Attachment A-1

Product and Pricing Summary

Customer Identifier	**Community Unit School District No.5, McLean and Woodford Counties, Illinois.**		
Utility/EDC	**Ameren Illinois**		
No. of Service Location(s)	**23**		
Generation Date	**11/13/2026**	Earliest Anticipated Start Date*	**12/31/2026**
Pricing Expiration Time	**11/13/2026 3:00 CPT**	Term	**12 Months**
Billing Method	**Single Bill - Supplier Consolidated Billing**	Days to Pay	**30**
Product Name	**Index Flex® - Base**	Offercode	**910903256B093752471**

**Reference the Customer Service Location Information table for Service Location-specific Anticipated Start Date(s).*

Pricing Details

Default Energy (Index) Price — **Applicable RTO EDC Day Ahead Hourly Locational Marginal Price (LMP)**

Energy Price (Block) — **Per the terms of any FRCQ Attachment(s) (as defined below)**

Retail Charge — **0.00450** **$/kWh**

Retail Charge Includes:	Component Details	Component Description
Capacity	Pass-through at applicable RTO EDC zonal capacity formula.	Capacity obligations are administered by the applicable RTO and determined for Customer using applicable rates and its capacity peak load contribution (PLC), as provided by the EDC for each Service Location.
Transmission	Pass-through at applicable RTO EDC zonal transmission formula, using Customer's peak demand each billing cycle as the relevant transmission level determinant.	Transmission charges are associated with delivering electricity over network lines and equipment from the supply source to the Delivery Point. AEP Energy shall secure Customer's transmission service from the RTO. The Network Integration Transmission Service (NITS) or transmission obligations are administered by the RTO and determined for each Service Location using its monthly coincident peak (kW) and applicable rates.
Energy Losses	Pass-through at applicable EDC loss rate.	Energy losses are costs associated with Retail Energy delivery as prescribed in the applicable transmission and distribution tariffs and incurred based on the difference between EDC meter volumes and RTO settlement volumes.
Ancillary Services	Pass-through at applicable RTO EDC zonal ancillary formula using actual and reasonably-estimated costs.	Ancillary services costs include all other applicable RTO and Open Access Transmission Tariff (OATT) charges necessary to facilitate the transmission of Retail Energy to the EDC and not otherwise included in another cost component.
RPS	RPS is a non-bypassable charge billed by the EDC.	Renewable Portfolio Standards (RPS) costs are associated with compliance with applicable laws intended to incentivize the increased production of energy from certain renewable energy sources.

The Retail Charge is charged on all Retail Energy usage under this Attachment A-1. Customer acknowledges that the Default Energy (Index) Price reflects short-term market conditions and assumes all market risk associated with such variability. Any pass-through cost component shall be calculated by AEP Energy using commercially reasonable methodologies and applicable RTO, EDC, tax and other relevant planning year rates and other values and charged in addition to the Retail Charge.

[Remainder of page intentionally left blank]

Additional Terms

Offercode: 910903256B093752471

These additional terms and conditions are applicable to this Attachment A-1 only.

Subject to any modification set forth herein, this Attachment A-1 (including any attached rider) is subject to the General Terms and Conditions and any exhibit thereto most recently entered into between the parties on or prior to the date hereof (the "Agreement"), which become a part of, and govern, this Attachment A-1. Any term used, but not defined herein, has the meaning given in the Agreement. The pricing on this Attachment A-1 does not include any EDC or otherwise non-bypassable charge or any applicable (and not expressly included) tax.

Master FRCQ Attachment: This Attachment A-1 constitutes a master Attachment A-1 (this "Master FRCQ Attachment") under which additional Attachment A-1(s) (each, an "FRCQ Attachment") may be executed for the purpose of designating a price for a given block of Retail Energy (the Fixed Rate Contract Quantity or "FRCQ") with respect to the Service Location(s) listed on this Master FRCQ Attachment. AEP Energy shall allocate Service Location-specific FRCQ(s) using commercially reasonable methodologies, historical and/or forecasted usage data, customer profiles, and other relevant data. The Parties acknowledge and agree that each of this Master FRCQ Attachment and each FRCQ Attachment is (1) executed only in connection with Customer's anticipated physical Retail Energy needs (and the bona fide hedging of risks related thereto), under which Customer intends to take physical delivery of the Retail Energy, (2) not for the purposes of speculation, hedging or investment and (3) otherwise consistent with the terms of this Agreement. In cases where the Customer's EDC does not provide interval usage data, AEP Energy shall, using commercially reasonable methodologies, estimate the load weighted average of the applicable RTO EDC day ahead hourly locational marginal price (LMP).

Energy Pricing: Customer shall be charged the pricing specified in each FRCQ Attachment (each, an "FRCQ Price") for all Retail Energy usage under such FRCQ Attachment during the Term. In addition thereto, for hours during the Term of this Master FRCQ Attachment when Retail Energy usage hereunder is (1) greater than the sum of all outstanding FRCQ(s) during such time (the "Aggregate FRCQ"), Customer shall be charged for such additional Retail Energy usage at the Default Energy (Index) Price; and (2) less than the Aggregate FRCQ, Customer shall be charged the relevant FRCQ Price(s) (beginning with the first FRCQ Attachment signed hereunder and continuing thereafter) for all Retail Energy usage during such hours, and the amount of Customer's shortfall in Retail Energy usage (as compared to the Aggregate FRCQ, the "FRCQ Shortfall") shall be invoiced as a credit or debit, as applicable, in an amount equal to (I) the FRCQ Shortfall multiplied by (II) (A) the relevant FRCQ Price(s) minus (B) the Default Energy (Index) Price.

Component Pricing: The component pricing included in this Master FRCQ Attachment including, without limitation, with respect to Capacity, Transmission, Energy Losses, Ancillaries, and RPS and associated taxes, is charged on all Retail Energy usage under this Master FRCQ Attachment A-1 and any FRCQ Attachment.

Notwithstanding anything contained in this Agreement to the contrary and provided there is no then-current Event of Default by Customer, at any time when there is no FRCQ Attachment that is either (1) then-currently in effect or (2) executed for a future start date during the remainder of the Term of this Master FRCQ Attachment A-1 (each, an "Effective FRCQ"), then Customer may terminate this Master FRCQ Attachment A-1 by providing AEP Energy thirty (30) calendar days' prior written notice. Following the expiration of such notice period, such termination shall be effective on the next available switching date, as established by the EDC. At any time that there is an Effective FRCQ, no such termination shall be permitted. In the event Customer terminates this Master FRCQ Attachment A-1 in accordance with this paragraph, Customer shall not be obligated to pay any Settlement Amount that would otherwise be due under this Master FRCQ Attachment A-1. Notwithstanding such termination, Customer shall remain obligated to pay all amounts owed under this Agreement prior to the termination date, whether or not then invoiced.

Regulatory Disclosure: AEP Energy is a licensed Alternative Retail Electric Supplier (ARES). AEP Energy is an independent supplier of power certified by the Illinois Commerce Commission, and AEP Energy is not representing, endorsed by, or acting on behalf of, a utility or a utility program, a consumer group or consumer group program or a governmental body or program of a governmental body. AEP Energy is not the same entity as your electric delivery company. You are not required to enroll with AEP Energy.

This Attachment A-1 is not a firm offer and will not become effective unless and until executed by both parties. Each of the parties has caused this Attachment A-1 to be executed by a duly authorized representative, who, by applying his or her signature, represents and warrants full right, power, and authority to sign on behalf of the relevant party named below, effective as of the date hereof.

COMMUNITY UNIT SCHOOL DISTRICT NO.5, MCLEAN AND WOODFORD COUNTIES, ILLINOIS.	**AEP ENERGY, INC.**
Customer Signature	**Signature**
Name (Print)	**Name** **Brian P. Whitlatch**
Title	**Title** **Sr. Vice President, Customer Solutions**
Date	**Date**

Customer Identifier: Community Unit School District No.5, McLean and Woodford Counties, Illinois.
Offercode: 910903256B093752471

AEP ENERGY
An AEP Company

Customer Service Location* Information

* In the event that any Account Number below is revised, AEP Energy may, but is not required to, substitute and enroll any such substitute account number during the Term without further action or consent of Customer. To the extent required, Customer expressly consents to any such enrollment or substitution made by AEP Energy.

No.	Account Number	Service Location Address	Bill Cycle No.	Anticipated Start Date	Anticipated End Date	12-mo. Avg. PLC as of 2026-06-01 (kW)	Fwd. 12-mo. Avg. PLC as of 2027-06-01 (kW)
1	5910934578	3910 Timerwold Trl.	4	1/5/2027	1/5/2028	100.07	100.07
2	2187392651	300 S Walnut St	13	1/16/2027	1/16/2028	233.86	233.86
3	6296813452	1999 Eagle Rd	11	1/14/2027	1/14/2028	19.91	19.91
4	1464609618	200 N Towanda Ave	12	1/15/2027	1/15/2028	105.02	105.02
5	6216356337	304 S East St	6	1/7/2027	1/7/2028	39.76	39.76
6	1339841139	416 Fairview St	10	1/13/2027	1/13/2028	37.97	37.97
7	9789358579	600 Grandview Dr	12	1/15/2027	1/15/2028	103.25	103.25
8	2706819216	601 S Adelaide St	13	1/16/2027	1/16/2028	71.74	71.74
9	4500551375	2602 Danbury Dr	4	1/5/2027	1/5/2028	77.59	77.59
10	6549503379	400 E Cypress St	13	1/16/2027	1/16/2028	18.49	18.49
11	5837746250	301 W Washington St	16	1/21/2027	1/21/2028	44.33	44.33
12	4062620337	812 Kern St	14	1/19/2027	1/19/2028	4.30	4.30
13	1314608019	2022 Eagle Road,	14	1/19/2027	1/19/2028	0.00	1.06
14	2390258253	2000 Eagle Rd	11	1/14/2027	1/14/2028	42.40	42.40
15	8476962572	1809 W Hovey Ave	14	1/19/2027	1/19/2028	30.22	30.22
16	7887821616	300 Glenn St	18	1/23/2027	1/23/2028	38.97	38.97
17	7656230095	303 Kingsley St	13	1/16/2027	1/16/2028	268.57	268.57
18	3147865457	1999 Eagle Rd	14	1/19/2027	1/19/2028	1.91	1.91
19	7497751379	2022 Eagle Rd	11	1/14/2027	1/14/2028	33.96	33.96
20	0407071038	2808 Breezewood Blvd	2	12/31/2026	12/31/2027	164.74	164.74
21	5615651379	201 Brigham School Rd	2	12/31/2026	12/31/2027	89.00	89.00
22	0876658099	706 College Ave	13	1/16/2027	1/16/2028	1.07	1.07
23	6184477457	205 S McLean St	10	1/13/2027	1/13/2028	56.54	56.54
Total						**1,583.67**	**1,584.73**

Estimated Customer Usage Table (kWh)

Account Number	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1314608019	516	431	418	374	347	317	356	364	404	471	469	511	4,977
6184477457	26,278	20,633	19,023	17,788	18,267	20,648	26,754	28,675	23,488	19,695	20,258	21,895	263,401
0876658099	375	313	275	294	263	504	733	957	755	390	260	310	5,427
5615651379	48,549	42,094	34,087	27,979	31,092	35,356	48,323	45,293	35,110	27,547	32,769	39,385	447,585
0407071038	75,542	63,311	63,429	58,113	58,675	52,100	50,186	60,286	64,780	57,832	57,005	76,565	737,825
7497751379	14,057	12,157	13,002	11,743	12,288	13,795	15,429	15,948	13,809	12,668	12,355	12,701	159,952

Account Number	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
3147865457	125	106	68	38	70	286	557	633	386	171	70	95	2,605
7656230095	113,943	93,681	82,304	94,472	89,754	85,210	106,407	150,118	141,540	104,964	86,342	103,144	1,251,880
7887821616	22,667	19,670	17,216	13,702	13,270	9,832	10,696	16,007	17,610	14,259	17,471	20,543	192,945
8476962572	11,468	9,524	10,567	10,652	11,755	13,589	15,039	16,181	14,177	10,033	8,965	10,144	142,093
2390258253	38,955	20,733	18,351	10,386	7,684	7,102	6,905	9,258	10,734	10,634	28,974	36,434	206,151
5910934578	34,757	29,845	30,124	40,238	45,440	51,429	60,874	66,741	58,800	37,937	28,664	32,500	517,350
4062620337	2,890	2,326	1,929	1,440	1,015	1,384	1,627	1,614	1,346	1,489	2,592	3,046	22,698
5837746250	26,938	22,540	17,488	13,413	13,336	13,773	14,218	16,604	16,595	14,070	18,387	22,367	209,728
6549503379	7,392	6,524	6,365	5,811	5,595	6,115	7,063	9,155	8,242	6,749	6,529	6,461	82,000
4500551375	30,112	30,162	30,504	38,814	40,125	47,629	70,585	78,922	71,710	47,560	31,675	28,276	546,075
2706819216	43,574	28,907	25,492	20,789	24,029	27,605	30,400	32,385	24,465	18,530	25,086	35,407	336,669
9789358579	41,253	34,237	31,922	30,543	25,523	30,371	33,270	40,758	38,942	31,745	31,954	36,650	407,169
1339841139	24,197	18,746	16,727	13,746	12,586	13,717	15,184	17,850	17,237	14,682	17,268	19,873	201,813
6216356337	23,513	17,655	15,913	14,615	14,281	11,772	12,816	23,862	18,343	13,464	16,421	20,497	203,152
1464609618	56,174	46,807	42,296	35,933	30,873	26,141	27,738	34,140	32,062	29,347	40,422	51,677	453,611
6296813452	13,442	10,819	9,944	7,933	6,812	7,228	7,687	9,099	8,490	9,994	12,637	12,898	116,982
2187392651	97,788	90,550	92,147	96,534	81,090	107,613	114,031	122,557	113,303	89,774	79,029	86,160	1,170,576
Total	**754,507**	**621,771**	**579,590**	**565,349**	**544,169**	**583,519**	**676,877**	**797,408**	**732,329**	**574,005**	**575,603**	**677,538**	**7,682,664**

Customer's historical usage specified above will be used to calculate any Settlement Amount.