox"/>
7. CLINTON COUNTY WIND FARM LLC	203167363	<input checked="" type="checkbox"/>
8. CLOUD COUNTY WIND FARM LLC	954895342	<input checked="" type="checkbox"/>
9. COLDWATER SOLAR PARK LLC	000000010	<input checked="" type="checkbox"/>
10. COOS CURRY WIND POWER PROJECT LLC	200250305	<input checked="" type="checkbox"/>
11. Crittenden Wind Farm LLC	384058383	<input checked="" type="checkbox"/>
12. CROSEY RIDGE WIND FARM LLC	263592182	<input checked="" type="checkbox"/>
13. CROSSING TRAILS WIND POWER PROJECT LLC	205568772	<input checked="" type="checkbox"/>
14. DAIRY HILLS WIND FARM LLC	203172568	<input checked="" type="checkbox"/>
15. DIAMOND POWER PARTNERS, LLC	205569203	<input checked="" type="checkbox"/>
16. DRAKE PEAK SOLAR PARK LLC	000000011	<input checked="" type="checkbox"/>
17. DRY CREEK SOLAR PARK LLC	352635257	<input checked="" type="checkbox"/>
18. EAST KLICKITAT WIND POWER PROJECT LLC	208082482	<input checked="" type="checkbox"/>
19. EDPR CA Solar Park II LLC	364904927	<input checked="" type="checkbox"/>
20. EDPR CA Solar Park III LLC	320565864	<input checked="" type="checkbox"/>
21. EDPR CA Solar Park IV LLC	352626491	<input checked="" type="checkbox"/>

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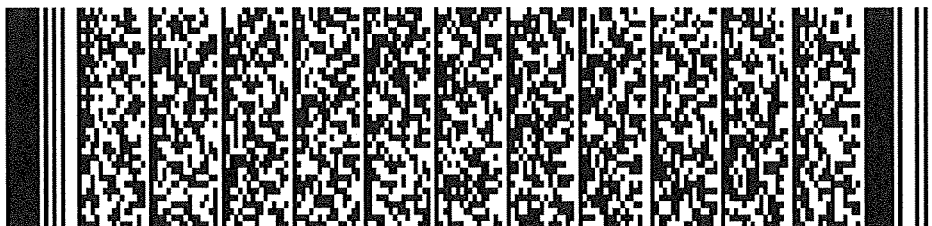
EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. EDPR CA Solar Park LLC	611885419	<input checked="" type="checkbox"/>
2. EDPR CA Solar Park V LLC	352626648	<input checked="" type="checkbox"/>
3. EDPR CA Solar Park VI LLC	384080572	<input checked="" type="checkbox"/>
4. EDPR Offshore North America LLC	384060463	<input checked="" type="checkbox"/>
5. EDPR SOLAR VENTURES I, LLC	371754573	<input checked="" type="checkbox"/>
6. EDPR Solar Ventures II, LLC	352597663	<input checked="" type="checkbox"/>
7. EDPR SOUTH TABLE LLC	352597946	<input checked="" type="checkbox"/>
8. EDPR VENTO I HOLDING LLC	611775588	<input checked="" type="checkbox"/>
9. EDPR VENTO IV HOLDING LLC	611776353	<input checked="" type="checkbox"/>
10. EDPR WF LLC	383985406	<input checked="" type="checkbox"/>
11. EDPR WIND VENTURES X, LLC	452808895	<input checked="" type="checkbox"/>
12. EDPR WIND VENTURES XI, LLC	371754696	<input checked="" type="checkbox"/>
13. EDPR WIND VENTURES XII, LLC	371755156	<input checked="" type="checkbox"/>
14. EDPR WIND VENTURES XIII, LLC	371783080	<input checked="" type="checkbox"/>
15. EDPR Wind Ventures XIV, LLC	320465768	<input checked="" type="checkbox"/>
16. EDPR WIND VENTURES XV, LLC	383989121	<input checked="" type="checkbox"/>
17. EDPR WIND VENTURES XVI, LLC	352551920	<input checked="" type="checkbox"/>
18. EDPR Wind Ventures XVII, LLC	364861788	<input checked="" type="checkbox"/>
19. EDPR Wind Ventures XVIII, LLC	301043863	<input checked="" type="checkbox"/>
20. Estill Solar I, LLC	364802154	<input checked="" type="checkbox"/>
21. FIVE-SPOT, LLC	203172372	<input checked="" type="checkbox"/>

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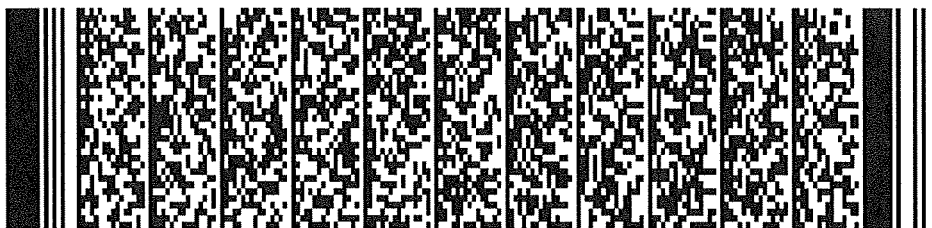
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. FORD WIND FARM LLC	263588598	<input checked="" type="checkbox"/>
2. FRANKLIN WIND FARM LLC	275500499	<input checked="" type="checkbox"/>
3. GREEN COUNTRY WIND FARM LLC	300794185	<input checked="" type="checkbox"/>
4. GULF COAST WINDPOWER MGMT COMPANY LLC	10108079541	<input checked="" type="checkbox"/>
5. Hampton Solar II, LLC	371769126	<input checked="" type="checkbox"/>
6. HEADWATERS WIND FARM II LLC	383929750	<input checked="" type="checkbox"/>
7. HEADWATERS WIND FARM III LLC	000000012	<input checked="" type="checkbox"/>
8. HEADWATERS WIND FARM LLC	273055677	<input checked="" type="checkbox"/>
9. Helena Harbor Solar Park LLC	000000013	<input checked="" type="checkbox"/>
10. HIGH PRAIRIE WIND FARM II LLC	954895343	<input checked="" type="checkbox"/>
11. HIGH TRAIL WIND FARM LLC	943424017	<input checked="" type="checkbox"/>
12. Hog Creek Wind Project, LLC	813152888	<input checked="" type="checkbox"/>
13. HORIZON WIND CHOCOLATE BAYOU I LLC	19002533487	<input checked="" type="checkbox"/>
14. HORIZON WIND ENERGY MIDWEST IX LLC	450513663	<input checked="" type="checkbox"/>
15. HORIZON WIND ENERGY NORTHWEST I LLC	943423985	<input checked="" type="checkbox"/>
16. HORIZON WIND ENERGY NORTHWEST IV LLC	943424000	<input checked="" type="checkbox"/>
17. HORIZON WIND ENERGY NORTHWEST VII LLC	200250336	<input checked="" type="checkbox"/>
18. HORIZON WIND ENERGY NORTHWEST X LLC	203171960	<input checked="" type="checkbox"/>
19. HORIZON WIND ENERGY NORTHWEST XI LLC	203172034	<input checked="" type="checkbox"/>
20. HORIZON WIND ENERGY SOUTHWEST I LLC	203172219	<input checked="" type="checkbox"/>
21. HORIZON WIND FREEPORT WINDPOWER I LLC	19002713063	<input checked="" type="checkbox"/>

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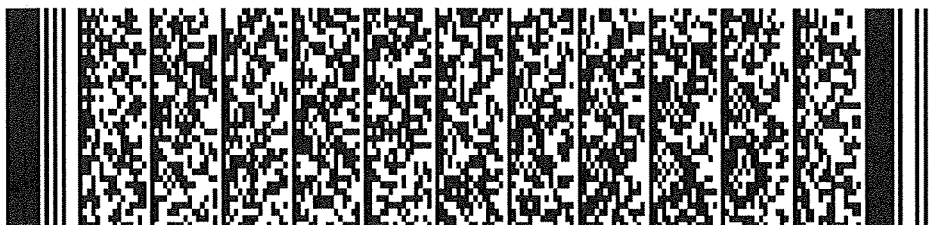
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. HORIZON WIND MREC IOWA PARTNERS LLC	943429327	<input checked="" type="checkbox"/>
2. HORIZON WIND VENTURES I LLC	260482956	<input checked="" type="checkbox"/>
3. HORIZON WIND VENTURES II, LLC	270629367	<input checked="" type="checkbox"/>
4. HORIZON WIND VENTURES III, LLC	271175463	<input checked="" type="checkbox"/>
5. HORIZON WIND VENTURES IX, LLC	273654634	<input checked="" type="checkbox"/>
6. HORIZON WIND VENTURES VI, LLC	271464749	<input checked="" type="checkbox"/>
7. HORIZON WIND VENTURES VII, LLC	272504246	<input checked="" type="checkbox"/>
8. HORIZON WIND VENTURES VIII, LLC	273654046	<input checked="" type="checkbox"/>
9. HORIZON WY TRANSMISSION LLC	000000014	<input checked="" type="checkbox"/>
10. HORSE MOUNTAIN WIND FARM LLC	611779414	<input checked="" type="checkbox"/>
11. Indiana Crossroads Wind Farm II LLC	000000015	<input checked="" type="checkbox"/>
12. Indiana Crossroads Wind Farm LLC	000000016	<input checked="" type="checkbox"/>
13. JERICHO RISE WIND FARM LLC	203172505	<input checked="" type="checkbox"/>
14. JUNIPER WIND POWER PARTNERS LLC	943427313	<input checked="" type="checkbox"/>
15. Leprechaun Solar Park LLC	000000017	<input checked="" type="checkbox"/>
16. LEXINGTON CHENOA WIND FARM II LLC	271466292	<input checked="" type="checkbox"/>
17. LEXINGTON CHENOA WIND FARM III LLC	271466427	<input checked="" type="checkbox"/>
18. LEXINGTON CHENOA WIND FARM LLC	263592255	<input checked="" type="checkbox"/>
19. Loblolly Hill Solar Park LLC	000000018	<input checked="" type="checkbox"/>
20. Loki Solar Park LLC	000000019	<input checked="" type="checkbox"/>
21. Loma de la Gloria Solar Park LLC	352634932	<input checked="" type="checkbox"/>

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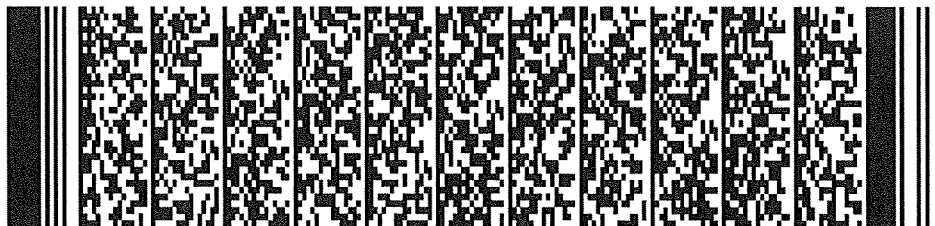
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LONE VALLEY SOLAR PARK I LLC	352457913	<input checked="" type="checkbox"/>
2. LONE VALLEY SOLAR PARK II LLC	460910207	<input checked="" type="checkbox"/>
3. Long Hollow Wind Farm LLC	000000020	<input checked="" type="checkbox"/>
4. LOST LAKES WIND FARM LLC	954895336	<input checked="" type="checkbox"/>
5. Loyal Wind Farm LLC	000000021	<input checked="" type="checkbox"/>
6. MACHIAS WIND FARM LLC	900258592	<input checked="" type="checkbox"/>
7. MADISON WINDPOWER LLC	522211267	<input checked="" type="checkbox"/>
8. Marathon Wind Farm LLC	352651493	<input checked="" type="checkbox"/>
9. MARBLE RIVER WIND FARM LLC	203982648	<input checked="" type="checkbox"/>
10. MARTINSDALE WIND FARM LLC	203172275	<input checked="" type="checkbox"/>
11. Meadow Lake Solar Park LLC	000000022	<input checked="" type="checkbox"/>
12. MEADOW LAKE WIND FARM II LLC	203172146	<input checked="" type="checkbox"/>
13. MEADOW LAKE WIND FARM III, LLC	264497970	<input checked="" type="checkbox"/>
14. MEADOW LAKE WIND FARM IV, LLC	264788771	<input checked="" type="checkbox"/>
15. MEADOW LAKE WIND FARM, LLC	262797025	<input checked="" type="checkbox"/>
16. MEADOW LAKE WIND FARM V LLC	271199482	<input checked="" type="checkbox"/>
17. Meadow Lake Wind Farm VIII LLC	611913308	<input checked="" type="checkbox"/>
18. NEW TRAIL WIND FARM LLC	861060850	<input checked="" type="checkbox"/>
19. Nine Kings Transco LLC	364875070	<input checked="" type="checkbox"/>
20. Nine Kings Wind Farm LLC	364875065	<input checked="" type="checkbox"/>
21. NORTH SLOPE WIND FARM LLC	262010964	<input checked="" type="checkbox"/>

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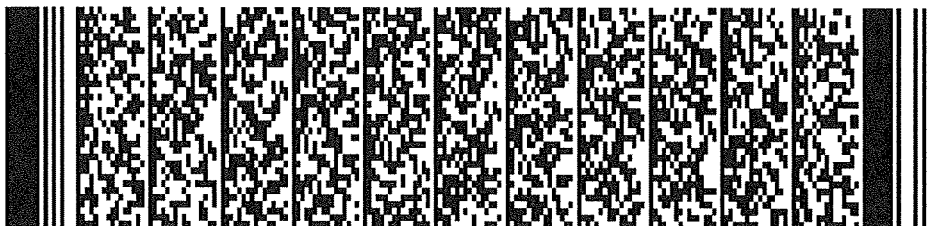
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. NUMBER NINE WIND FARM LLC	263727883	<input checked="" type="checkbox"/>
2. OLD TRAIL WIND FARM LLC	450513799	<input checked="" type="checkbox"/>
3. OPQ PROPERTY LLC	205565267	<input checked="" type="checkbox"/>
4. PACIFIC SOUTHWEST WIND FARM. LLC	263592308	<input checked="" type="checkbox"/>
5. PAULDING WIND FARM II LLC	270687154	<input checked="" type="checkbox"/>
6. PAULDING WIND FARM IV LLC	452809286	<input checked="" type="checkbox"/>
7. PAULDING WIND FARM LLC	205378788	<input checked="" type="checkbox"/>
8. PAULDING WIND FARM V LLC	352576243	<input checked="" type="checkbox"/>
9. Paulding Wind Farm VI LLC	000000023	<input checked="" type="checkbox"/>
10. PETERSON POWER PARTNERS, LLC	205241242	<input checked="" type="checkbox"/>
11. PIONEER PRAIRIE WIND FARM I LLC	861060774	<input checked="" type="checkbox"/>
12. Plum Nellie Wind Farm LLC	205378736	<input checked="" type="checkbox"/>
13. Poplar Camp Wind Farm LLC	352610092	<input checked="" type="checkbox"/>
14. Prospector Solar Park LLC	000000024	<input checked="" type="checkbox"/>
15. QUILT BLOCK WIND FARM II LLC	352634160	<input checked="" type="checkbox"/>
16. QUILT BLOCK WIND FARM LLC	900047667	<input checked="" type="checkbox"/>
17. RAIL SPLITTER WIND FARM LLC	800134200	<input checked="" type="checkbox"/>
18. REDBED PLAINS WIND FARM LLC	300875127	<input checked="" type="checkbox"/>
19. Renville County Wind Farm LLC	000000025	<input checked="" type="checkbox"/>
20. RISING TREE WIND FARM II LLC	611719482	<input checked="" type="checkbox"/>
21. RISING TREE WIND FARM III LLC	371744393	<input checked="" type="checkbox"/>

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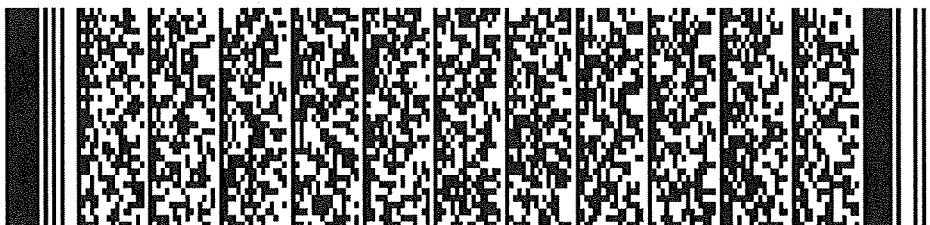
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1. RISING TREE WIND FARM, LLC	943423997	<input checked="" type="checkbox"/>
2. RIVERSTART SOLAR PARK II LLC	000000026	<input checked="" type="checkbox"/>
3. Riverstart Solar Park III LLC	000000027	<input checked="" type="checkbox"/>
4. Riverstart Solar Park IV LLC	000000028	<input checked="" type="checkbox"/>
5. RIVERSTART SOLAR PARK LLC	364850772	<input checked="" type="checkbox"/>
6. Riverstart Solar Park V LLC	000000029	<input checked="" type="checkbox"/>
7. ROLLING UPLAND WIND FARM LLC	275499781	<input checked="" type="checkbox"/>
8. Rosewater Wind Farm LLC	611850027	<input checked="" type="checkbox"/>
9. RUSH COUNTY WIND FARM LLC	320410286	<input checked="" type="checkbox"/>
10. Rye Patch Solar Park LLC	000000030	<input checked="" type="checkbox"/>
11. SADDLEBACK WIND POWER PROJECT LLC	205922241	<input checked="" type="checkbox"/>
12. SAGEBRUSH POWER PARTNERS, LLC	760695655	<input checked="" type="checkbox"/>
13. San Clemente Solar Park LLC	000000031	<input checked="" type="checkbox"/>
14. SARDINIA WINDPOWER LLC	943424003	<input checked="" type="checkbox"/>
15. Shullsburg Wind Farm LLC	352654334	<input checked="" type="checkbox"/>
16. SIGNAL HILL WIND POWER PROJECT LLC	205778171	<input checked="" type="checkbox"/>
17. SIMPSON RIDGE WIND FARM II LLC	271199788	<input checked="" type="checkbox"/>
18. SIMPSON RIDGE WIND FARM III LLC	271201978	<input checked="" type="checkbox"/>
19. SIMPSON RIDGE WIND FARM IV LLC	271203422	<input checked="" type="checkbox"/>
20. SIMPSON RIDGE WIND FARM LLC	263727928	<input checked="" type="checkbox"/>
21. SIMPSON RIDGE WIND FARM V LLC	271203654	<input checked="" type="checkbox"/>

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32003192591

2019

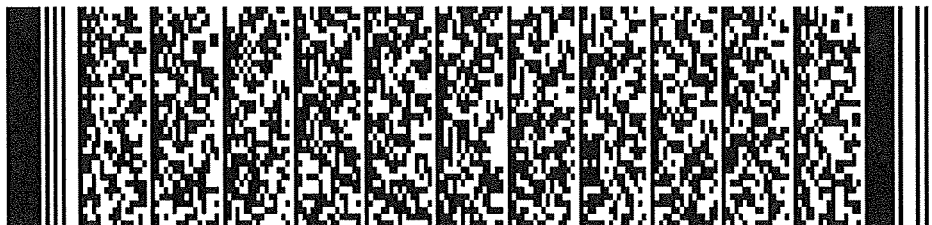
EDP RENEWABLES NORTH AMERICA LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SPRUCE RIDGE WIND FARM LLC	371783841	<input checked="" type="checkbox"/>
2. STINSON MILLS WIND FARM LLC	205568629	<input checked="" type="checkbox"/>
3. Sweet Stream Wind Farm LLC	352601901	<input checked="" type="checkbox"/>
4. TELOCASET WIND POWER PARTNERS LLC	800134201	<input checked="" type="checkbox"/>
5. Timber Road Solar Park LLC	000000032	<input checked="" type="checkbox"/>
6. TUG HILL WINDPOWER LLC	203168727	<input checked="" type="checkbox"/>
7. TUMBLEWEED WIND POWER PROJECT	205778358	<input checked="" type="checkbox"/>
8. TURTLE CREEK WIND FARM LLC	12055661339	<input checked="" type="checkbox"/>
9. WAVERLY WIND FARM II LLC	300938069	<input checked="" type="checkbox"/>
10. WAVERLY WIND FARM LLC	273066276	<input checked="" type="checkbox"/>
11. WESTERN TRAIL WIND PROJECT I LLC	205922859	<input checked="" type="checkbox"/>
12. WHEAT FIELD HOLDING LLC	300793868	<input checked="" type="checkbox"/>
13. WHEAT FIELD WIND POWER PROJECT, LLC	260734117	<input checked="" type="checkbox"/>
14. WHISKEY RIDGE POWER PARTNERS LLC	200250362	<input checked="" type="checkbox"/>
15. WHISTLING WIND WI ENERGY CENTER LLC	943424010	<input checked="" type="checkbox"/>
16. White Stone Solar park LLC	000000033	<input checked="" type="checkbox"/>
17. WILSON CREEK POWER PROJECT LLC	262011461	<input checked="" type="checkbox"/>
18. WIND TURBINE PROMETHEUS, LP	470877761	<input checked="" type="checkbox"/>
19. Wrangler Solar Park LLC	384087858	<input checked="" type="checkbox"/>
20. WTP MANAGEMENT COMPANY LLC	205378631	<input checked="" type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



TAB #4

Detailed Description of Project

The Applicant, Wildcat Creek Wind Farm LLC, is requesting an appraised value limitation for all property constructed or placed upon real property located in Era ISD in Cooke County. The project boundary in Era is 27,427 acres—of those, approximately ~14,000 acres will be used for the project. The property for which the Applicant is requesting an appraised value limitation will be a wind-powered electric generating facility with an estimated operating capacity of 180 megawatts of power. The Applicant estimates that 118 megawatts of the estimated 180 megawatts of the project will be located in Era ISD. The exact number of wind turbines and the size of each turbine will vary depending upon the final wind turbines selected and the megawatt generating capacity of the project, but the current estimated turbine count for Era ISD is forty-one (41). The Project will also include, but not limited to, the following: reinforced concrete foundations supporting the weight of each turbine tower, conductor cables used to transport electricity from each turbine tower to an electrical substation, access roads, a collection substation, and an approximately nine (9) mile “generator-lead” transmission line. The Project boundaries are within both Era ISD and Muenster ISD. The Project is entirely within a Cooke County Reinvestment Zone. The Applicant estimates that the Project will be constructed and become operational by the end of the year 2020.

TAB #5

Documentation to assist in determining if limitation is a determining factor

Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

The Applicant has executed all contracts as part of the development process and the Applicant has not executed any contracts that would require the Project to be constructed in Era ISD or the State of Texas.

Section 8, #7: Is the applicant evaluating other locations not in Texas for the proposed project?

The parent company, EDP Renewables North America (“EDP”) can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. EDP has several gigawatts of renewable energy development assets in 20 states that it is marketing to different off-takers for construction and power purchase throughout the U.S. EDP is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by EDP, as well as the other projects within Texas that have secured abatement agreements, Applicant’s Project must secure a Chapter 313 Appraised Value Limitation with Era ISD, as well as other Chapter 313 and 312 agreements with respective entities for this Project. The Chapter 313 Appraised Value Limitation with Era ISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the EDP’s portfolio, but also with other projects being developed by competing companies in Texas. EDP has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year.

By way of comparison, EDP is actively developing and marketing multiple projects in the state of Kansas, which provides significant tax incentives at a state level. Kansas provides a property tax exemption for a period of 10 years on renewable facilities, via Kansas Statute 79-

TAB #5
CONTINUED

Documentation to assist in determining if limitation is a determining factor

201. Typically, during the 10 year exemption period, EDP would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. In Indiana, there is an economic incentive available for utility distributable facilities that provides a property tax exemption for a period of 10 years. The property tax exemption can exempt property up to 100% during the term. The incentive is negotiated with the local Economic Development Authority. The negotiated economic payments during the 10 year term coupled with valuation methodology from the state provide a substantial reduction in property tax. By way of further example, for this Project to compete with projects in Kansas and Indiana, as well as projects throughout the U.S., EDP's Project must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 Appraised Value Limitation with Era ISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

Section 8, #8: Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?

The parent company, EDP Renewables North America ("EDP") can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. EDP has several gigawatts of renewable energy development assets in 20 states that it is marketing to different off-takers for construction and power purchase throughout the U.S. EDP is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by EDP, as well as the other projects within Texas that have secured abatement agreements, EDP's Project must secure a Chapter 313 Appraised Value Limitation with Era ISD, as well as other Chapter 313 and 312 agreements with respective entities for this Project. The Chapter 313 Appraised Value Limitation with Era ISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the EDP's portfolio, but also with other projects being developed by competing companies in Texas. EDP has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year. EDP has an existing two phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 Appraised Value Limitation for wind provided the needed economics to

TAB #5
CONTINUED

Documentation to assist in determining if limitation is a determining factor

allow for the EDP to invest capital, construct the project, and sell the power. More recently in 2016 EDP built a single phase wind farm in McCook, Texas on the border of Starr and Hidalgo counties that also had a Chapter 313 Appraised Value Limitation with both the Edinburg and Rio Grande City Independent School Districts, respectively. As the price of natural gas has declined over the last decade the market for long term power purchase agreements has become more competitive. The Department of Energy Wind Technologies Market Report determined that the national average levelized price of wind power contracts signed in 2014 had dropped to less than \$25 per Mega-Watt hour compared to the peak pricing of \$70 per Mega-Watt hour in 2009. The Chapter 313 Appraised Value Limitation has a significant impact on project economics to make it both competitive in the power purchase agreement market and also make it economically viable for investment.

Section 8, #10: Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

As noted above, the availability of tax incentives for this proposed project are critical to the decision of whether to proceed with the project. EDP can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year.

EDP has submitted information regarding the amount of its capital investment in the Project, which will constitute approximately \$229.8 million in Era ISD and Muenster ISD, with an estimated operating capacity of 180 megawatts of power, and nine (9) miles of 345 kV transmission line planned to be located in Era ISD. EDP has also provided information that the Project will be constructed and become operational by the end of the year 2020. EDP has located the Project in the ERCOT power market and has submitted an interconnection request to ERCOT. The interconnection request is in queue and the study is currently in the Full Interconnection Study ("FIS") stage. The ERCOT power market limits the potential off-takers of the power produced by the Project, since power cannot be exported from ERCOT to other markets.

TAB #6

Other School District Information

The Applicant estimates that 62 megawatts of the estimated 180 megawatts of the project will be located in Muenster ISD. The Applicant is planning to concurrently file a Chapter 313 Application with Muenster ISD.

Of the total project costs, the Applicant estimates that 80% of the project will be located and taxed within Era ISD. The estimated 20% remaining will be taxed within Muenster ISD.

TAB #7

Description of Qualified Investment

The Applicant, Wildcat Creek Wind Farm LLC, is requesting an appraised value limitation for all property constructed or placed upon real property located in Era ISD in Cooke County. The project boundary in Era is 27,427 acres—of those, approximately ~14,000 acres will be used for the project. The property for which the Applicant is requesting an appraised value limitation will be a wind-powered electric generating facility. The Applicant estimates that 118 megawatts of the project will be located in Era ISD. The exact number of wind turbines and the size of each turbine will vary depending upon the final wind turbines selected and the megawatt generating capacity of the project, but the current estimated turbine count for Era ISD is forty-one (41). The Project will also include, but not limited to, the following: reinforced concrete foundations supporting the weight of each turbine tower, conductor cables used to transport electricity from each turbine tower to an electrical substation, access roads, a collection substation, and an approximately nine (9) mile “generator-lead” transmission line. The Project is entirely within a Cooke County Reinvestment Zone. The Applicant estimates that the Project will be constructed and become operational by the end of the year 2020.

TAB #8

Description of Qualified Property

The Applicant, Wildcat Creek Wind Farm LLC, is requesting an appraised value limitation for all property constructed or placed upon real property located in Era ISD in Cooke County. The project boundary in Era is 27,427 acres—of those, approximately ~14,000 acres will be used for the project. The property for which the Applicant is requesting an appraised value limitation will be a wind-powered electric generating facility. The Applicant estimates that 118 megawatts of the project will be located in Era ISD. The exact number of wind turbines and the size of each turbine will vary depending upon the final wind turbines selected and the megawatt generating capacity of the project, but the current estimated turbine count for Era ISD is forty-one (41). The Project will also include, but not limited to, the following: reinforced concrete foundations supporting the weight of each turbine tower, conductor cables used to transport electricity from each turbine tower to an electrical substation, access roads, a collection substation, and an approximately nine (9) mile “generator-lead” transmission line. The Project is entirely within a Cooke County Reinvestment Zone. The Applicant estimates that the Project will be constructed and become operational by the end of the year 2020.

TAB #9

Description of Land

The Applicant, Wildcat Creek Wind Farm LLC, is currently considering the following land parcels within Cooke County that could accommodate the potential project.

Parcel	Acres	Landowner	Survey & Abstract Description
115	1	BOWLES HAROLD & CINDY	GARNER J 0392 ACRES 1.0
138	75.67	KNIGHT JOE M & GAIL K	NAIL H 0790 ACRES 75.67
139	1	KNIGHT JOE M & GAIL K	NAIL H 0790 ACRES 1.0
142	158	WILLIAMSON LINDA GAIL	TAYLOR J 1007 ACRES 158.0
308	78.02	MARCHANT KENNY JR	MARTIN A 0637 ACRES 78.02
309	10.49	PYLE BETTY ELIZABETH	MARTIN A 0637 ACRES 10.49
310	1	PYLE BETTY ELIZABETH	MARTIN A 0637 ACRES 1.0
440	1.6	FLEITMAN BEN JR & CAROL	BBB & CRR, 0182 ACRES 1.6
441	225	HELLMAN FARM LTD	BBB & CRR, 0182 ACRES 200.8
442	225	HELLMAN FARM LTD	MEP & PRR CO, 0766 ACRES 225.0
456	168.92	SCHUMACHER RICHARD ETUX	MCKNELLY SW, 0656 ACRES 168.92
457	1	SCHUMACHER RICHARD ETUX	MCKNELLY SW, 0656 ACRES 1.0
458	151.08	SCHUMACHER RICHARD ETUX	ROSSON WC, 0887 ACRES 151.08
564	107.44	HARTMAN ROBERT & SHARLENE	LEWIS J, 0567 ACRES 107.44
690	1	SARGENT JERRY D	THOMPSON BJ, 1006 ACRES 1.0
691	1.92	BREWER DAVID & DENISE	THOMPSON BJ, 1006 ACRES 1.92
692	156.44	SARGENT JERRY D	THOMPSON BJ, 1006 ACRES 156.44
929	76	BAYER ANNA MARIE	LINN P, 1407 ACRES 76.0
930	188.5	BAYER ANNA MARIE	LINN JD, 1547 ACRES 188.5
955	130	BAYER REGINALD J & PATRICIA A REV TR	BBB & CRR, 0182 ACRES 130.0
1082	449	FLEITMAN CHARLES & BEVERLY	THAMES A 1010 ACRES 49.0

Wildcat Creek Wind Farm LLC
Chapter 313 Application to Era ISD

1083	1	FLEITMAN CHARLES & BEVERLY	THAMES A 1010 ACRES 1.07
1136	80	LOWREY MONICA	NAIL H, 0790 ACRES 80.0, O'CONNER PLACE
1138	227.48	BECKER WERNER & LINDA	LANGHAM M, 0564 ACRES 227.48, HOME PLACE
1139	1.41	BECKER MICHAEL & BILLIE	LANGHAM M, 0564 ACRES 1.41
1140	1	BECKER WERNER & LINDA	LANGHAM M, 0564 ACRES 1.
1315	36.81	VILLA GILBERT & AINOHAM	MARTIN A 0637 ACRES 36.81
1344	34	TAYLOR CARRISA BERRY & LEAH BERRY PARKER	SPRR CO, 0981 ACRES 34.0
1345	1	WEAVER KERRY DON JR & STEPHANIE ANN	DAVIDSON JT, 0302 ACRES 1.0
1346	9.39	WEAVER KERRY DON JR & STEPHANIE ANN	DAVIDSON JT, 0302 ACRES 9.39
1478	2.78	BIFFLE JIMMY JACK	TOBY T, 1060 ACRES 2.78
2459	158.13	MITCHELL KENNETH JR	CARSON T, 0203 ACRES 158.13, EAST PLACE
2463	332.16	DIXON FOUNDATION	DAVIS J, 0331 ACRES 332.16
2465	88.2	DIXON FOUNDATION	POLK T, 0816 ACRES 88.2
2466	110	DIXON FOUNDATION	WILLIAMSON JM, 1107 ACRES 110.0
2467	1	KLEMENT ROBERT G & GLORIA	BBB & CRR, 0147 ACRES 1.0
2468	46.36	DIXON FOUNDATION	RICE GN, 1742 ACRES 46.36
2475	83.69	KLEMENT SCOTT MICHAEL	TOBY T, 1062 ACRES 83.69
2534	32.29	GROCE JARED J & LEAH	TOBY T, 1061 ACRES 32.29
2655	1	MCBEE MARILYN SLIMAN	NAIL H, 0790 ACRES 1.0
2656	3.82	MCBEE HAL D JR	NAIL H, 0790 ACRES 3.82
2657	52	BONILLA VINCENT D ETUX	NAIL H, 0790 ACRES 52.0
2983	80	CANADAY LAURA F REVOCABLE TR	MARTIN A 0637 ACRES 80.0
3218	286.44	HARTMAN THOMAS FAMILY REAL EST LP	THOMPSON BJ, 1006 ACRES 286.44
3363	201.38	STEPHENS MARY	TOBY T, 1061 ACRES 201.38
3364	1	STEPHENS MARY	TOBY T, 1061 ACRES 1.0
4054	1	MORRIS KAREN COURSEY	HENDERSON WH, 1205 ACRES 1.0
4055	103.7	MORRIS KAREN COURSEY	HENDERSON WH, 1205 ACRES 103.7

Wildcat Creek Wind Farm LLC
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4429	35.67	DANGELMAYR JAMES T ETAL	SA & MG RR, 0973 ACRES 35.67, SOUTH RANCH-HOLLARS
4464	2.79	DANGELMAYR CHARLOTTE TR	MEP & PRR CO, 0766 ACRES 2.79
5497	121.79	FUHRMANN MICHAEL J ETUX	MCKINNEY & WILLIAMS, 0757 ACRES 121.79
5498	93.96	FUHRMANN MICHAEL J ETUX	BBB & CRR, 0182 ACRES 93.96
5517	4.03	LITTLE KEVIN S & KASSIA	CARSON T, 0203 ACRES 4.03
5520	267.8	ENDERBY THOMAS STANLEY	CARSON T, 0203 ACRES 267.8
5549	38.6	BEWLEY GLENN D	TREVINO R, 1219 ACRES 38.6
5908	126.5	DANGELMAYR THOMAS & SHAWN DANGELMAYR	STANLEY CF, 0907 ACRES 126.5
6011	1	MALONE WILLIAM & LINDA	TAYLOR J, 1044 ACRES 1.0, LABEL# TEX0366838, SN1 P4318A; TIT
6012	28.18	MALONE WILLIAM & LINDA	TAYLOR J, 1044 ACRES 28.18
6031	21.52	FLEITMAN DANIEL	LANGHAM M, 0564 ACRES 21.52
6032	1	FLEITMAN DANIEL	LANGHAM M, 0564 ACRES 1.0
6196	56.18	CROSSEN FAMILY RANCH LTD	MILLARD RF 0646 ACRES 56.18
6197	26	COMPADRE CATTLE CO LLC	NOBLE AW 0797 ACRES 26.0
6201	10.73	COMPADRE CATTLE CO LLC	WHALEY JC 1757 ACRES 10.73
6205	8.99	CROSSEN FAMILY RANCH LTD	DILLION C 1685 ACRES 8.99
6207	40	CROSSEN FAMILY RANCH LTD	WATKINS WR 1582 ACRES 40.0
6208	466.52	ELLIS G C MORTON & MARY W	ENGLISH LA 1568 ACRES 466.52
6209	651.35	CROSSEN FAMILY RANCH LTD	HULEN H 1565 ACRES 651.35
6216	1	COMPADRE CATTLE CO LLC	FEARS JT 1253 ACRES 1.0
6217	6.3	CROSSEN FAMILY RANCH LTD	FEARS JT 1253 ACRES 6.3
6219	160	COMPADRE CATTLE CO LLC	WELLS RB 1117 ACRES 160.0
6220	103.03	CROSSEN FAMILY RANCH LTD	WHITTEN JW 1115 ACRES 103.03
6221	1	CROSSEN FAMILY RANCH LTD	WHITTEN JW 1115 ACRES 1.0
6222	160	CROSSEN FAMILY RANCH LTD	TEMPLETON A 1037 ACRES 160.0
6223	320	CROSSEN FAMILY RANCH LTD	TOBY T 1049 ACRES 320.0
6224	20.31	BOYD FAMILY LIVING TRUST	TAYLOR J, 1007 ACRES 200.31

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6225	440.38	CROSSEN FAMILY RANCH LTD	SA & MG RR 0999 ACRES 41.92
6226	249.54	CROSSEN FAMILY RANCH LTD	MEP & CRR CO 0991 ACRES 249.54
6227	8.55	CROSSEN FAMILY RANCH LTD	DEMORSE C 0332 ACRES 8.55
6232	320	COMPADRE CATTLE CO LLC	HAGGERTY J 0508 ACRES 320.0
6236	160	CROSSEN FAMILY RANCH LTD	FEARS JA 1254 ACRES 160.0
6304	124.23	KLEMENT SCOTT MICHAEL	TOBY T, 1062 ACRES 124.23
6308	1	FLEITMAN KENNETH & SUSAN	TOBY T, 1060 ACRES 1.0
6309	60	FLEITMAN KENNETH & SUSAN	TOBY T, 1060 ACRES 60.0
6310	36.13	FLEITMAN KENNETH & SUSAN	TOBY T, 1062 ACRES 36.13
6650	155.17	MITCHELL KENNETH JR	LANGHAM M, 0564 ACRES 155.17
6678	1.91	SICKING BILL	NAIL H, 0790 ACRES 1.91
7087	192.85	SAPPENFIELD MATTIE LIEU LIVING TRUST	MEP & PRR CO, 0766 ACRES 192.85
7231	200	KLEMENT DANIEL	NAIL H, 0790 ACRES 200.0
7518	194.85	KLEMENT ROBERT G & GLORIA, SCOTT M & ZONYA T KLEMENT, JUSTIN R & AMANDA G	NAIL H, 0790 ACRES 194.85
7541	32.46	GREWING HENRY JR & DORIS	I & GN RR CO, 1264 ACRES 32.46
7543	85.48	GREWING HENRY JR & DORIS	CULP JM, 1351 ACRES 85.48
7545	167	GREWING HENRY JR & DORIS	LANGHAM M, 0564 ACRES 167.0
7546	1	GREWING HENRY JR & DORIS	LANGHAM M, 0564 ACRES 1.0
7547	22.86	GREWING HENRY JR & DORIS	LANGFORD E, 0566 ACRES 22.86
7548	29.5	GREWING HENRY JR & DORIS	BBB & CRR, 0182 ACRES 29.5
7652	74.54	WREN MITCHELL	TAYLOR J 1007 ACRES 56.54
7653	1	VILLA GILBERT A & ROBBIE	NOBLE AW 0797 ACRES 1.0
7654	40.53	VILLA GILBERT A & ROBBIE	NOBLE AW 0797 ACRES 40.53
7735	213.5	HACKER MAURUS ETAL	GARNER J, 0392 ACRES 213.5
8152	69.41	HARTMAN THOMAS FAMILY REAL EST LP	TOWNSLEY JL, 1551 ACRES 69.41
8153	93.56	HARTMAN THOMAS FAMILY REAL EST LP	CCSL, 1188 ACRES 96.44
8373	50	FLEITMAN CHARLES & BEVERLY	THAMES A 1010 ACRES 50.0

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8533	1	KLEMENT SCOTT & ZONYA	TOBY T, 1060 ACRES 1.0
8628	87.66	EVANS VICKIE HENLEY	NAIL H, 0790 ACRES 87.66, N PT
8735	274.43	HERMES C WILLIAM & MARY EVELYN CO TRS OF HERMES FAMILY REV TE=R	DAVIDSON JT, 0302 ACRES 274.43
8737	1	HERMES C WILLIAM & MARY EVELYN CO TRS OF HERMES FAMILY REV TE=R	DAVIDSON JT, 0302 ACRES 1.0
8889	1	HESS CHRIS A	MILLS S, 0631 ACRES 1.0
8890	79.1	HESS CHRIS A	MILLS S, 0631 ACRES 79.1
8893	26.72	HESS CHRIS A	YANTIS JB, 1555 ACRES 26.72
8996	53.5	HILL E D ESTATE	MCCLELLAND W, 0752 ACRES 53.5
9210	1	KILCREASE ROBERT H	MARTIN A 0637 ACRES 1.0
9212	168.42	KILCREASE ROBERT H & KILCREASE JAMES ORVILLE	MARTIN A 0637 ACRES 149.19
9224	156.29	SICKING KENNETH D	CARSON T, 0203 ACRES 156.29
9293	1.5	HOOD COMMUNITY IMP CLUB	DAVIDSON JT, 0302 ACRES 1.5
9504	125.44	BAKER VICKIE, PAUL HUDSPETH & DALE HUDSPETH TRU	MARTIN A 0637 ACRES 125.44
9508	6.24	BAKER VICKIE, PAUL HUDSPETH & DALE HUDSPETH TRU	NOBLE AW 0797 ACRES 6.24
9884	1	DANGELMAYR PAUL ETUX	LANGFORD E, 0566 ACRES 1.0
9885	482.84	DANGELMAYR CHARLOTTE TR	BBB & CRR, 0146 ACRES 482.84
9887	1	DANGELMAYR CHARLOTTE TR	BBB & CRR, 0146 ACRES 1.0
9888	27.6	DANGELMAYR CHARLOTTE TR	DAVIS J, 0331 ACRES 27.6
9889	33	DANGELMAYR CHARLOTTE TR	POLK T, 0816 ACRES 33.0
9890	66	DANGELMAYR CHARLOTTE TR	WILLIAMSON JM, 1107 ACRES 66.0
9891	19.5	TRUBENBACH STEVEN & MELISSA	IRVINE AC, 1634 ACRES 19.5
9892	19.32	DANGELMAYR JOE HENRY ETUX	I & GN RR CO, 1264 ACRES 19.32
9893	293	DANGELMAYR JOE HENRY ETUX	I & GN RR CO, 1264 ACRES 394.48
9895	56.6	DANGELMAYR CHARLOTTE TR	CULP JM, 1350 ACRES 56.6
9896	474.53	TRUBENBACH STEVEN & MELISSA	BBB & CRR, 0150 ACRES 474.53
9898	10.69	TRUBENBACH STEVEN & MELISSA	AROCHA J J, 0022 ACRES 10.69

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9899	84.2	DANGELMAYR CHARLOTTE TR	IRVINE AC, 1634 ACRES 84.2
9904	2.02	DANGELMAYR CHARLOTTE TR	LINN JD, 1547 ACRES 2.02
9905	12.13	DANGELMAYR CHARLOTTE TR	TOWNSLEY JL, 1551 ACRES 12.13
9943	316.29	MARTIN THURMAN JACK II	THAMES A 1010 ACRES 316.29
9944	7.5	MARTIN THURMAN JACK II	WATKINS WR 1582 ACRES 7.5
10145	2	JONES C L MILDRED	TAYLOR J 1007 ACRES 2.0 LABEL# DLS0060114 SN1 C482493 TITLE # 00223786
10503	36.5	LUTKENHAUS LEO G ETUX	MILLS S, 0631 ACRES 36.5
10504	1	LUTKENHAUS LEO G ETUX	MILLS S, 0631 ACRES 1.0
10505	12.5	LUTKENHAUS LEO G ETUX	YANTIS JB, 1555 ACRES 12.5
10579	1	KNABE MARK A & DEBBIE M	TOBY T, 1061 ACRES 1.0
10581	11.2	KNABE MARK A & DEBBIE M	TOBY T, 1061 ACRES 11.2
10611	252.6	SICKING KENNETH D	LANGHAM M, 0564 ACRES 252.6
10612	1	SICKING KENNETH D	LANGHAM M, 0564 ACRES 1.0
10661	1	WALTER PARTNERS LTD	CLEMENT SE, 0272 ACRES 1.0
10732	331.65	DANGELMAYR PAUL ETUX	LANGFORD E, 0566 ACRES 331.65
10753	208.2	KLEMENT DANIEL	GARNER J, 0392 ACRES 208.2
10755	1	KLEMENT DANIEL	GARNER J, 0392 ACRES 1.0
10772	123.25	KLEMENT ROBERT G	TOBY T, 1062 ACRES 123.25
10773	120.25	KLEMENT ROBERT G	TOBY T, 1062 ACRES 120.25
10774	57.8	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	DAVIDSON JT, 0302 ACRES 57.8
10775	1	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	STANLEY CF, 0907 ACRES 1.0
10777	132.3	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	STANLEY CF, 0907 ACRES 132.3
10779	20	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	STANLEY CF, 0907 ACRES 20.0
10781	168.4	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	MCCLELLAND W, 0752 ACRES 168.4
10783	195	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	NAIL H, 0790 ACRES 195.0

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10785	100.7	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	MCCLELLAND W, 0752 ACRES 100.7
10786	123.74	SICKING KENNETH D	DAVIDSON JT, 0302 ACRES 123.74
10793	163	KLEMENT ROBERT G	DAVIDSON JT, 0302 ACRES 163.0
10797	180	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	STANLEY CF, 0907 ACRES 180.0
10800	3	KLEMENT ROBERT G & GLORIA	WERTZ PR, 1465 ACRES 1.0
10828	0.5	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	NAIL H, 0790 ACRES .5
10829	4.5	KLEMENT MARY BIERSCHENK REVOCABLE TRUST	NAIL H, 0790 ACRES 4.5
10914	93.68	CROWDER KAREN REAL ESTATE LTD	THAMES A 1010 ACRES 93.68
10941	24.7	CROWDER KAREN REAL ESTATE LTD	THAMES A 1010 ACRES 24.7
10942	1.68	KNIGHT EDWIN & ANN	THAMES A 1010 ACRES 1.68
10943	1	KNIGHT ED & ANN FAMILY LTD	WATKINS WR 1582 ACRES 1.0
10944	7.5	KNIGHT ED & ANN FAMILY LTD	WATKINS WR 1582 ACRES 7.5
10947	176	KLEMENT BRYAN JOSEPH	NAIL H, 0790 ACRES 176.0
10949	167	KLEMENT BRYAN JOSEPH	THAMES A 1010 ACRES 153
10973	97.08	KNIGHT JOE M ETAL	NOBLE AW 0797 ACRES 97.08 LIFE EST WILLIAM H KNIGHT
11301	1	TRES CONDADO LAND CO LP	LANGFORD E, 0566 ACRES 1.
11483	500.01	KLEMENT ROBERT G & GLORIA	NAIL H, 0790 ACRES 500.01
11755	121	WOLF ERNEST J	LANGHAM M, 0564 ACRES 121.0
11757	1	WOLF ERNEST J	LANGHAM M, 0564 ACRES 1.0
11888	236.1	WALTER PARTNERS LTD	TOBY T, 1061 ACRES 236.1
12179	312.49	ZIMMERER ALBERT & IMOGENE REVOCABLE LIVING TR	LANGHAM M, 0564 ACRES 312.49
12180	1	ZIMMERER ALBERT & IMOGENE REVOCABLE LIVING TR	LANGHAM M, 0564 ACRES 1.0
12183	111.5	ZIMMERER ALBERT & IMOGENE REVOCABLE LIVING TR	DAVIDSON JT, 0302 ACRES 111.5
12185	1	ZIMMERER ALBERT & IMOGENE REVOCABLE LIVING TR	DAVIDSON JT, 0302 ACRES 1.0
12208	177	FETSCH GARRY	LANGHAM M, 0564 ACRES 177.0

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12516	83	BURNSIDE SHARON TR OF JOETTA KALER TRUST	TAYLOR J 1007 ACRES 83.0
12643	1.9	TREADAWAY JOHN S & PAMELA	THAMES A 1010 ACRES 1.9
12707	57.04	ROBERTSON PATRICIA J IRREV TR & ROBERT D LEVELL IRREV TR	MCKNELLY SW, 0656 ACRES 57.04
12708	42.45	ROBERTSON PATRICIA J IRREV TR & ROBERT D LEVELL IRREV TR	LANGHAM M, 0564 ACRES 42.45
12789	69.16	LEWTER HERSHEL J & JOHNNY L TR	LANGHAM M, 0564 ACRES 159.0
12791	1	LEWTER HERSHEL J & JOHNNY L TR	LANGHAM M, 0564 ACRES 1.0
12792	1	LEWTER HERSHEL J & JOHNNY L TR	DAVIDSON JT, 0302 ACRES 1.0
12794	124	LEWTER HERSHEL J & JOHNNY L TR	DAVIDSON JT, 0302 ACRES 124.0
12907	1	SCRIBNER TONY	HENDERSON WH, 1205 ACRES 1.0
13053	22.5	LUKE MELVIN & TERRI	MILLS S, 0631 ACRES 22.5
13054	6.5	LUKE MELVIN & TERRI	YANTIS JB, 1555 ACRES 6.5
13055	1	LUKE MELVIN & TERRI	YANTIS JB, 1555 ACRES 1.0
13095	117.82	HESS JUDITH LUTKENHAUS	MOORE JA, 0759 ACRES 117.82
13097	1	SCHUMACHER JANET HOENIG	MOORE JA, 0760 ACRES 1.0
13098	150.15	SCHUMACHER JANET HOENIG	MOORE JA, 0760 ACRES 150.15
13160	550	KNIGHT WALTER MILLER	NAIL H, 0790 ACRES 550.0
13588	205.75	WYRICK LARRY & JOANIE	NAIL H, 0790 ACRES 205.75
14722	3.77	WEBER JOSEPH J ETUX	DAVIDSON JT, 0302 ACRES 3.77
14783	0.9	TESTERMAN RONEY & DEBORAH	DAVIDSON JT, 0302 ACRES .9
14838	210.5	KLEMENT DANIEL	NAIL H, 0790 ACRES 210.5
14839	3.1	MORRISON KATY MAE	NOBLE AW 0797 ACRES 3.1
14840	101.5	MORRISON M B ETUX	NOBLE AW 0797 ACRES 101.5
14843	124	MORRISON KATY M	TAYLOR J 1007 ACRES 124.0
15021	115.3	KLEMENT ROBERT G & GLORIA	LEWIS J, 0567 ACRES 115.0
15022	110	KLEMENT ROBERT G & GLORIA	LEWIS J, 0567 ACRES 110.0
15091	1	WALTER SHAWN AARON	LANGHAM M, 0564 ACRES 1.0

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15577	2	COMPADRE CATTLE CO LLC	MEP & CRR CO 0991 ACRES 2.0
15578	73	COMPADRE CATTLE CO LLC	MEP & CRR CO 0991 ACRES 73.0
15608	77	KNIGHT JOE M & PATRICIA GAIL	NAIL H, 0790 ACRES 77.
15888	69	MARTIN THURMAN JACK II	NAIL H, 0790 ACRES 69.0
15890	5.5	MARTIN THURMAN JACK II	BOLIN J 0038 ACRES 5.5
15900	1	MITCHELL PARTNERS & MITCHELL TRUST	RUSK T, 0883 ACRES 1.0
15902	184.5	MITCHELL PARTNERS & MITCHELL TRUST	CARSON T, 0203 ACRES 184.5
15903	431.65	MITCHELL PARTNERS & MITCHELL TRUST	FOREMAN BA, 0390 ACRES 431.65
15904	2.15	MITCHELL PARTNERS & MITCHELL TRUST	TREVINO R, 1581 ACRES 2.15
15906	675	MITCHELL PARTNERS & MITCHELL TRUST	RUSK T, 0883 ACRES 675.0
16065	1	MULLER WELDON C ETUX	TOBY T, 1061 ACRES 1.
16066	19	MULLER WELDON C ETUX	TOBY T, 1061 ACRES 29.
16170	13.5	SCHILLING FRANK JR	SHORT JC, 1720 ACRES 13.5
16171	8.5	SCHILLING FRANK JR	SPRR CO, 0975 ACRES 8.5
16172	1	SCHILLING FRANK JR	MILLS S, 0631 ACRES 1.0
16173	38.58	SCHILLING FRANK JR	MILLS S, 0631 ACRES 38.58
16174	115.42	SCHILLING FRANK JR	EMANUEL A, 1197 ACRES 115.42
16261	2.34	DEGEARE MICHAEL J & VONDA J	LINDHEIMER FJ 0573 ACRES 2.34
16276	49.03	BONITA LAND & CATTLE LP	DANIELS E 0299 ACRES 49.03
16277	5.07	BONITA LAND & CATTLE LP	TREVINO R 1017 ACRES 5.07
16278	33.29	BONITA LAND & CATTLE LP	CLEMENT SE 1193 ACRES 33.29
16279	1	BONITA LAND & CATTLE LP	BOURLAND J 0132 ACRES 1.0
16280	43.83	BONITA LAND & CATTLE LP	BOURLAND J 0132 ACRES 43.83
16283	171.22	BONITA LAND & CATTLE LP	MARTIN A 0637 ACRES 171.22
16500	1	PEYROT B T	TOBY T, 1061 ACRES 1.0
16502	206.65	PEYROT B T	TOBY T, 1061 ACRES 206.65
16715	0.69	WEBER JOSEPH J & BETTI JO	DAVIDSON JT, 0302 ACRES .69, MARY LEE PLEDGER SR LIFE ESTATE

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17031	53	THOMPSON LINDA SUE	MCCLELLAND W, 0752 ACRES 53.0
17032	6.5	THOMPSON LINDA SUE	DAVIDSON JT, 0302 ACRES 6.5
17130	169.41	FLEITMAN CHARLES & BEVERLY	MARTIN A 0637 ACRES 169.41
17153	10.77	FORTENBERRY MADISON & AARON	MEP & CRR CO 0991 ACRES 10.77
17216	1	ROBERTSON PATRICIA J IRREV TR & ROBERT D LEVELL IRREV TR	TREVINO R, 1219 ACRES 1.0
17218	174.51	ROBERTSON PATRICIA J IRREV TR & ROBERT D LEVELL IRREV TR	TREVINO R, 1219 ACRES 174.51
17302	23.13	GREWING MIKE INC	LANGFORD E, 0566 ACRES 23.13
17303	218.03	TRUBENBACH STEVEN & MELISSA	LANGFORD E, 0566 ACRES 218.03
17304	1	TRUBENBACH STEVEN & MELISSA	LANGFORD E, 0566 ACRES 1.0
17306	124.08	HELLMAN FARM LTD	TOBY T, 1062 ACRES 124.08
17330	122.05	REITER JOHNNY	LEWIS J, 0567 ACRES 122.05
17331	1	REITER JOHNNY	MEP & PRR CO, 0766 ACRES 1.0
17332	126.5	REITER JOHNNY	MEP & PRR CO, 0766 ACRES 126.5
17668	178.23	MITCHELL KENNETH JR & SHIRLEY	TAYLOR J 1044 ACRES 178.23 WEST PLACE
17920	1	WYRICK LARRY & JOANIE	BELCHER GW, 0187 ACRES 1.0
17921	77.9	WYRICK LARRY & JOANIE	BELCHER GW, 0187 ACRES 77.9
17923	8.3	WYRICK LARRY & JOANIE	CARSON T, 0203 ACRES 8.3
18063	3	GRIFFIN WILLIAM & HOWARD DIANA	DAVIDSON JT, 0302 ACRES 3.0
18132	1	PURCELL ROY	DAVIDSON JT, 0302 ACRES 1.0
18236	322.08	SICKING INVESTMENTS LTD	LANGHAM M, 0564 ACRES 322.08
18305	1	ANGER LYNNE D & CHARLES	SHIELDS J, 0911 ACRES 1.0
18306	200	SADAU CARL B	CARSON T, 0203 ACRES 200.0
18308	200	MITCHELL PARTNERS & MITCHELL TRUST	CARSON T, 0203 ACRES 200.0
18310	22.78	SADAU CARL B	AROCHA J J, 0021 ACRES 22.78
18311	4	WYRICK BENJAMIN C	CARSON T, 0203 ACRES 4.0, LABEL# NTA0037243, SN1 HA000096A;
18312	150.5	SADAU CARL B	SHIELDS J, 0911 ACRES 150.5
18424	138.9	SCHMITZ MICHAEL W & RAY BEZNER	EKEY R, 0356 ACRES 138.9

ATTACHMENT TO APPLICATION FOR CHAPTER 313 APPRAISED VALUE
LIMITATION BY WILDCAT CREEK WIND FARM LLC TO ERA ISD

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18598	102.7	RGK FARMS	LEWIS J, 0567 ACRES 102.7
18599	396.91	RGK FARMS	LEWIS J, 0567 ACRES 396.91
18616	54.92	COMPADRE CATTLE CO LLC	LINDHEIMER FJ 0573 ACRES 54.92
18617	54.68	COMPADRE CATTLE CO LLC	LINDHEIMER FJ 0573 ACRES 54.68
18618	1	SEGRAVES DALE	SOUTHWARD E 0927 ACRES 1.0
18619	319	SEGRAVES DALE	SOUTHWARD E 0927 ACRES 319.0
18621	107.4	BERRY LINDA SEGRAVES & MICHAEL J	NAIL H, 0790 ACRES 107.4
18631	46.23	LAWSON JASON T & JEANIE L	CLEMENT SE 1193 ACRES 46.23
18635	56.77	LAWSON JASON T & JEANIE L	BOURLAND J 0132 ACRES 56.77
18644	14.19	NOLES TOMMY	TREVINO R 1017 ACRES 14.19
18645	113.23	NOLES TOMMY	MARTIN A 0637 ACRES 1.0 1010 CR 382, ERA TX 76238
18646	24.88	NOLES TOMMY W	MARTIN A 0637 ACRES 24.88
18924	1	SICKING HERBERT F	LANGFORD E, 0566 ACRES 1.0
18925	90	SICKING HERBERT F	LANGFORD E, 0566 ACRES 90.0
18926	50	SICKING HERBERT F	LANGFORD E, 0566 ACRES 50.0
18927	1	DANGELMAYR RANCH PARTNERSHIP OF MUENSTER TX	FOX JW, 0385 ACRES 1.0, S RANCH-SCHILLING PASTURE
18928	108.96	DANGELMAYR RANCH PARTNERSHIP OF MUENSTER TX	FOX JW, 0385 ACRES 108.96
18949	1	SICKING KENNETH D	LANGHAM M, 0564 ACRES 1.0
18950	4.48	SICKING KENNETH D	LANGHAM M, 0564 ACRES 4.48
18958	128	DANGELMAYR GLEN J	TREVINO R, 1013 ACRES 128.0
19553	500	SPARKS PEYTON B II	LANGHAM M, 0564 ACRES 500.0
19564	3.43	SPEARS GLENDA KAY	DEMORSE C 0332 ACRES 3.43
19566	1	TARABA JASON & TONI	DEMORSE C 0332 ACRES 1.0
20058	216.8	ELLIS G C MORTON & MARY W	GARNER J 0392 ACRES 212.41
20115	90	STORMER ZACHARY	TOWNSLEY JL, 1551 ACRES 90.0
20170	71.5	MARTIN THURMAN JACK II	THAMES A 1010 ACRES 71.5
20171	56.14	MARTIN THURMAN JACK II	NAIL H, 0790 ACRES 56.14

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20172	78	MARTIN THURMAN JACK II	NAIL H, 0790 ACRES 78.0
20174	194.39	MARTIN THURMAN JACK II	NAIL H, 0790 ACRES 194.39
20179	69.5	MARTIN THURMAN JACK II	BOLIN J, 0038 ACRES 69.5
20180	29	MARTIN THURMAN JACK II	THAMES A 1010 ACRES 29.0
20181	40	MARTIN THURMAN JACK II	BOLIN J, 0038 ACRES 40.0
20437	1	SCHUMACHER SCOTT & STACEY	NAIL H, 0790 ACRES 1.0
20503	55.58	BAYER PAUL & DONNA	LINN P, 1407 ACRES 55.58
20504	6	BAYER ANNA MARIE	MEP & PRR CO, 0769 ACRES 6.0
20637	150	PURCELL ROY	NAIL H, 0790 ACRES 150.0
20886	52.67	HUDSPETH JERRY GLENN & NELDA FAYE LIVING TR	MARTIN A 0637 ACRES 52.67
20887	0.91	NEEDHAM DONALD RAY	NOBLE AW 0797 ACRES .91
20888	6.98	HUDSPETH JERRY GLENN & NELDA FAYE LIVING TR	NOBLE AW 0797 ACRES 6.98
20913	3.62	KNIGHT-INGLISH REAL ESTATE LTD	THAMES A 1010 ACRES 3.62
20914	144.38	KNIGHT-INGLISH REAL EST LTD	THAMES A 1010 ACRES 144.38
20959	320	FETSCH GARRY	YARBOROUGH PG, 1175 ACRES 320.0
20965	92.5	TRES CONDADO LAND CO LP	STUMP J, 1497 ACRES 92.5, FELDERHOFF PLACE
20968	268.5	TRES CONDADO LAND CO LP	STUTZMAN A, 1444 ACRES 268.5, FELDERHOFF PLACE
20980	486.31	TRES CONDADO LAND CO LP	LANGFORD E, 0566 ACRES 486.31
20985	148.26	KARL TRUBENBACH LAND LP	CARTER C, 1190 ACRES 148.26
20986	63.07	KARL TRUBENBACH LAND LP	CCSL, 1188 ACRES 63.07, CASON PLACE
21395	99.2	VOGEL WILBERT	SPRR CO, 0975 ACRES 99.2
21467	53.64	VOTH EMILIA MARY & RAY	PIERCE C, 1577 ACRES 53.64
21602	1	FUHRMANN MICHAEL & BEVERLY	LANGFORD E, 0566 ACRES 1.0
21603	82.66	WALTERSCHEID SYLVAN	LANGFORD E, 0566 ACRES 82.66, DAD'S
21613	17.69	WALTERSCHEID SYLVAN	LANGFORD E, 0566 ACRES 17.61, CORBIN 3 CORNER
21619	199	WALTERSCHEID DELLA	LANGFORD E, 0566 ACRES 199.0
21620	1	WALTERSCHEID DELLA	LANGFORD E, 0566 ACRES 1.0

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21635	129.8	SCHILLING MICHAEL D & JO A	TREVINO R, 1013 ACRES 129.8
21648	69.78	WALTERSCHEID JULIAN	TOBY T, 1048 ACRES 69.78
21664	81.8	WALTERSCHEID PEGGY TRUSTEE	LANGFORD E, 0566 ACRES 81.8
21674	221.41	WALTERSCHEID SYLVAN	TOBY T, 1048 ACRES 221.41, SOWDER PLACE
21944	519.41	SPAETH JOHN DAVID TRUSTEE	MEP & PRR CO, 0769 ACRES 519.41
21944	519.41	SPAETH LOU ANN ETAL	MEP & PRR CO, 0769 ACRES 519.41
21958	13.41	SPAETH JOHN DAVID TRUSTEE	EMANUEL A, 1197 ACRES 13.41
21959	34.32	SPAETH JOHN DAVID TRUSTEE	SPRR CO, 0975 ACRES 34.32
21971	1	BERRY FAMILY FARM IRREV TR	DAVIDSON JT, 0302 ACRES 1.0
21972	107.94	BERRY FAMILY FARM IRREV TR	DAVIDSON JT, 0302 ACRES 107.94
22424	48.24	KNIGHT-INGLISH REAL EST LTD	THAMES A 1010 ACRES 48.24
22547	38	SCHUMACHER RICHARD ETUX	LANGHAM M, 0564 ACRES 38.0
23430	34	BOYD FAMILY LIVING TRUST	SPRR CO, 0981 ACRES 34.0
23634	27.47	CIRCLE Z FARM LLC	LANGHAM M, 0564 ACRES 27.47
23637	0.98	ZIMMERER RICHARD E & DELORES M	LANGHAM M, 0564 ACRES .98
23725	11	ZIMMERER RICHARD E	LANGHAM M, 0564 ACRES 11.0
23735	170.23	BELLE FOURCHE RESOURCES LLC	ENGLISH LA 1568 ACRES 170.23
23739	5	KNIGHT JOE M ETAL	NOBLE AW 0797 ACRES 5.0 LIFE EST WILLIAM H KNIGHT
23740	20.9	KNIGHT JOE M ETAL	MARTIN A 0637 ACRES 20.9 LIFE EST WILLIAM H KNIGHT
23775	6.53	HARTMAN TIM ETUX	BBB & CRR, 0182 ACRES 6.53
24062	1	JOHNSON BRENDA LOUISE	MEP & CRR CO 0991 ACRES 1.0
24111	2.28	BIFFLE JIMMY JACK	TOBY T, 1060 ACRES 2.28
24112	22.93	BIFFLE JIMMY JACK	TOBY T, 1060 ACRES 22.93
24134	24	ENDRES JOHN ETUX	LEWIS J, 0567 ACRES 24.0
24135	1	ENDRES JOHN ETUX	LEWIS J, 0567 ACRES 1.0
24139	2.04	HOOD CEMETERY	TOBY T, 1061 ACRES 2.04, CEMETARY
24714	1	SADAU JEANNE LORRAINE	CARSON T, 0203 ACRES 1.0

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24715	128.13	SADAU JEANNE LORRAINE	CARSON T, 0203 ACRES 128.13
24716	1	SADAU JEANNE LORRAINE	CARSON T, 0203 ACRES 1.0, LABEL# TEX0321717, SN1 OCO385650A;
24802	29.15	HARTMAN TIM ETUX	EKEY R, 0356 ACRES 29.15
24882	104.9	DANGELMAYR CHARLOTTE TR	BBB & CRR, 0146 ACRES 104.9
25347	2.39	WALTERSCHEID PHILLIP E	LANGFORD E, 0566 ACRES 2.39
25353	21.28	GUESS GAYLE	NOBLE AW 0797 ACRES 21.28
25451	2	TESTERMAN RONEY & DEBORAH	DAVIDSON JT, 0302 ACRES 2.0
25672	4	DOUGHTY MICHAEL W	THOMPSON BJ, 1006 ACRES 4.0
25692	54.54	WALTERSCHEID PHILLIP E	LANGFORD E, 0566 ACRES 54.54
25819	149.4	MITCHELL KENNETH JR & SHIRLEY	SPRR CO 1000 ACRES 149.4 WEST PLACE
26424	82.38	SCHMITZ MICHAEL W & RAY BEZNER	BBB & CRR, 0182 ACRES 82.38
26517	9.39	WEAVER KERRY DON JR & STEPHANIE ANN	DAVIDSON JT, 0302 ACRES 9.39
26545	1	SPEARS ALAN RAY & LEANN	DEMORSE C 0332 ACRES 1.0
26613	50	LUTKENHAUS LEO ETUX	FOX JW, 0385 ACRES 50.0
26617	100	BOWLES HAROLD & CINDY	GARNER J 0392 ACRES 100.0
26808	41.87	SPARKS F MICHAEL	LANGHAM M, 0564 ACRES 41.87
26813	1	LUTKENHAUS DENNIS LAWRENCE	LANGFORD E, 0566 ACRES 1.
26815	31.63	LUTKENHAUS DENNIS LAWRENCE	LANGFORD E, 0566 ACRES 31.63
26817	44.66	SICKING LAND & CATTLE LLC	LANGFORD E, 0566 ACRES 44.66
26818	19.62	SICKING LAND & CATTLE LLC	LANGFORD E, 0566 ACRES 19.62
26819	45.26	SICKING WESLEY AUGUSTINE	LANGFORD E, 0566 ACRES 45.26
26820	19.02	SICKING WESLEY AUGUSTINE	LANGFORD E, 0566 ACRES 19.02
26821	44.28	SICKING PAULINE	LANGFORD E, 0566 ACRES 44.28
26822	1	SICKING WARREN FULTON	LANGFORD E, 0566 ACRES 1.0
26823	1	SICKING WESLEY AUGUSTINE	LANGFORD E, 0566 ACRES 1.0
26824	24.59	LUTKENHAUS CHARLES AUGUST	LEWIS J, 0567 ACRES 24.59
26825	24.59	KLEMENT SCOTT & JUSTIN	LEWIS J, 0567 ACRES 24.59

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26826	24.59	KLEMENT SCOTT & JUSTIN	LEWIS J, 0567 ACRES 24.59
26827	24.59	SICKING PAULINE	LEWIS J, 0567 ACRES 24.59
26969	1	KNIGHT JOE M & PATRICIA GAIL	NAIL H 0790 ACRES 1.0
26970	7.16	MCBEE MARILYN SLIMAN	NAIL H, 0790 ACRES 7.16
26971	95.08	MCBEE MARILYN S TRUSTEE	NAIL H, 0790 ACRES 95.08
27131	1.48	DANGELMAYR RANCH PARTNERSHIP OF MUESTER TX	SA & MG RR, 0973 ACRES 1.48, S RANCH-SCHILLING PASTURE
27145	1	HAMMONDS MICHAEL	MEP & CRR CO 0991 ACRES 1.0 LABEL# TEX0515065 CANCELLED TO REAL ESTATE SN1 OC05957086A TITLE # 00741091
27281	107.42	KLEMENT ROBERT G & GLORIA	HENDERSON WH, 1205 ACRES 107.42
27392	6.26	KLEMENT ROBERT G & GLORIA	LINN P, 1407 ACRES 6.26
27403	159	KLEMENT ROBERT G & GLORIA	WERTZ PR, 1465 ACRES 159.0
28508	1	MORRISON KATY M	TAYLOR J 1007 ACRES 1.0 METAL BLDG
28509	99	KNIGHT ED & ANN FAMILY LTD	THAMES A 1010 ACRES 99.0
30968	1	DANGELMAYR TOM J & HAYLE J REV LIVING TR	BBB & CRR, 0146 ACRES 1.0, LABEL# TEX0486242, SN1 OC05946051
31444	1	COMPADRE CATTLE CO LLC	LINDHEIMER FJ 0573 ACRES 1.0
54386	140.15	DANGELMAYR CHARLOTTE TR	BBB & CRR, 0150 ACRES 140.15
54387	44.66	DANGELMAYR CHARLOTTE TR	I & GN RR CO, 1264 ACRES 44.6
54388	124.8	DANGELMAYR CHARLOTTE TR	LOCKHART C, 0606 ACRES 124.8
54389	115.8	DANGELMAYR CHARLOTTE TR	AROCHA J J, 0022 ACRES 115.8
54390	38.7	DANGELMAYR CHARLOTTE TR	SPRR CO, 0981 ACRES 38.7
54391	24.4	DANGELMAYR CHARLOTTE TR	HOWETH WW, 1633 ACRES 24.4
54393	14.02	DANGELMAYR BILLY JOE, THOMAS J & SHAWN RAY	BBB & CRR, 0146 ACRES 14.02
54402	2.26	DANGELMAYR MICHAEL & KERRY	LANGFORD E, 0566 ACRES 2.26
54403	293	DANGELMAYR JOE HENRY ETUX	CULP JM, 1350 ACRES 293.0
54404	108	DANGELMAYR JOE HENRY ETUX	SPRR CO, 0981 ACRES 108.0
54405	2.82	DANGELMAYR TOM J & HAYLE J REV LIVING TR	BBB & CRR, 0146 ACRES 2.82
55209	205	ALFORD CARL ETUX	BBB & CRR, 0147 ACRES 205.
56217	211.54	DIXON FOUNDATION	BBB & CRR, 0147 ACRES 211.54

ATTACHMENT TO APPLICATION FOR CHAPTER 313 APPRAISED VALUE
LIMITATION BY WILDCAT CREEK WIND FARM LLC TO ERA ISD

Wildcat Creek Wind Farm LLC
Chapter 313 Application to Era ISD

56218	215.53	KLEMENT ROBERT G & GLORIA	BBB & CRR, 0147 ACRES 215.53
67446	7.94	DANGELMAYR THOMAS & SHAWN DANGELMAYR	BBB & CRR, 0146 ACRES 7.94, D BAR RANCH
67452	2	SHAFFER CLINTON & JACKIE WELCH	MEP & CRR CO 0991 ACRES 2.0
69218	5	CARTER CHRIS S & CYNTHIA DAWN	BBB & CRR, 0147 ACRES 5.0
69516	85.23	SCHUMACHER RUDY & JOANN	FOREMAN BA, 0390 ACRES 85.23
69517	161.02	SCHUMACHER GENE & SUSAN	FOREMAN BA, 0390 ACRES 161.02
69518	1AC	SCHUMACHER RUDY & JOANN	FOREMAN BA, 0390 ACRES 1.0
69843	1	BAYER PAUL & DONNA	MEP & PRR CO, 0769 ACRES 1.0
69845	70	BAYER MELVIN R	LINN P, 1407 ACRES 70.0
69918	87.66	DAVIDSON MARSHA HENLEY	NAIL H, 0790 ACRES 87.66, S PT
69939	0.53	ZIMMERER RAY J JR & IDA	LANGHAM M, 0564 ACRES .53
70068	4.99	HUDSPETH JERRY GLENN & NELDA FAYE LIVING TR	NOBLE AW 0797 ACRES 4.99
70069	34.9	HUDSPETH JERRY GLENN & NELDA FAYE LIVING TR	MARTIN A 0637 ACRES 34.9
74039	1	HAMMONDS JEREMY W	MEP & CRR CO 0991 ACRES 1.0 240 CR 346, GAINESVILLE TX 76240
74055	1	DANGELMAYR TOM J & HAYLE J REV LIVING TR	BBB & CRR, 0146 ACRES 1.0
74226	48.96	WREN MITCHELL	TAYLOR J 1007 ACRES 48.96
74227	1	ROMERO JOAQUIN	TAYLOR J 1007 ACRES 1.0
74497	173.84	SICKING KENNETH D	DAVIDSON JT, 0302 ACRES 173.84
77809	33.3	GROCE G JACK & FRANCES B	TOBY T, 1061 ACRES 33.3
79083	141.79	HENNIGAN JANIE & MICHAEL J	SPRR CO, 0975 ACRES 141.79
79655	1	VILLA HECTOR O & STEPHANIE R	NOBLE AW 0797 ACRES 1.0
81494	1	TRUBENBACH STEVEN & MELISSA	LANGFORD E, 0566 ACRES 1.0
82020	5	TWINER DARRELL & BRUCE TIFFANY	MARTIN A 0637 ACRES 6.0 --515 CR 382 ERA TX 76238-
82139	72.5	ROEHRS MICHAEL	MEP & PRR CO, 0766 ACRES 72.5
82140	77.5	ROEHRS MICHAEL	LEWIS J, 0567 ACRES 77.5
82193	16.79	SHAFFER CLINTON & JACKIE WELCH	MEP & CRR CO 0991 ACRES 16.79
82196	20	HAMMONDS MICHAEL	MEP & CRR CO 0991 ACRES 21.0

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82214	1	BERRY LINDA SEGRAVES & MICHAEL J	NAIL H, 0790 ACRES 1.0, LABEL# NTA1470303 CANCELLED TO REAL
82349	20	MARSHALL BRENDA JOHNSON	MEP & CRR CO 0991 ACRES 20.0
82468	1	GREWING GARY & KELLY	YARBOROUGH PG, 1175 ACRES 1.0
82542	1.77	SPAETH JOHN DAVID & MICHELLE	MEP & PRR CO, 0769 ACRES 1.77
82811	14.01	COMPADRE CATTLE CO LLC	LINDHEIMER FJ 0573 ACRES 14.01
82917	1	SCHUMACHER GENE & SUSAN	FOREMAN BA, 0390 ACRES 1.0
83657	9	BERRY LINDA SEGRAVES & MICHAEL J	NAIL H, 0790 ACRES 9.0
84727	29.59	POLO LISA A	DEMORSE C 0332 ACRES 29.59
84757	1	FLEITMAN CHARLES & BEVERLY	MARTIN A 0637 ACRES 1.0
84758	8.5	BLUM DALTON & GRACIE	MARTIN A 0637 ACRES 8.5
84803	12.26	DIAMOND DUKE PROP LTD & ATCHESON DAVID TIMOTHY EXEMPT TR	LOCKHART C 0606 ACRES 12.26
84809	76	DIAMOND DUKE PROP LTD & ATCHESON DAVID TIMOTHY EXEMPT TR	DAVIS J 0331 ACRES 76.0
84811	13.2	DIAMOND DUKE PROP LTD & ATCHESON DAVID TIMOTHY EXEMPT TR	HOWETH WW 1633 ACRES 13.2
84850	54.72	WYRICK LARRY D, JOAN, JOHN & BEN	YARBOROUGH PG, 1175 ACRES 54.72
85171	10.1	TARABA JASON & TONI	DEMORSE C 0332 ACRES 10.1
85172	10.1	BOWLES RACHEL	DEMORSE C 0332 ACRES 10.1
86814	10.1	SPEARS ALAN RAY & LEANN	DEMORSE C 0332 ACRES 10.1
86815	10.1	HOLT DUANE CARROLL & CLAUDIA MARIE	DEMORSE C 0332 ACRES 10.1
87463	176.52	BELLE FOURCHE RESOURCES LLC	SA & MG RR 0999 ACRES 176.52
87523	30	HINSHAW CULLEN	MEP & CRR CO 0991 ACRES 30.0
87883	40	SPAETH JOHN DAVID & MICHELLE	MEP & PRR CO, 0769 ACRES 40.00
99416	11.15	HESS JUDITH LUTKENHAUS	MOORE JA, 0760 ACRES 11.15
10846 3	98.87	COMPADRE CATTLE CO LLC	TAYLOR J 1007 ACRES 98.87
10865 6	35.37	COMPADRE CATTLE CO LLC	DEMORSE C 0332 ACRES 35.37
10869 2	42.22	BREWER DAVID & DENISE	THOMPSON BJ, 1006 ACRES 42.22
10869 3	9	SICKING WESLEY AUGUSTINE	LANGFORD E, 0566 ACRES 9.0

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10869 5	9	SICKING WARREN FULTON	LANGFORD E, 0566 ACRES 9.0
10881 3	1	GROCE JARED J & LEAH	TOBY T, 1061 ACRES 1.0
10888 9	104.77	BOWLES HAROLD & CINDY	GARNER J 0392 ACRES 104.77
10889 6	81.45	WALTERSCHEID DELLA	LANGFORD E, 0566 ACRES 81.45
10889 7	9	FUHRMANN MICHAEL & BEVERLY	LANGFORD E, 0566 ACRES 9.0
10916 2	1.85	KLEMENT DANIEL	NAIL H, 0790 ACRES 1.85
11085 5	75.2	MITCHELL PARTNERS & MITCHELL TRUST	FOREMAN BA, 0390 ACRES 75.2
11085 6	13.9	BEWLEY GLENN D	LANGHAM M, 0564 ACRES 13.9
11087 2	21.57	VOGEL WELDON A	GATEWOOD HILLS, LOT 1, ACRES 21.57
11087 3	1	HESS BRIAN A & DANNA R	GATEWOOD HILLS, LOT 2, ACRES 1.0
11087 4	1	OPPERMANN ARTHUR C JR & GYNELL A	GATEWOOD HILLS, LOT 3, ACRES 1.0
11087 5	15.65	AMBROSE YVONNE T	GATEWOOD HILLS, LOT 4, ACRES 15.65
11087 6	1	KRUEGER 2015 FAMILY TR	GATEWOOD HILLS, LOT 5, ACRES 1.0
11087 7	14.81	VOGEL WELDON A	GATEWOOD HILLS, LOT 6, ACRES 14.81
11087 8	1	VOGEL WELDON A	GATEWOOD HILLS, LOT 1, ACRES 1.0
11087 9	10.44	ENDRES MONTE S & JACQUE KYLE	GATEWOOD HILLS, LOT 8, ACRES 10.44
11100 5	1.5	LONG DO & MANNAS WE	DAVIDSON JT, 0302 ACRES 1.5
11100 8	11.87	COOKE COUNTY	DAVIDSON JT, 0302 ACRES 11.87, PREC 3 COUNTY BARN
11105 3	185.89	DANGELMAYR PAUL ETUX	LANGFORD E, 0566 ACRES 185.89
11105 4	14.29	WALTERSCHEID SYLVAN	LANGFORD E, 0566 ACRES 14.29, DAD'S
11105 6	15.2	WALTERSCHEID DELLA	LANGFORD E, 0566 ACRES 15.2
11105 8	37.8	WALTERSCHEID SYLVAN	LANGFORD E, 0566 ACRES 37.8, CORBIN SOUTH
11105 9	16.62	WALTERSCHEID SYLVAN	TOBY T, 1048 ACRES 16.62, SOWDER 3 CORNER
11106 2	8.98	MORRIS KAREN COURSEY	LINN P, 1407 ACRES 8.98
11106 7	125.11A C	KLEMENT SCOTT MICHAEL	TOBY T, 1062 ACRES 125.11
11106 8	48.16	KLEMENT SCOTT MICHAEL	TOBY T, 1062 ACRES 48.16
11110 7	1	MOCKAITIS EDWARD JR & VIRGINIA GAIL	MEP & CRR CO 0991 ACRES 1.0

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11112 4	1	MARTIN THURMAN JACK II	NAIL H, 0790 ACRES 1.0
11113 3	112.5	KLEMENT BROTHERS DAIRY INC	DAVIDSON JT, 0302 ACRES 112.5
11136 7	1	UNKNOWN	UNKNOWN
11146 7	119.72	FETSCH GARRY	YARBOROUGH PG, 1175 ACRES 119.72
11335 9	12.06	KRUEGER 2015 FAMILY TR	GATEWOOD HILLS, LOT 5, ACRES 12.06
11346 2	62.75	TRUBENBACH STEVEN & MELISSA	CULP JM, 1351 ACRES 62.75
11358 8	65	GUESS GAYLE	NOBLE AW 0797 ACRES 65.0
11530 8	109.14	WALTER PARTNERS LTD	SPRR CO, 1000 ACRES 109.14
11530 9	95.21	WALTER PARTNERS LTD	TAYLOR J, 1044 ACRES 95.21
11539 6	71.6	RICHARDSON COY & LINDA	CARRYVAR P, 0235 ACRES 1.0
11539 7	1	ALAGA LA NORMA JEAN	NAIL H, 0790 ACRES 1.0
12795 0	111.2	HAMM SUZETTE BREWER	LEWIS J, 0567 ACRES 111.2
12815 5	1	HINSHAW CULLEN	MEP & CRR CO 0991 ACRES 1.0
12999 5	1	BECKER, WERNER & LINDA, LOWREY MONICA, & BENTON THERESA	LANGHAM M 0564 ACRES 1.0 BLOUNT PLACE
12999 6	149	BECKER, WERNER & LINDA, LOWREY MONICA, & BENTON THERESA	LANGHAM M 0564 ACRES 149.0 BLOUNT PLACE
13001 4	14	BUTCHER CLEO HOYT JR TRUST ETAL	MCCLELLAND W 0752 ACRES 14.0
13001 5	129	BUTCHER CLEO HOYT JR TRUST ETAL	CLEMENT SE 0273 ACRES 129.0
13014 9	120	GRUBER FAMILY TRUST, SCHMITZ ANNETTE CLARA, & GRUBER, ALICE	LEWIS J 0567 ACRES 120.0
13015 0	149.5	GRUBER FAMILY TRUST, SCHMITZ ANNETTE CLARA, & GRUBER, ALICE	CARSON T 0203 ACRES 149.5
13016 5	453.36	KLEMENT ROBERT G & GLORIA & SCOTT MICHAEL	TOBY T 1060 ACRES 453.36
13016 6	17.17	KLEMENT ROBERT G & GLORIA & SCOTT MICHAEL	THOMAS A 1696 ACRES 17.17
13016 8	8.01	KLEMENT ROBERT G & GLORIA & SCOTT MICHAEL	STUTZMAN A 1444 ACRES 8.01
13049 7	1	BUTCHER CLEO H & BUTCHER CLEO HOYT JR TRUST	CLEMENT SE 0273 ACRES 1.0
13049 8	81.5	BUTCHER CLEO HOYT JR TRUST ETAL	TOBY T 1061 ACRES 81.5
13051 5	4.34	DANGELMAYR BILLY JOE & CHARLOTTE REV LIVING TR & TRUBENBACH STEVEN & MELISSA	LANGFORD E 0566 ACRES 4.34

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13051 6	0.6	DANGELMAYR BILLY JOE & CHARLOTTE REV LIVING TR & TRUBENBACH STEVEN & MELISSA	CULP JM 1351 ACRES .6
13051 7	98.51	KLEMENT ROBERT G & GLORIA & SCOTT MICHAEL	S FM 373 W/S MUENSTER, TX 76252
13571 8	7.57	SPEARS ALAN RAY & LEANN	DEMORSE C 0332 ACRES 7.57
13574 5	34	ROMERO JOAQUIN	TAYLOR J 1007 ACRES 34.0
13582 0	655.71	COMPADRE CATTLE CO LLC	DEMORSE C 0332 ACRES 655.71
13582 1	47.68	COMPADRE CATTLE CO LLC	FEARS JT 1253 ACRES 47.68
13582 2	167.46	COMPADRE CATTLE CO LLC	MEP & CRR CO 0991 ACRES 167.46
13582 3	55.6	COMPADRE CATTLE CO LLC	WHITTEN JW 1115 ACRES 55.6
13582 4	31.01	COMPADRE CATTLE CO LLC	DILLION C 1685 ACRES 31.01
13582 5	20.02	COMPADRE CATTLE CO LLC	FEARS JT 1253 ACRES 20.02
13582 6	496.37	COMPADRE CATTLE CO LLC	DEMORSE C 0332 ACRES 496.37
13584 7	124	PURCELL RICKEY & DIANE DURHAM	DAVIDSON JT 0302 ACRES 124.0
13584 9	1	PURCELL RICKEY & DIANE DURHAM	DAVIDSON JT 0302 ACRES 1.0
13587 2	27.04	DANGELMAYR TOM J & HAYLE J REV LIVING TR	BBB & CRR, 0146 ACRES 27.04
13595 8	71.6	ALAGA LA NORMA JEAN	NAIL H, 0790 ACRES 35.3
13611 9	14	VILLA HECTOR O & STEPHANIE R	NOBLE AW 0797 ACRES 14.0
13612 0	28.42	VILLA GILBERT A & ROBBIE	NOBLE AW 0797 ACRES 28.42
13614 7	3	ORTOWSKI CONSTRUCTION CO	LANGHAM M, 0564 ACRES 3.0
13628 2	153.82	SCHUMACHER RUDY & JOANN	FOREMAN BA, 0390 ACRES 153.82
13647 7	86.5	FSS PROPERTIES LTD & T & B FELDERHOFF LP & ALF HOLDINGS LTD	BELCHER GW 0187 ACRES 86.5 ROSSON PLACE
13654 7	39.52	SADAU CARL B	CARSON T, 0203 ACRES 39.52
13657 1	19	HAMMONDS JEREMY W	MEP & CRR CO 0991 ACRES 19.0
13663 2	1	BAYER PAUL & DONNA	LINN P, 1407 ACRES 114.68
13988 0	76.93	SICKING DARWIN	LANGHAM M, 0564 ACRES 177.06
13988 1	85.67	SICKING SHERILYN	LANGHAM M, 0564 ACRES 76.93
13991 5	44.21	TRUBENBACH STEVEN & MELISSA	LANGFORD E, 0566 ACRES 44.21

Wildcat Creek Wind Farm LLC
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13991 6	156.74	TRUBENBACH STEVEN & MELISSA	CULP JM, 1351 ACRES 156.74
14004 1	39	CARTER MATT	YARBOROUGH PG, 1175 ACRES 40.
14013 0	99	PURCELL ROY	DAVIDSON JT, 0302 ACRES 99.0
14015 0	24	GREWING GARY & KELLY	YARBOROUGH PG, 1175 ACRES 24.0
14024 9	204.96	DANGELMAYR JOSEPH C, DANGELMAYR LAUREN, & SCHOENDORF AMIE & LISA SLINGERLAND	FOREMAN BA 0390 ACRES 204.96 N PT SEARS PLACE - NORBS/ERA PLACE
14029 5	99	SCHUMACHER SCOTT & STACEY	NAIL H, 0790 ACRES 99.0
14029 6	9	UNKNOWN	UNKNOWN
14030 1	153.04	KNIGHT JOE M & PATRICIA GAIL	NAIL H, 0790 ACRES 153.04
14537 4	99	WALTER SHAWN AARON	LANGHAM M, 0564 ACRES 99.0
14538 9	208.73	WALTER PARTNERS LTD	CLEMENT SE, 0272 ACRES 208.73
14539 4	9	KLEMENT SCOTT & ZONYA	TOBY T, 1060 ACRES 9.0
14540 0	15.83	VOGEL WELDON A	GATEWOOD HILLS, LOT 7, ACRES 15.83
14540 1	17.72	HESS BRIAN A & DANNA R	GATEWOOD HILLS, LOT 2, ACRES 17.72
14540 2	19.38	OPPERMANN ARTHUR C JR & GYNELL A	GATEWOOD HILLS, LOT 3, ACRES 19.38
14620 8	63.83	BAYER PAUL & DONNA	MEP & PRR CO, 0769 ACRES 63.83
14649 7	1	GUESS GAYLE	NOBLE AW 0797 ACRES 1.0
14668 9	16.51	ANGER LYNNE D & CHARLES	SHIELDS J, 0911 ACRES 16.51
14669 0	9.85	ANGER LYNNE D & CHARLES	CARSON T, 0203 ACRES 9.85
14670 0	2	BLANTON KENNY D & MARCELLA	BOLIN J 0038 ACRES 2.0
14689 4	1	BOWLES RACHEL	DEMORSE C 0332 ACRES 1.0
14696 5	12.67	SCHUMACHER EUGENE & SUSAN & SCHUMACHER RUDY & JOANN	FOREMAN BA 0390 ACRES 12.67
14927 6	10	CARTER CHRIS S & CYNTHIA DAWN	BBB & CRR, 0147 ACRES 10.0
14929 1	31.65	LUTKENHAUS LEO GEORGE	LANGFORD E, 0566 ACRES 32.63
14953 5	10	MULLER MATTHEW & YANA	TOBY T, 1061 ACRES 10.0
14985 8	6.3	RANEY SHIRLEY	MEP & CRR CO 0991 ACRES 6.3
14985 9	18.97	RAUSCHUBER CHISAM & KACEE	MEP & CRR CO 0991 ACRES 17.97

Wildcat Creek Wind Farm LLC
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14988 4	1	CARTER MATT	YARBOROUGH PG, 1175 ACRES 1.0
14994 3	42.18	HESS HEATHER MARIE	MOORE JA, 0759 ACRES 42.18
15017 7	1	DANGELMAYR JAMES T ET AL	SHORT FM 1707 ACRES 1.0 SOUTH RANCH-HOLLARS
15019 3	0.35	DANGELMAYR JAMES T ET AL	SHORT JC 1720 ACRES .35 SOUTH RANCH-HOLLARS
15019 8	309.7	DANGELMAYR JAMES T ETAL	SPRR CO 0975 ACRES 309.7 SOUTH RANCH-HOLLARS
15021 3	45.5	DANGELMAYR JAMES T ETAL	SHORT FM 1707 ACRES 45.5 SOUTH RANCH-HOLLARS
15030 5	112	DANGELMAYR JAMES T ETAL	SPRR CO 0975 ACRES 309.7 SOUTH RANCH-HOLLARS
15245 9	40	LEWTER LANNY & NEDRA	LANGHAM M 0564 ACRES 40.0
15246 0	47	LEWTER DEVIN	LANGHAM M 0564 ACRES 47.0
15248 4	1	UNKNOWN	NAIL H, 0790 ACRES 1.0
15248 6	35.3	UNKNOWN	NAIL H, 0790 ACRES 35.3
15250 7	113.68	BAYER PAUL & DONNA	LINN P 1407 ACRES 113.68
15258 2	85.67	SICKING KENNETH D	LANGHAM M 0564 ACRES 85.67
15662 3	1	HOLT DUANE CARROLL & CLAUDIA MARIE	DEMORSE C 0332 ACRES 1.0
16021 7	1	RAUSCHUBER CHISAM & KACEE	MEP & CRR CO 0991 ACRES 1.0

TAB #10

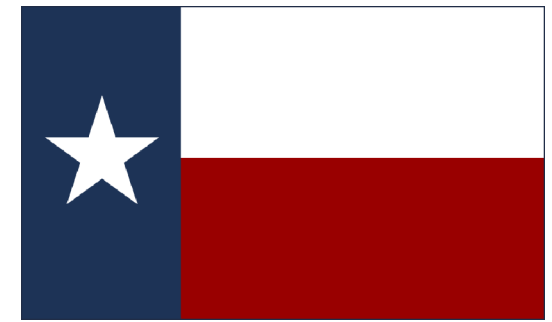
Description of Property not Eligible to become Qualified Property

N/A

TAB #11

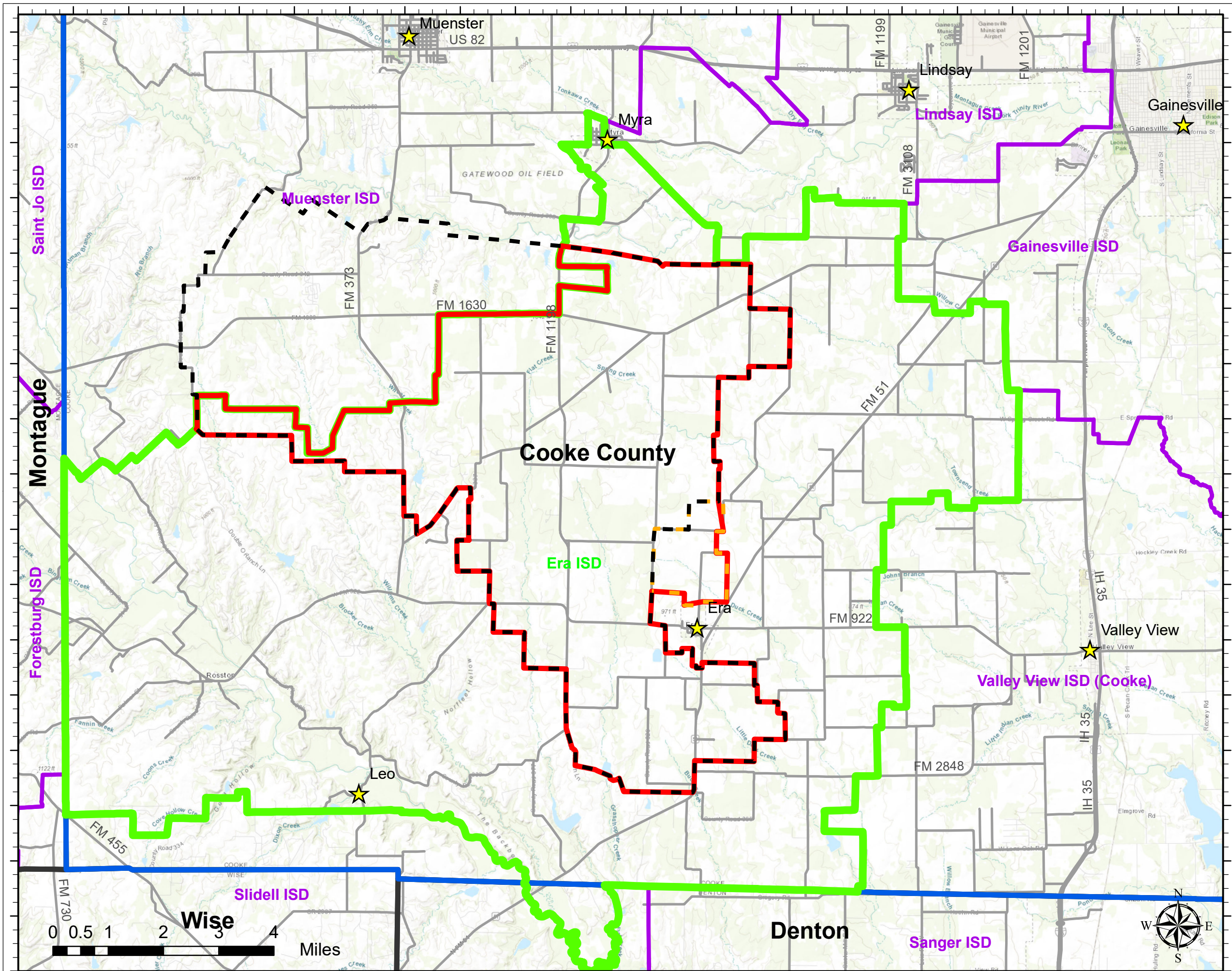
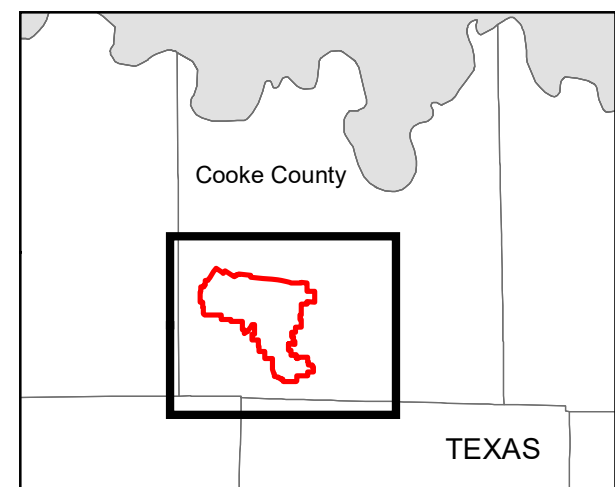
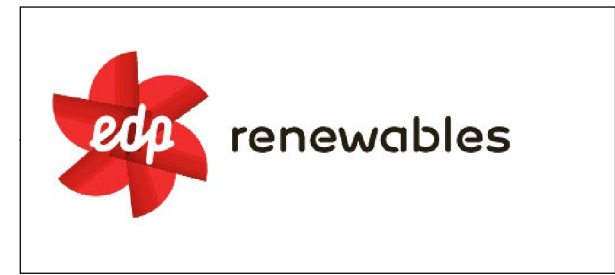
Maps of Project

See attached.

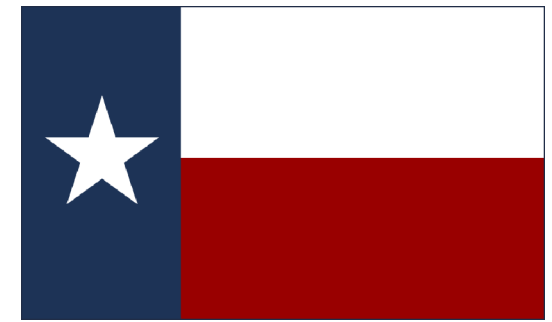


Wildcat Creek Wind Farm Project Vicinity Map

- ★ Cities
- ⬛ Reinvestment Zone
- ⬛ Proposed Reinvestment Zone #2
- ⬛ Project Boundary
- ⬛ Era ISD
- ⬛ Cooke County
- ⬛ Counties
- ⬛ ISD Boundaries
- Public Roads

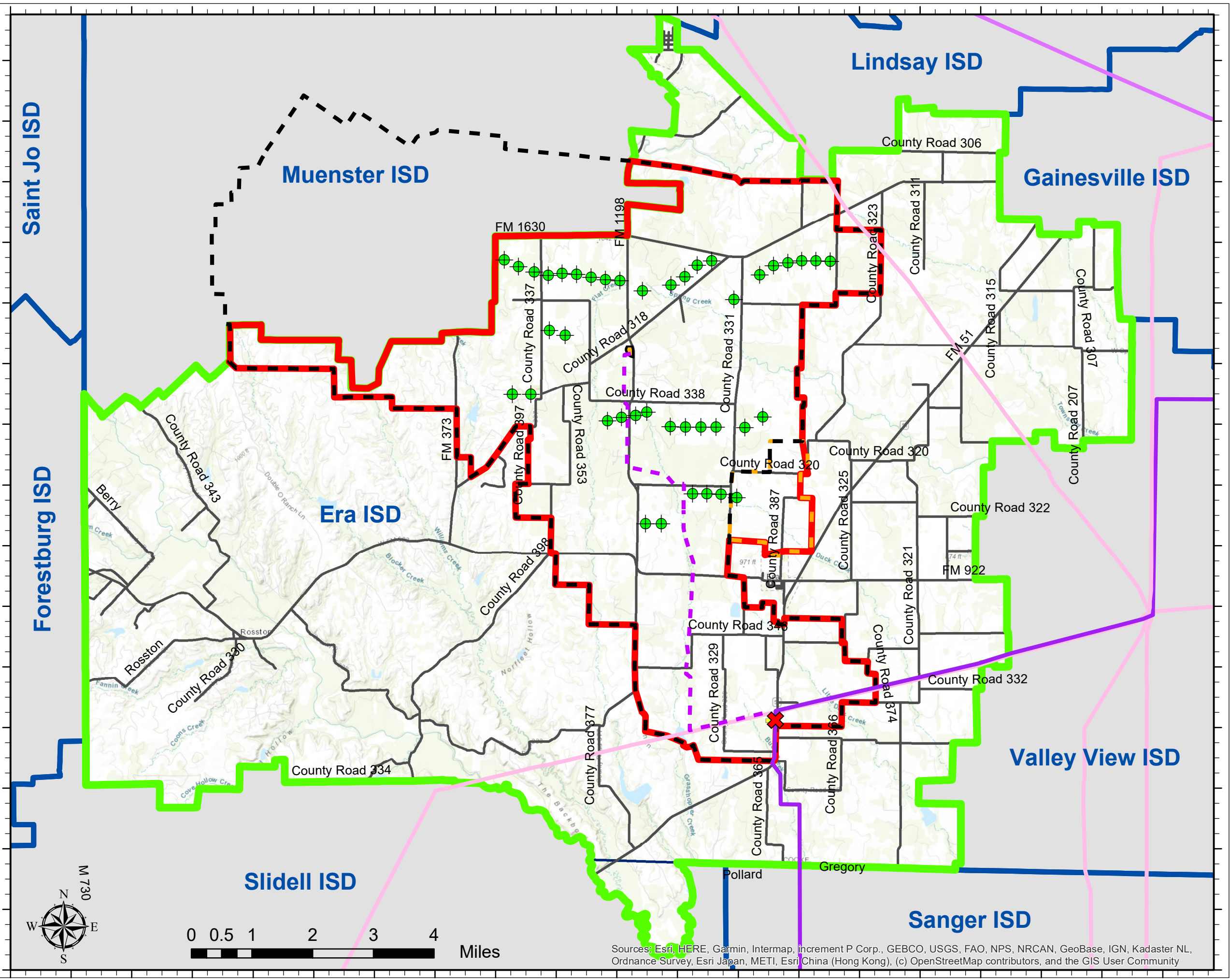
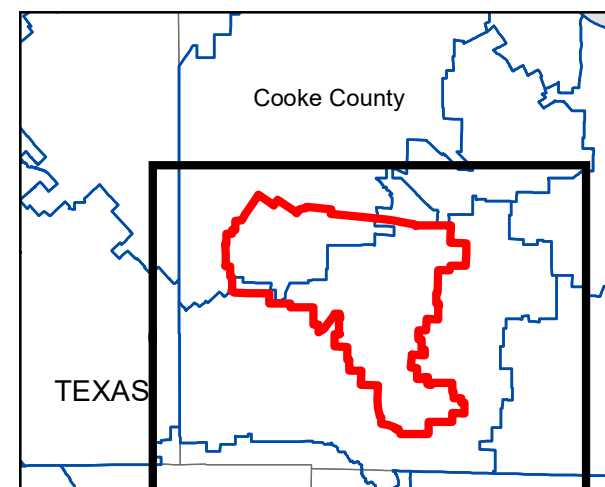


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Wildcat Creek Wind Farm Era ISD

- Proposed Turbine Locations
- 345kV T-Line, Proposed
- POI, Proposed
- Existing Transmission**
 - 345 kV
 - 138 kV
 - 69 kV
- Reinvestment Zone
- Proposed Reinvestment Zone #2
- Project Boundary
- Era ISD
- ISD Boundaries
- Substation Parcel
- Switchyard, Proposed
- Public Roads



Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

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TAB #12

Request for Waiver of Job Creation Requirement

See attached.



June 3, 2019

Mr. Jeremy Thompson
Superintendent
Era Independent School District
108 Hargrove Street
Era, TX 76238

RE: Wildcat Creek Wind Farm LLC – Chapter 313 Job Requirements Waiver Request

Dear Mr. Thompson:

Please consider this letter to be Wildcat Creek Wind Farm LLC's formal request to waive the minimum new job creation requirement, as provided under Texas Tax Code 313.025(f-1).

Based upon our knowledge of staffing requirements, Wildcat Creek Wind Farm LLC requests the job creation requirement under Chapter 313 of the Texas Tax Code be waived. In line with wind energy industry standards for job requirements, Wildcat Creek Wind Farm LLC has committed to create three (3) new qualifying jobs.

Wind farms create a large number of full-time, temporary jobs during the construction phase, but require a small number of highly skilled technicians to operate the wind farm once construction ends and commercial operations commence. Typically, wind farms of 100 to 200 megawatts in size require approximately three (3) full-time onsite employees, although this number varies depending on the units selected as well as the support and technical assistance offered by the manufacturer (the manufacturer will also provide onsite full-time staff during commercial operations). In addition to the onsite employees described, there may be asset managers or technicians who supervise, monitor, and support the wind energy project operations from offsite locations. The permanent employees of a wind farm maintain and operate the wind turbines, substations, and related infrastructure.

The waiver request herein is in line with the industry standards for the number of jobs specifically relegated to a wind generation facility of this size. This is EDP Renewables North America's experience based on a fleet of 45 operating facilities across the US. It is also

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evidenced by previously filed Chapter 313 applications by wind energy developers who similarly requested a waiver of the job requirements.

Respectfully,

Wildcat Creek Wind Farm LLC

By: 

Steve Irvin

Executive Vice President, Central and Western Regions and Mexico

TAB #13

Calculation of three possible wage requirements with TWC documentation

Cooke County All Industries Average Weekly Wages

Cooke County Average All Industries Weekly Wages								
Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2018	4th Qtr	Cooke County	Total All	00	0	10	Total, all industries	\$ 964.00
2018	3rd Qtr	Cooke County	Total All	00	0	10	Total, all industries	\$ 892.00
2018	2nd Qtr	Cooke County	Total All	00	0	10	Total, all industries	\$ 872.00
2018	1st Qtr	Cooke County	Total All	00	0	10	Total, all industries	\$ 874.00
4 Period Weekly Average								\$ 900.50
Average Weekly Wage								\$ 900.50
Annual Wages								\$ 46,826.00

Cooke County Average Manufacturing Weekly Wages

Cooke County Average Manufacturing Weekly Wages								
Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2018	4th Qtr	Cooke County	Total All	31	2	1013	Manufacturing	\$ 1,222.00
2018	3rd Qtr	Cooke County	Total All	31	2	1013	Manufacturing	\$ 1,083.00
2018	2nd Qtr	Cooke County	Total All	31	2	1013	Manufacturing	\$ 1,084.00
2018	1st Qtr	Cooke County	Total All	31	2	1013	Manufacturing	\$ 1,084.00
4 Period Weekly Average								\$ 1,118.25
110% of Average Weekly Wage								\$ 1,230.08
110% of Annual Wages								\$ 63,963.90

COG Region Wage

Texoma Council of Governments		
<i>2018 Average Manufacturing Wages</i>	Hourly	Annual
	\$ 21.73	\$ 45,198.00
Avg Weekly Wage		\$ 869.19
110% of Region Weekly Wage		\$ 956.11
110% of Annual Wages		\$ 49,717.80

Year	Period	Area	Ownership	Industry Code	Industry	Level	Average Weekly Wage
2018	01	Cooke	Total All	10	Total, All Industries	0	874
2018	02	Cooke	Total All	10	Total, All Industries	0	872
2018	03	Cooke	Total All	10	Total, All Industries	0	892
2018	04	Cooke	Total All	10	Total, All Industries	0	964

Year	Period	Area	Ownership	Industry Code	Industry	Level	Average Weekly Wage
2018	01	Cooke	Total All	1013	Manufacturing	1	1,084
2018	02	Cooke	Total All	1013	Manufacturing	1	1,084
2018	03	Cooke	Total All	1013	Manufacturing	1	1,083
2018	04	Cooke	Total All	1013	Manufacturing	1	1,222

**2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	COG Number	Wages	
		Hourly	Annual
Texas		\$27.04	\$56,240
Alamo Area Council of Governments	18	\$22.80	\$47,428
Ark-Tex Council of Governments	5	\$18.73	\$38,962
Brazos Valley Council of Governments	13	\$18.16	\$37,783
Capital Area Council of Governments	12	\$32.36	\$67,318
Central Texas Council of Governments	23	\$19.60	\$40,771
Coastal Bend Council of Governments	20	\$28.52	\$59,318
Concho Valley Council of Governments	10	\$21.09	\$43,874
Deep East Texas Council of Governments	14	\$18.28	\$38,021
East Texas Council of Governments	6	\$21.45	\$44,616
Golden Crescent Regional Planning Commission	17	\$28.56	\$59,412
Heart of Texas Council of Governments	11	\$22.71	\$47,245
Houston-Galveston Area Council	16	\$29.76	\$61,909
Lower Rio Grande Valley Development Council	21	\$17.21	\$35,804
Middle Rio Grande Development Council	24	\$20.48	\$42,604
NORTEX Regional Planning Commission	3	\$25.14	\$52,284
North Central Texas Council of Governments	4	\$27.93	\$58,094
Panhandle Regional Planning Commission	1	\$24.19	\$50,314
Permian Basin Regional Planning Commission	9	\$25.90	\$53,882
Rio Grande Council of Governments	8	\$18.51	\$38,493
South East Texas Regional Planning Commission	15	\$36.26	\$75,430
South Plains Association of Governments	2	\$20.04	\$41,691
South Texas Development Council	19	\$17.83	\$37,088
Texoma Council of Governments	22	\$21.73	\$45,198
West Central Texas Council of Governments	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data, and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.

TAB #14

Schedules A-D

See attached.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **5/20/2019**
 Applicant Name **Wildcat Creek Wind Farm LLC**
 ISD Name **Era ISD**

Form 50-296A

Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district				Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application	--	2019-2020	2019					
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				-	-	-		-
Complete tax years of qualifying time period	QTP1	2020-2021	2020	181,700,000	-	-		181,700,000
	QTP2	2021-2022	2021		-	-		-
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				181,700,000				181,700,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				181,700,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		Enter amounts from TOTAL row in Schedule A1 in the row below				
	0	2019-2020	2019					
	0	2020-2021	2020	181,700,000				181,700,000
Value limitation period***	1	2021-2022	2021					-
	2	2022-2023	2022					
	3	2023-2024	2023					
	4	2024-2025	2024					
	5	2025-2026	2025					
	6	2026-2027	2026					
	7	2027-2028	2027					
	8	2028-2029	2028					
	9	2029-2030	2029					
	10	2030-2031	2030					
Total Investment made through limitation				181,700,000				181,700,000
Continue to maintain viable presence	11	2031-2032	2031					
	12	2032-2033	2032					
	13	2033-2034	2033					
	14	2034-2035	2034					
	15	2035-2036	2035					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036					
	17	2037-2038	2037					
	18	2038-2039	2038					
	19	2039-2040	2039					
	20	2040-2041	2040					
	21	2041-2042	2041					
	22	2042-2043	2042					
	23	2043-2044	2043					
	24	2044-2045	2044					
	25	2045-2046	2045					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

5/20/2019

Applicant Name

Wildcat Creek Wind Farm LLC

Form 50-296A

ISD Name

Era ISD

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
	0	2019-2020	2019						
	0	2020-2021	2020						
Value Limitation Period	1	2021-2022	2021			167,164,000	167,164,000	167,164,000	20,000,000
	2	2022-2023	2022			153,791,000	153,791,000	153,791,000	20,000,000
	3	2023-2024	2023			141,488,000	141,488,000	141,488,000	20,000,000
	4	2024-2025	2024			130,169,000	130,169,000	130,169,000	20,000,000
	5	2025-2026	2025			119,755,000	119,755,000	119,755,000	20,000,000
	6	2026-2027	2026			110,175,000	110,175,000	110,175,000	20,000,000
	7	2027-2028	2027			101,361,000	101,361,000	101,361,000	20,000,000
	8	2028-2029	2028			93,252,000	93,252,000	93,252,000	20,000,000
	9	2029-2030	2029			85,792,000	85,792,000	85,792,000	20,000,000
	10	2030-2031	2030			78,929,000	78,929,000	78,929,000	20,000,000
Continue to maintain viable presence	11	2031-2032	2031			72,615,000	72,615,000	72,615,000	72,615,000
	12	2032-2033	2032			66,806,000	66,806,000	66,806,000	66,806,000
	13	2033-2034	2033			61,462,000	61,462,000	61,462,000	61,462,000
	14	2034-2035	2034			56,545,000	56,545,000	56,545,000	56,545,000
	15	2035-2036	2035			52,021,000	52,021,000	52,021,000	52,021,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036			47,859,000	47,859,000	47,859,000	47,859,000
	17	2037-2038	2037			44,030,000	44,030,000	44,030,000	44,030,000
	18	2038-2039	2038			40,508,000	40,508,000	40,508,000	40,508,000
	19	2039-2040	2039			37,267,000	37,267,000	37,267,000	37,267,000
	20	2040-2041	2040			34,286,000	34,286,000	34,286,000	34,286,000
	21	2041-2042	2041			31,543,000	31,543,000	31,543,000	31,543,000
	22	2042-2043	2042			29,020,000	29,020,000	29,020,000	29,020,000
	23	2043-2044	2043			26,698,000	26,698,000	26,698,000	26,698,000
	24	2044-2045	2044			24,562,000	24,562,000	24,562,000	24,562,000
	25	2045-2046	2045			22,597,000	22,597,000	22,597,000	22,597,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 5/20/2019
Applicant Name Wildcat Creek Wind Farm LLC
ISD Name Era ISD

Form 50-296A
 Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
	0	2019-2020	2019					
	0	2020-2021	2020	200,000 man-hours	46,826			
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2021-2022	2021				3	49,717.80
	2	2022-2023	2022				3	49,717.80
	3	2023-2024	2023				3	49,717.80
	4	2024-2025	2024				3	49,717.80
	5	2025-2026	2025				3	49,717.80
	6	2026-2027	2026				3	49,717.80
	7	2027-2028	2027				3	49,717.80
	8	2028-2029	2028				3	49,717.80
	9	2029-2030	2029				3	49,717.80
10	2030-2031	2030				3	49,717.80	
Years Following Value Limitation Period	11 through 25	2032-2046	2031-2045				3	49,717.80

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 Yes No
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date 5/20/2019
Applicant Name Wildcat Creek Wind Farm LLC
ISD Name Era ISD

Form 50-296A
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 312	County: Cooke	2021	10 Years		50%	-
	City:					
	Other: Hospital, College, Water	2021	10 Years		50%	
Tax Code Chapter 311	County:					
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				0	1	0

Additional information on incentives for this project:

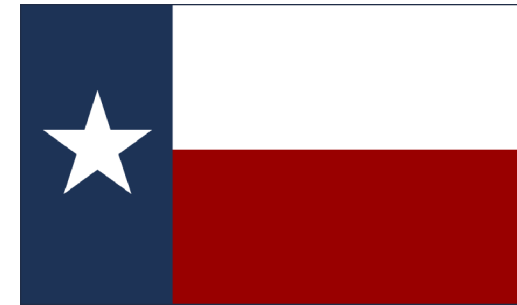
TAB #15

Economic Impact Analysis

To be provided by Comptroller's Office.

TAB #16

Map and Description of Reinvestment Zone

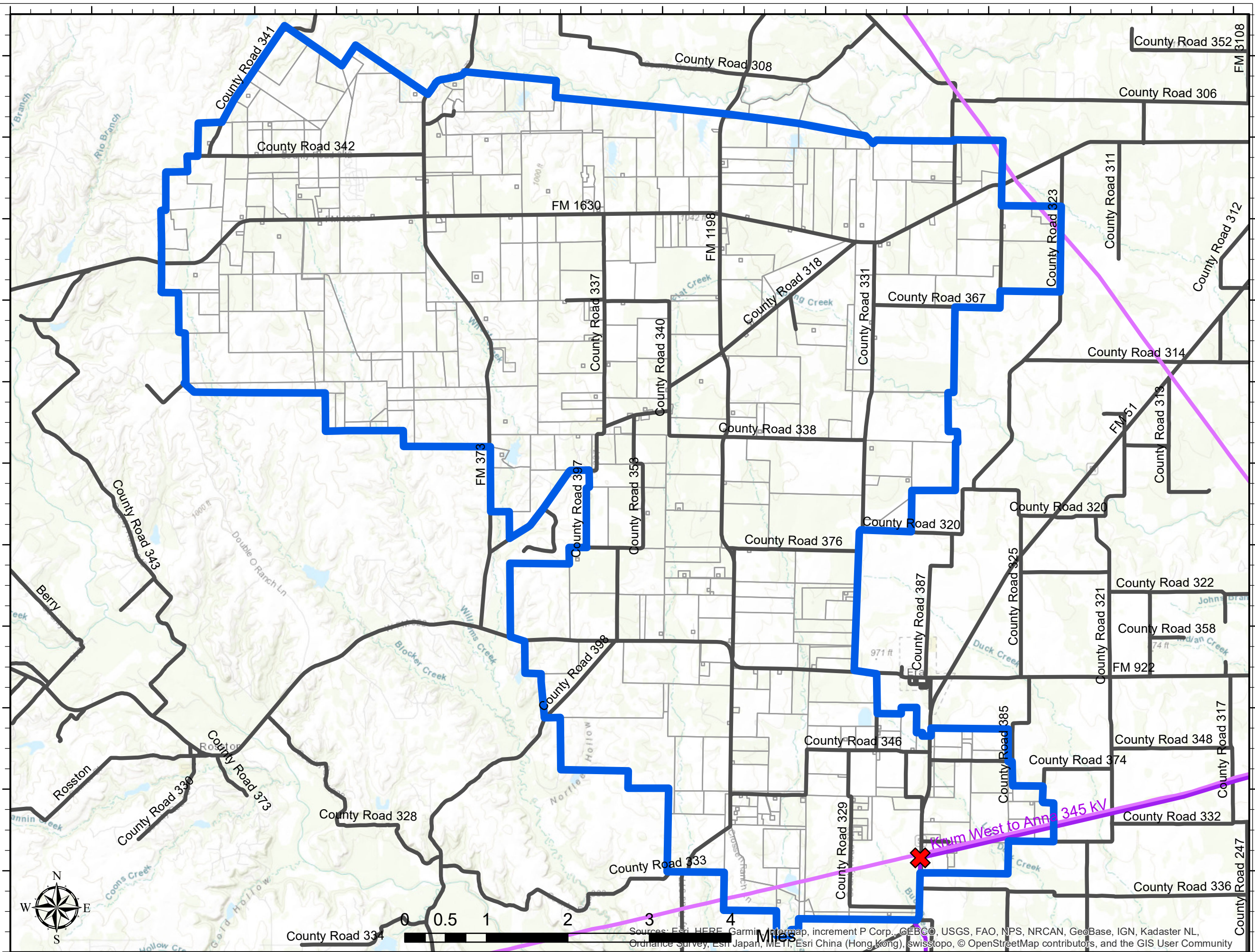
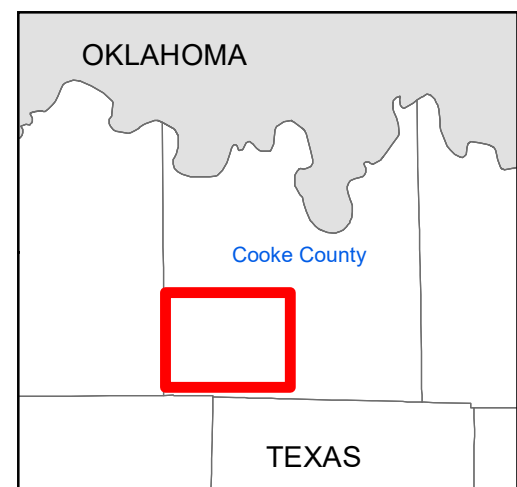
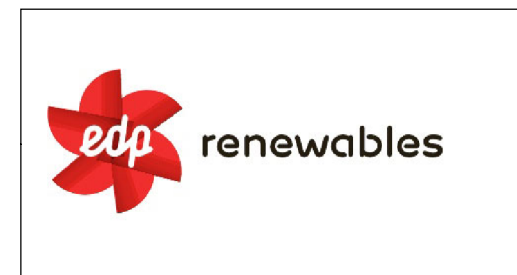


Wildcat Creek Wind Farm

Reinvestment Zone Area Map

Legend

- Project Boundary
- POI, Proposed
- Transmission Voltage_kV**
 - 345 kV
 - 138 kV
 - 69 kV
- Parcels



CONFIDENTIAL

Sources: Esri, HERE, Garmin, Mapbox, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap contributors, and the GIS User Community

TAB #16 Continued

Resolution Establishing the Reinvestment Zone

Cooke County Commissioners Court
Resolution Designating Reinvestment Zone 2019-01

WHEREAS, Cooke County, Texas, ("COUNTY"), as authorized by the property Redevelopment and Tax Abatement Act, Chapter 312, TEXAS TAX CODE, ("the Act"), wishes to designate a new reinvestment zone in an effort to attract major investment in the zone that would be a benefit to the property to be included in the zone and would contribute to the economic development of the county; and


WHEREAS, COUNTY, after conducting a public hearing evidence and testimony of all persons wishing to be heard, hereby makes the following findings and determinations:

- (a) That COUNTY is eligible under Texas Tax Code Section 312.002 to designate the area as a reinvestment zone.
- (b) That a public hearing on the adoption of the Reinvestment Zone 2019-01 has been properly called, held and conducted and that the required notice of such hearing has been given to the public and to all taxing units overlapping the territory inside the proposed reinvestment zone;
- (c) That the creation of Reinvestment Zone 2019-01 as described in Exhibit "A" will result in benefits to the COUNTY and to the land included in the Reinvestment Zone 2019-01 and the improvements sought would contribute to the economic development of the county;
- (d) That Reinvestment Zone 2019-01 as defined in Exhibit "A" meets the criteria for the creation of a reinvestment zone as set forth in the Cooke County Guidelines and Criteria for Tax Abatement; and

THEREFORE, pursuant to the Property Redevelopment and Tax Abatement Act, Chapter 312, Texas Tax Code, the COUNTY hereby creates and designates a reinvestment zone for only the areas as described in Exhibit "A" and hereby designated as Cooke County Reinvestment Zone 2019-01.

FURTHERMORE, if for any reason, any section, paragraph, subdivision, clause, phrase or provision of this ordinance shall be held invalid, it shall not affect any valid provision of this or any other Resolution of the COUNTY.

Signed and adopted this 8th day of April, 2019.



Jason Brinkley, County Judge



Gary Hollowell, Commissioner, Pct. 1



John Klement, Commissioner, Pct. 3



Jason Snuggs, Commissioner, Pct. 2



Leon Klement, Commissioner, Pct. 4

Attest:


Pam Harrison, County Clerk

TAB #16 Continued

Guidelines and Criteria for Establishing the Reinvestment Zone

**COOKE COUNTY COMMISSIONERS' COURT RESOLUTION SETTING
GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN
REINVESTMENT ZONES CREATED IN THE JURISDICTION OF
COOKE COUNTY, TEXAS.**

WHEREAS, the creation and retention of job opportunities that bring new wealth is one of the highest civic priorities; and,

WHEREAS, new jobs and investments will benefit the area economy, provide needed opportunities, strengthen the real estate market, and generate tax revenue to support local services; and,

WHEREAS, COOKE County must compete with other localities across the nation currently offering tax inducements to attract new and modernization projects; and,

WHEREAS, any tax incentives offered in COOKE County would reduce needed tax revenue unless these tax incentives are strictly limited in application to those new and existing industries that bring new wealth to the community; and,

WHEREAS, the abatement of property taxes, when offered to attract primary jobs in industries that bring in money from outside a community instead of merely recirculation dollars within a community, has been shown to be an effective method of enhancing and diversifying an area's economy; and,

WHEREAS, Texas law requires any eligible taxing jurisdiction to establish guidelines and criteria as to eligibility for tax abatement agreements prior to the granting of any future tax abatement, which guidelines and criteria are to remain unchanged for a two-year period unless amended by a three fourths ($\frac{3}{4}$) majority vote of the governing body, as provided by said state law; and,

WHEREAS, these guidelines and criteria shall not be constructed as implying or suggesting that the County of COOKE, or any other taxing jurisdiction, is under any obligation to provide tax abatement or other incentives to any applicant, and all applicants shall be considered on a case-by-case basis; and,

WHEREAS, these guidelines and criteria are approved for circulation to all affected taxing jurisdiction for consideration as a common policy for all jurisdictions that choose to participate in tax abatement agreements;

NOW THEREFORE BE IT RESOLVED THAT, said guidelines and criteria are as follows:

Sec. 1. Definitions

(a) "Abatement" means the full or partial exemption from ad valorem taxes of certain real property, and certain personal property, in a reinvestment zone designated by the County of COOKE for economic development purposes.

(b) "Affected jurisdiction" means the County of COOKE, and any other taxing jurisdiction with any substantial parts of its area located in COOKE County; and that levies ad valorem taxes and provides services to property located in said County; and that chooses to participate in tax abatement agreements by, or pursuant to, these guidelines.

- (c) "Agreement" means a contractual agreement between a property owner or lessee, or both, and an affected jurisdiction for the purposes of tax abatement.
- (d) "Base year value" means the assessed value of eligible property January 1 preceding the execution of the agreement, plus the agreed-upon value of eligible property improvements made after January 1 but before the execution of the agreement. No portion of the value can be retroactive beyond the year of the agreement
- (e) "Deferred maintenance" means improvements necessary for continued operations that do not improve productivity or alter the process technology.
- (f) "Distribution Center Facility" means permanent buildings and structures, including fixed machinery and equipment, used or to be used, primarily to receive, store, service, or distribute goods or materials owned by the facility operator.
- (g) "Expansion" means the addition of permanent building and structures, fixed machinery and equipment for purposes of increasing production capacity.
- (h) "Facility" means property improvements completed or in the process of construction that together comprise an integral whole.
- (i) "Manufacturing Facility" means permanent buildings and structures, including fixed machinery and equipment, the primary purpose of which is or will be the manufacture of tangible goods or materials or the processing of such goods or materials by physical or chemical change.
- (j) "Modernization" means a complete or partial demolition or replacement of facilities or equipment and the complete or partial reconstruction or installation of a facility of similar or expanded production capacity. Modernization may result from the construction, alteration, or installation of permanent buildings and structures, alteration, or installation of permanent buildings and structures, fixed machinery and equipment. Modernization shall include improvements for the purposes of increasing productivity or updating the technology of machinery or equipment or both.
- (k) "New Facility" means a property previously undeveloped that is placed into service by means other than by, or in conjunction with, expansion or modernization.
- (l) "Other basic industry" means permanent buildings and structures, including fixed machinery and equipment not elsewhere described, used or to be used, for the production of products or services that primarily serve a market that result in the creation of new permanent jobs, and that bring in new wealth.
- (m) "Productive life" means the number of years a property improvement is expected to be in service in a facility.
- (n) "Regional entertainment facility" means permanent buildings and structures, including fixed machinery and equipment, used or to be used to provide entertainment through the admission of the general public.

(o) "Research facility" means permanent buildings and structures, including fixed machinery and equipment, used or to be used primarily for the research or experimentation to improve or develop new tangible goods or materials or to improve or develop the production processes thereto.

(p) "Regional service facility" means permanent buildings and structures, including fixed machinery and equipment, used or to be used, to service goods.

(q) "Renewable Energy Resource" means a resource which produces energy derived from renewable energy technologies, as defined in PUC Substantive Rule 25.5.

Sec. 2. Criteria for Abatement and Designating a Reinvestment Zone.

(a) Authorized facility. A facility may be eligible for abatement if it is a manufacturing facility, research facility, distribution center or regional service facility, regional entertainment facility, renewable energy resource, or other basic industry.

(b) Creation of new value. Abatement may be granted only for the additional value of eligible property improvements made subsequent to, and specified in, an abatement agreement between COOKE County and the property owner or lessee, subject to such limitation as COOKE County may require.

(c) New and existing facilities. Abatement may be for new facilities and improvements to existing facilities purposes of modernization or expansion.

(d) Eligible property. Abatement may be extended to the value of permanent buildings, other fixed capital assets and structures, fixed machinery and equipment, and certain other personal property, site improvements, and office space and related fixed improvements necessary to the operation and administration of the facility.

(e) Ineligible property. The following types of property shall be fully taxable and ineligible for abatement: land; inventories; supplies; hotel accommodations; deferred maintenance investments; property to be rented or leased, except as provided in Section 2 (f); any improvements, including those to produce, store or distribute natural gas, fluids or gases that are not integral to the operation of the facility.

(f) Value and term of abatement. A tax abatement agreement granted by COOKE County shall be up to but not exceeding ten (10) years in duration and up to but not exceeding 100% of the ad valorem property taxes assessed.

(g) Economic qualification. In order to be eligible to receive tax abatement the planned improvement:

(1) must be reasonably expected to increase the value of the property in the amount of at least \$1,000,000 for new businesses and \$500,000 for existing businesses;

(2) must be expected to prevent the loss of employment, retain employment, or create employment on a permanent basis.

(3) must not be expected to solely or primarily have the effect of transferring employment from one

part of the County of COOKE to another; and,

(h) Existing business. Recognizing the importance of cosmetic improvements to the community of those existing businesses that modernize or expand over and above normal repair and upkeep, they may be granted a two-year tax abatement of the amount of value the facility is increased. (If a business has a building appraised at \$500,000.00 and modernization or expansion changes the appraised value to \$1,000,000.00, \$500,000.00 of the new value could be abated for two years beginning January 1 after the year completed.)

(i) Taxability. From the execution of the abatement agreement to the end of the agreement period taxes shall be assessed as follows:

(1) the value of ineligible property as provided in Section 2 (e) shall be fully taxable; and,

(2) the base year value of existing eligible property as determined each year shall be fully taxable; and,

(3) The additional value of new eligible property shall be taxable in the manner described in Section 2.

Sec. 3. Application and Hearing

(a) Any present or potential owner of taxable property or project in development in the jurisdiction of the Taxing Entities of the County of COOKE, Texas may request tax abatement by filing a written request with the COOKE County Commissioners Court.

(b) The application shall consist of a completed application form accompanied by: a nonrefundable application fee of \$1,000, a general description of the proposed use and the general nature and extent of the modernization, expansion, or new improvements to be undertaken; a descriptive list of the improvements that will be a part of the facility; a map and property description; and a time schedule for undertaking and completing the planned improvements.

In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be give for the tax year immediately preceding the application. The application form may require any financial and other information that may be appropriate for evaluating the financial capacity of the applicant and any other factors.

(c) After receipt or notice of intent to present of an application, the Commissioners Court shall determine within forty-five (45) days how to proceed with the application. Within this time frame, the Commissioners Court shall choose either to deny the application, consider the application, or consider the application on an expedited basis.

(d) Consideration of Application. If the County determines that the application should be further considered, then the County Judge shall schedule a hearing or accept written comments to obtain public input on the application. At least seven (7) days prior to the hearing, the County must send written notice to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought and must publish notice of the hearing time, place and subject in the local newspaper. At the hearing or by the written comments of the commissioners, the commissioners Court evaluates the application against the criteria in Section 2 and decides whether to designate the property for which an abatement is sought as a

reinvestment zone. If the reinvestment zone is not designated, the application fails, although it may be amended and resubmitted. If the reinvestment zone is designated, the Commissioners Court shall pass an order to that effect and may then arrange to consider for approval the tax abatement agreement between the applicant and the County at its next regularly scheduled meeting. At least seven (7) days prior to entering into a tax abatement agreement, the County must give written notice of its intent to do so to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought, along with a copy of the proposed tax abatement agreement. At the regularly scheduled meeting, the Commissioners Court may finally vote by simple majority to enter into the tax abatement agreement or to decline. An approved tax abatement agreement may be executed in the same manner as other contracts made by the County.

(e) Expedited Consideration of Application. If the County determines that the application should receive expedited consideration, then the County Judge shall schedule an opportunity to obtain public input on the application at the Commissioners Court's next meeting. At least seven (7) days prior to the meeting, the County must send written notice to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought and must publish notice of the hearing time, place and subject in the local newspaper. Also at this time, the County must give written notice of its intent to enter into a tax abatement agreement to the presiding officers of all taxing units with jurisdiction over the property for which the abatement is sought, along with a copy of the proposed tax abatement agreement. During the Commissioners Court meeting, the Commissioners Court shall evaluate the application against the criteria in Sections 2 and shall decide whether to designate the property for which the abatement is sought as a reinvestment zone. If the reinvestment zone is designated, the Commissioners Court shall pass an order to that effect and may then immediately consider for approval the tax abatement agreement between the applicant and the County. After consideration, the Commissioners Court may finally vote by simple majority to enter into the tax abatement agreement, or the decline. An approved tax abatement agreement may be executed in the same manner as other contracts made by the County.

(f) Confidentiality. As required by Section 312.003 of the Texas Tax Code, information that is provided to the County in connection with an application or a request for a tax abatement under this chapter that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which the abatement is sought is confidential and not subject to public disclosure until the tax abatement is executed.

(g) Tax abatement may not be approved if the County finds that the application was filed after the commencement, which is completion of 10% or more of the total taxable value of the project, including but not limited to the construction, alteration, or installation of improvements related to a proposed modernization, expansion, or new facility.

(h) Request for variance from the provisions of Section 2 may be made in written form to the Commissioners Court of COOKE County. Such request shall include all the items listed in Section 3 (b) above, together with a complete description of the circumstances that prompt the applicant to request variance. The approval process for a variance shall be identical to that for a standard application and may be supplemented by such additional requirements as may be deemed necessary by the County.

Sec. 4. Standards for denying Approval of Abatement.

(a) If any affected jurisdiction is able to conclusively show cause in the public hearing why the granting of the abatement will have a substantial adverse effect on its bonds, tax revenue, service

capacity, or the providing of services, COOKE County shall deny the approval of abatement.

(b) An abatement agreement may not be granted if it is determined that:

(1) there would be substantial adverse effect on the providing of government services or tax bases;

(2) the applicant has insufficient financial capacity;

(3) planned or potential use of the property would constitute a hazard to public safety, health, or morals; or,

(4) codes or laws would be violated.

(5) The application is presented after the commencement of the project as described in 3 (g) above.

(c) If it does not receive a majority vote from eligible voting members present at Commissioners Court.

Sec. 5. Effect of Approval of Application

COOKE County Commissioners Court acts only for the taxing entity of COOKE County and for no other taxing entity within COOKE County. The County's approval or disapproval of an application has no effect on any other taxing entity within the jurisdiction or their right to approve or disapprove an application. Only the governing bodies of the effected jurisdictions may grant tax abatements, and enter into tax abatement agreements with applicants.

Sec. 6. Tax Abatement Agreements

The COOKE County Commissioners Court after approval of an application shall enter into an agreement with the applicant. Such agreements shall be executed with the owner of the facility, and with the lessee when required. Such agreements shall include:

(1) the estimated value to be abated and the base year value;

(2) the percentage of value to be abated each year as provided in Sec. 2;

(3) the commencement date and the termination date of abatement;

(4) the proposed use of the facility, nature of construction, time schedule, map, property description, and improvements list as provided in application, Section 3 (b);

(5) contractual obligations in the event of default, violation of terms or conditions, delinquent taxes recapture, administration, and assignment as provided in Sections 2, 7, 8, and 9.

(6) size of investment and average number of jobs involved. Such agreement shall normally be executed within 30 days after the applicant has forwarded all necessary information and

documentation to the County; and

(7) the agreement shall stipulate that employees, or designated representatives, or both, of COOKE County will have access to the reinvestment zone during the terms of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of 24 hours prior notice and will be conducted in such a manner that they will not unreasonably interfere with the construction or operation or both of the facility. All inspections will be made in the presence of one or more representatives of the company or individual and in accordance with the safety standards of the company or individual.

Sec. 7 Recapture

(a) If the facility is completed and begins producing products or services, but subsequently discontinues producing products or services for any reason excepting fire, explosion, or other casualty or accident or natural disaster, for a period of one year during the abatement period, then the agreement shall terminate and so shall the abatement of the taxes for the calendar year during which the facility no longer produces. The taxes otherwise abated for that calendar year shall be paid to the affected jurisdiction within 60 days from the date of termination.

(b) If the COOKE County Commissioners Court determines that the company or individual is in default according to the terms and conditions of its agreement, the Commissioners Court shall notify the company or individual in writing at the address stated in the agreement, and if such default is not cured within 60 days from the date of such notice ("cure period"), then the agreement may be terminated.

(c) If the company or individual (1) allows its ad valorem taxes owed to the County of COOKE, or any other taxing entity in COOKE County, to become delinquent and fails to timely and properly follow the legal procedures for their protest or contest or both; or (2) violates any of the terms and conditions of the abatement agreement and fails to cure during the cure-period, the agreement may then be terminated, and all taxes previously abated by virtue of the agreement will be recaptured and paid within 60 days of the termination.

Sec. 8. Administration

(a) The Chief Appraiser of the COOKE County Appraisal District shall annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, any company or individual receiving abatement shall furnish the assessor with such information as may be necessary for the abatement. Once value has been established, the chief appraiser shall notify the affected jurisdictions that levy taxes of the amount of the assessment.

(b) Upon completion of construction, a designated representative of COOKE County shall annually value each facility receiving abatement to insure compliance with the agreement and shall make a report to the Commissioners Court regarding the findings of each evaluation.

Sec. 9. Assignment

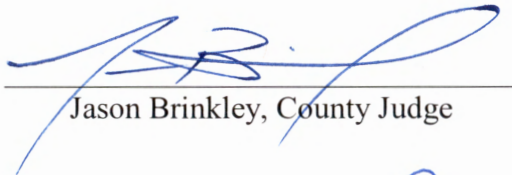
Abatement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the affected jurisdiction, subject to the financial capacity

of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement with the affected jurisdiction. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner, or the new lessee are liable to any taxing entity in COOKE County for outstanding delinquent taxes or other obligations. Approval shall not be unreasonably withheld.

Sec. 10. Sunset Provision

The guidelines and criteria are effective upon the date of their adoption and will remain in force for two years unless amended by a three-quarters vote of the COOKE County Commissioners Court, at which time the tax abatement contracts created according to these provisions will be reviewed to determine whether or not the goals have been achieved. Based on that review, the guidelines and criteria may be further modified, renewed or eliminated.

Moved, Seconded, and Passed, This the 25 day of March 2019.



Jason Brinkley, County Judge



Gary Hollowell, Commissioner Precinct 1



Jason Snuggs, Commissioner Precinct 2

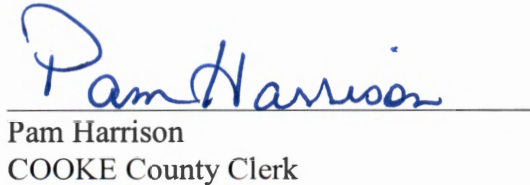
Not Present

John Klement, Commissioner Precinct 3



Leon Klement, Commissioner Precinct 4

ATTEST:



Pam Harrison
COOKE County Clerk

TAB #17

Signature and Certification Page

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Jeremy Thompson

Print Name (Authorized School District Representative)

Superintendent

Title

sign here

Signature (Authorized School District Representative)

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Steve Irvin

Print Name (Authorized Company Representative (Applicant))

Executive Vice President

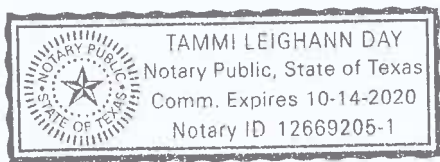
Title

sign here

Signature (Authorized Company Representative (Applicant))

Date

6/4/2019



(Notary Seal)

GIVEN under my hand and seal of office this, the

4th day of June 2019

Notary Public in and for the State of Texas

My Commission expires: 12669205-1

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

MW