Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

27.11.2. The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

27.12. Inclusion of Area EPS Operator Tariff and Rules. The interconnection services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the rate schedules and rules applicable to the electric service provided by the Area EPS Operator, which rate schedules and rules are hereby incorporated into this Agreement by this reference.

28 Notices

28.1. General. Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly given if delivered in person, delivered by recognized national currier service, or sent by first class mail, postage prepaid, to the person specified as follows:

Area EPS Operator Information

Area EPS Operator:	East Grand Forks Water & Light
Attention:	Keith Mykleseth, General Manager
Address:	PO Box 322
	East Grand Forks, MN 56721
Phone:	218-773-1163
Email:	kmykleseth@eastgrandforks.gov

Interconnection Customer Information

Interconnection Customer:	Independent School District No. 595
Attention:	Kevin Grover, Superintendent
Address:	1420 4th Avenue NW
	East Grand Forks, MN 56721
Phone:	612-240-1321

Email: kgrover@egf.k12.mn.us

28.2. Billing and Payment. Billing and payments shall be sent to the addresses set out below:

Area EPS Operator Information

Area EPS Operator: East Grand Forks Water & Light
Attention: Keith Mykleseth, General Manager
Address: PO Box 322
East Grand Forks, MN 56721
Phone: 218-773-1163
Email: kmykleseth@eastgrandforks.gov

Interconnection Customer Information

Interconnection Customer: Independent School District No. 595
Attention: Kevin Grover, Superintendent
Address: 1420 4th Avenue NW
East Grand Forks, MN 56721
Phone: 612-240-1321
Email: kgrover@egf.k12.mn.us

28.3. Alternative Forms of Notice. Any notice or request required or permitted to be given by either Party to the other and not required by this Agreement to be given in writing may be so given by telephone or e mail to the telephone numbers and e-mail addresses set out below:

Area EPS Operator Information

Area EPS Operator: East Grand Forks Water & Light
Attention: Keith Mykleseth, General Manager
Address: PO Box 322
East Grand Forks, MN 56721
Phone: 218-773-1163

Email: kmykleseth@eastgrandforks.gov

Interconnection Customer Information

Interconnection Customer: Independent School District No. 595
Attention: Kevin Grover, Superintendent
Address: 1420 4th Avenue NW
East Grand Forks, MN 56721
Phone: 612-240-1321
Email: kgrover@egf.k12.mn.us

28.4. Designated Operating Representative. The Parties may also designate operating representatives to conduct the communications which may be necessary or convenient for the administration of this Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Area EPS Operator Information

Area EPS Operator: East Grand Forks Water & Light
Attention: Keith Mykleseth, General Manager
Address: PO Box 322
East Grand Forks, MN 56721
Phone: 218-773-1163
Email: kmykleseth@eastgrandforks.gov

Interconnection Customer Information

Interconnection Customer: Independent School District No. 595
Attention: Kevin Grover, Superintendent
Address: 1420 4th Avenue NW
East Grand Forks, MN 56721
Phone: 612-240-1321
Email: kgrover@egf.k12.mn.us

28.5. Changes to Notification. Either Party may change this information by giving five Business Days written notice to the other Party prior to the effective date of the change.

29 Signatures

IN WITNESS THEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

East Grand Forks Water & Light	Independent School District No. 595
Signed: Keith Mykleseth	Signed: _____
Name (Printed): KRM	Name (Printed):
Keith Mykleseth	Kevin Grover
Title: General Manager	Title: Superintendent

Attachment I: Glossary of Terms

Affected System – Another Area EPS Operator's System, Transmission Owner's Transmission System, or Transmission System connected generation which may be affected by the proposed interconnection.

Applicant Agent – A person designated in writing by the Interconnection Customer to represent or provide information to the Area EPS on the Interconnection Customer's behalf throughout the interconnection process.

Area EPS – The electric power distribution system connected at the Point of Common Coupling.

Area EPS Operator – An entity that owns, controls, or operates the electric power distribution systems that are used for the provision of electric service in Minnesota.

Business Day – Monday through Friday, excluding Holidays as defined by Minn. Stat. §645.44, Subdivision 5. Any communication to have been sent or received after 4:30 p.m. Central Prevailing Time or on a Saturday, Sunday or holiday shall be considered to have been sent on the next Business Day.

Certified Equipment – Certified equipment is equipment that has been tested by a national recognized lab meeting a specific standard. For DER systems, UL 1741 listing is a common form of DER inverter certification. Additional information is seen in the Certification Codes and Standards document.

Confidential Information – Any confidential and/or proprietary information provided by one Party to the other Party and is clearly marked or otherwise designated "Confidential." All procedures, design, operating specifications, and metering data provided by the Interconnection Customer may be deemed Confidential Information. See Process Overview Section 12.1 for further information.

Distributed Energy Resource (DER) – A source of electric power that is not directly connected to a bulk power system or central station service. DER includes both generators and energy storage technologies capable of exporting active power to an EPS. An interconnection system or a supplemental DER device that is necessary for compliance with this standard is part of a DER. For the purpose of the Interconnection Process and interconnection agreements, the DER includes the Customer's Interconnection Facilities but shall not include the Area EPS Operator's Interconnection Facilities.

Distribution System – The Area EPS facilities which are not part of the Local EPS, Transmission System or any generation system.

Distribution Upgrades – The additions, modifications, and upgrades to the Distribution System at or beyond the Point of Common Coupling to facilitate interconnection of the DER and render

the distribution service necessary to affect the Interconnection Customer's connection to the Distribution System. Distribution Upgrades do not include Interconnection Facilities.

Electric Power System (EPS) – The facilities that deliver electric power to a load.

Fast Track Process – The procedure as described in the Interconnection Process - Fast Track Process for evaluating an Interconnection Application for a DER that meets the eligibility requirements in the Process Overview Section 2.3.

Force Majeure Event – An act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or another cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing.

Good Utility Practice – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and act which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Area EPS Operator, or any Affiliate thereof. The utility's local governing body is the authority governing interconnection requirements unless otherwise provided for in the Minnesota Technical Requirements.

Interconnection Agreement – The terms and conditions between the Area EPS Operator and Interconnection Customer (Parties). See Section 8 in the Process Overview regarding when the Uniform Contract or Interconnection Agreement applies.

Interconnection Application – The Interconnection Customer's request to interconnect a new or modified, as described in Section 4 of the Process Overview, M-MIP. See Simplified Application Form and Interconnection Application Form.

Interconnection Customer – The person or entity named on the electric utility bill for a premise who proposes to interconnect a DER on that premise with the Area EPS Operator's Distribution

System. The Interconnection Customer is responsible for ensuring the DER is designed, operated and maintained in compliance with the Minnesota Technical Requirements.

Interconnection Facilities – The Area EPS Operator's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the DER and the Point of Common Coupling, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the DER to the Area EPS Operator's System. Some examples of Customer Interconnection Facilities include supplemental DER devices, inverters, and associated wiring and cables up to the Point of DER Connection. Some examples of Area EPS Operator Interconnection Facilities include sole use facilities such as line extensions, controls, relays, switches, breakers, transformers and shall not include Distribution Upgrades or Network Upgrades.

Interconnection Process – The Area EPS Operator's interconnection standards in this document.

Material Modification – A modification to machine data, equipment configuration or to the interconnection site of the DER at any time after receiving notification by the Area EPS Operator of a complete Interconnection Application that has a material impact on the cost, timing, or design of any Interconnection Facilities or Upgrades, or a material impact on the cost, timing or design of any Interconnection Application with a later Queue Position or the safety or reliability of the Area EPS.[1]

MN Technical Requirements – The Minnesota Technical Interconnection and Interoperability Requirements (TIIR) as adopted by the Minnesota Public Utilities Commission on January 22, 2022 as part of Docket No. E-999/CI-16-521.

Nameplate Rating - nominal voltage (V), current (A), maximum active power (kWac), apparent power (kVA), and reactive power (kVar) at which a DER is capable of sustained operation. For a Local EPS with multiple DER units, the aggregate nameplate rating is equal to the sum of all DERs nameplate rating in the Local EPS. For purposes of the Attachment V in the

[1] A Material Modification shall include, but may not be limited to, a modification from the approved Interconnection Application that: (1) changes the physical location of the point of common coupling; such that it is likely to have an impact on technical review; (2) increases the nameplate rating or output characteristics of the Distributed Energy Resource; (3) changes or replaces generating equipment, such as generator(s), inverter(s), transformers, relaying, controls, etc., and substitutes equipment that is not like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; (4) changes transformer connection(s) or grounding; and/or (5) changes to a certified inverter with different specifications or different inverter control settings or configuration. A Material Modification shall not include a modification from the approved Interconnection Application that: (1) changes the ownership of a Distributed Energy Resource; (2) changes the address of the Distributed Energy Resource, so long as the physical point of common coupling remains the same; (3) changes or replaces generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc. and substitutes equipment that is a like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; and/or (4) increases the DC/AC ratio but does not increase the maximum AC output capability of the Distributed Energy Resource in a way that is likely to have an impact on technical review.

Interconnection Agreement, the DER system's capacity may, with the Area EPS's agreement, be limited thought use of control systems, power relays or similar device settings or adjustments as identified in IEEE 1547. The nameplate ratings referenced in the Interconnection Process are alternating current nameplate DER ratings at the Point of DER Coupling.

Network Upgrades – Additions, modifications, and upgrades to the Transmission System required at or beyond the point at which the DER interconnects with the Area EPS Operator's System to accommodate the interconnection with the DER to the Area EPS Operator's System. Network Upgrades do not include Distribution Upgrades.

Operating Requirements – Any operating and technical requirements that may be applicable due to the Transmission Provider's technical requirements or Minnesota Technical Requirements, including those set forth in the Interconnection Agreement.

Party or Parties – The Area EPS Operator and the Interconnection Customer.

Point of Common Coupling (PCC) – The point where the Interconnection Facilities connect with the Area EPS Operator's Distribution System. See figure 1. Equivalent, in most cases, to "service point" as specified by the Area EPS Operator and described in the National Electrical Code and the National Electrical Safety Code.

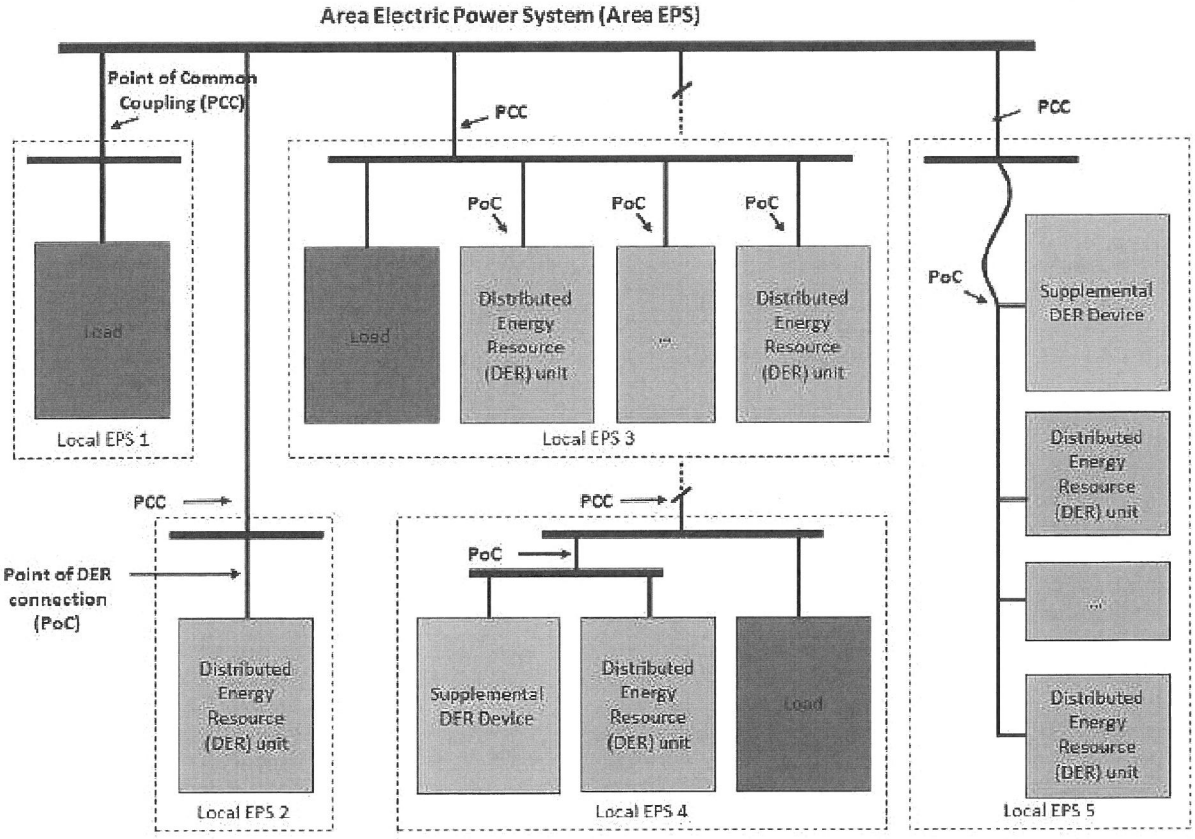


Figure 1: Point of Common Coupling and Point of DER Connection (Source: IEEE 1547)

Point of DER Connection (PoC) – When identified as the Reference Point of Applicability, the point where an individual DER is electrically connected in a Local EPS and meets the requirements of this standard exclusive of any load present in the respective part of the Local EPS (e.g. terminals of the inverter when no supplemental DER device is required.) For DER unit(s) that are not self-sufficient to meet the requirements without a supplemental DER device(s), the Point of DER Connection is the point where the requirements of this standard are met by DER in conjunction with a supplemental DER device(s) exclusive of any load present in the respective part of the Local EPS.

Queue Position – The order of a valid Interconnection Application, relative to all other pending valid Interconnection Applications, that is established based upon the date- and time- of receipt of the complete Interconnection Application as described in Section 4.7 of the Interconnection Process.

Reasonable Efforts – With respect to an action required to be attempted or taken by a Party under these procedures, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

Reference Point of Applicability – The location, either the Point of Common Coupling or the Point of DER Connection, where the interconnection and interoperability performance requirements specified in IEEE 1547 apply. With mutual agreement, the Area EPS Operator and Customer may determine a point between the Point of Common Coupling and Point of DER Connection. See Minnesota Technical Requirements for more information.

Simplified Process – The procedure for evaluating an Interconnection Application for a certified inverter-based DER no larger than 20 kW that uses the screens described in the Interconnection Process – Simplified Process document. The Simplified Process includes simplified procedures.

Study Process – The procedure for evaluating an Interconnection Application that includes the scoping meeting, system impact study, and facilities study.

Transmission Owner – The entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System relevant to the Interconnection.

Transmission Provider – The entity (or its designated agent) that owns, leases, controls, or operates transmission facilities used for the transmission of electricity. The term Transmission Provider includes the Transmission Owner when the Transmission Owner is separate from the Transmission Provider. The Transmission Provider may include the Independent System Operator or Regional Transmission Operator.

Transmission System – The facilities owned, leased, controlled or operated by the Transmission Provider or the Transmission Owner that are used to provide transmission service. See the Commission's July 26, 2000 Order Adopting Boundary Guidelines for Distinguishing Transmission from Generation and Distribution Assets in Docket No. E-999/CI-99-1261.

Uniform Contract – the Area EPS Operator's Agreement for Cogeneration and Small Power Production Facilities (Uniform Contract) that may be applied to all qualifying new and existing interconnections between the Area EPS Operator and a DER system having capacity less than 40 kilowatts.

Upgrades – The required additions and modifications to the Area EPS Operator's Transmission or Distribution System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

Attachment II: Description and Costs of the Distributed Energy Resource, Interconnection Facilities, and Metering Equipment

Equipment, including the Distribution Energy Resource, Interconnection Facilities, and metering equipment shall be itemized and identified as being owned by the Interconnection Customer or the Area EPS Operator. The Area EPS Operator will provide a good faith estimate of the cost, including administrative overheads, of its Interconnection Facilities and metering equipment, and a good faith estimate of the cost of the annual operation and maintenance expenses associated with the Interconnection Facilities and metering equipment.

Independent School District No. 595:

			Price*
Solar Photovoltaic Distribution Energy Resource			$1,166,649.00

* Price before incentives

East Grand Forks Water & Light:

Description	UOM	QTY	Labor Price	Material Price	Extended Price
750 kVA, 3-Phase, 277/480V Transformer	Each	1	$1,980.00	$60,504.00	$62,484.00
Concrete Transformer Pad	Each	1	$1,760.00	$1,650.00	$3,410.00
Transformer Ground Sleeve	Each	1	$440.00	$637.60	$1,077.60
Trenching – Primary 42"	LF	11	$16.00	$0.00	$176.00
Excavation at Existing Equipment	Each	1	$550.00	$0.00	$550.00
Hydro Seeding – Surface Restoration	Sq Ft	52	$1.38	$1.10	$128.96
Conductor – 1/0 AL Primary	LF	99	$0.82	$4.28	$504.90
Conductor - #12 Tracer Wire	LF	33	$0.21	$0.24	$14.85
Warning Tape	LF	11	$0.17	$0.07	$2.64
200A, Load Break, 1/0 Elbow	Each	6	$92.85	$63.40	$937.50
200A Protective Cap	Each	3	$22.29	$37.08	$178.11
Ground Rod w/ Clamp	Each	1	$43.27	$29.80	$73.07
URD Cable Tag	Each	6	$8.61	$5.74	$86.10
Metering Equipment	Lot	1	$0.00	$6,070.78	$6,070.78
Sales Tax on Material	Lot	1	$0.00	$5,854.78	$5,854.78
Engineering**	Lot	1	$30,846.98	$0.00	$30,846.98
				Total:	$106,609.63

Annual Operation and Maintenance Expenses:

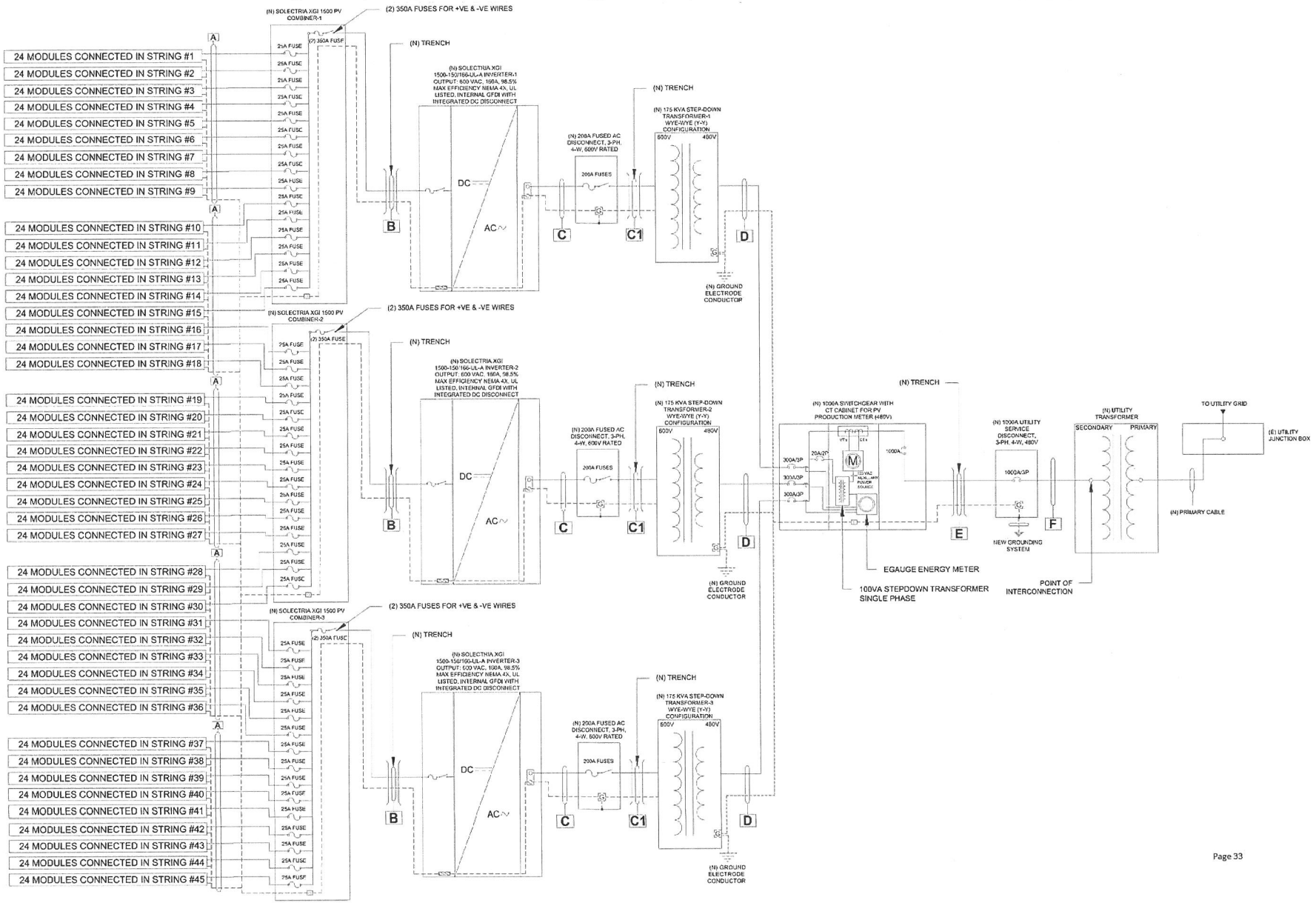
Description	UOM	QTY	Unit Price	Extended Price
Monthly Customer Charge	Each	12	$11.50	$138.00
			Total:	$138.00

** Widseth Engineering Cost Breakdown (Project No. 2025-12091):

Invoice No.	Date			Price
242411	December 22, 2025			$1,421.25
242934	January 16, 2026			$3,024.00
243307	February 23, 2026			$2,652.00
243946	March 25, 2026			$3,984.00
244582	April 17, 2026			$4,140.00
245518	May 18, 2026			$4,541.60
246311	June 24, 2026			$4,575.63
247072	July 20, 2026			$1,378.50
248035	August 25, 2026			$2,268.00
248923	September 22, 2026			$2,862.00
			Total:	$30,846.98

The costs noted above comprise East Grand Forks Water & Light's (Area EPS Operator's) best estimate of the interconnection facilities and metering equipment required to tie the distribution energy resource into the utility system. Once construction is completed, a final accounting of "as-built" units and quantities will be assembled and submitted for re-imbursement.

Attachment III: One-line Diagram Depicting the Distributed Energy Resource, Interconnection Facilities, and Metering Equipment, and Upgrades



Attachment IV: Milestones

The Milestones in line (1) below may be a calendar date. All other dates in this Attachment IV may be the number of Business Days from the calendar date in line (1) or from the completion of a different Milestone described in a specific number line. Similarly, the anticipated In-Service Date may be based on the number of Business Days from the completion of a specified line number.

In-Service Date: March 1, 2027

Critical milestones and responsibilities as agreed to by the Parties:

	Milestone/Anticipated Date	Responsible Party
(1)	Review of Construction Drawings Completed – 7/30/2026	Area EPS Operator
(2)	Issuance of Final Construction Drawings – 8/10/2026	Interconnection Customer
(3)	Start Install of Steel Posts for Solar Panels – 9/3/2026	Interconnection Customer
(4)	Start Underground and Concrete Pad Work – 9/28/2026	Interconnection Customer
(5)	Delivery of Racking from OMCO – 10/12/2026	Interconnection Customer
(6)	Start Install of Racking, Solar Panels, and Fence – 10/13/2026	Interconnection Customer
(7)	Start Install of Primary Utility Equipment – 10/14/2026	Area EPS Operator
(8)	Delivery of Transformers – 10/19/2026	Interconnection Customer
(9)	Start Wiring of Panels and Misc Equipment – 10/20/2026	Interconnection Customer
(10)	Delivery of Switchgear and Inverters – 12/14/2026	Interconnection Customer
(11)	Start Wiring of Switchgear and Inverters – 1/4/2027	Interconnection Customer
(12)	Start Install of Utility Metering Equipment – 1/11/2027	Area EPS Operator
(13)	System Startup and Testing – February 2027	Interconnection Customer
(14)	Project Completion – March 1, 2027	Interconnection Customer
(15)		

Agreed to by:

East Grand Forks Water & Light

Keith Mykleseth

Date: 10-21-2026

Independent School District No. 595

Kevin Grover

Date: _____

Attachment V: Additional Operating and Maintenance Requirements for the Area EPS Operator's Distribution System and Affected Systems Need to Support the Interconnection Customer's Needs

The Area EPS Operator shall also provide requirements that must be met by the Interconnection Customer prior to initiating parallel operation with the Area EPS Operator's Distribution System. Additional operating and maintenance requirements for an Affected System needed to support the Interconnection Customer's needs may be addressed in a separate agreement described in Section 14.6.

1. Area EPS Operator shall have on file, a one-line diagram with the signature from a professional engineer licensed in the State of Minnesota certifying the DER was designed in conformance to the Minnesota Technical Requirements for certified equipment greater than 250 kW.
2. Verification that system voltage fluctuation is within acceptable limits as defined by IEEE Standard 1453.
3. Verification that harmonic levels meet IEEE Standard 519 limits.
4. Interconnection Customer shall provide documentation to the Area EPS Operator that the DER system has been inspected and certified by the appropriate local electrical wiring inspector with jurisdiction.
5. Interconnection Customer shall provide documentation to the Area EPS Operator that the inspection, testing, and commissioning of the Interconnection Customer's installed DER equipment has been satisfactorily performed pursuant to all applicable codes and standards of Minnesota's Interconnection Technical Requirements.
6. Interconnection Customer shall allow the Area EPS Operator the opportunity to witness the startup testing of all DER systems and equipment, including but not limited to, the DER system's ability to isolate itself from the utility upon the loss of utility power.
7. Prior to the initial startup of the DER, Interconnection Customer shall provide proof that the following insurance requirements are being met:
   a. Insurance Requirements: At minimum, the Interconnection Customer shall maintain, for the duration the DER system is interconnected to the Area EPS Operator's Distribution System, general liability insurance from a qualified insurance agency with a B+ or better rating by "Best" with a combined single limit of not less than $2,000,000. Such general liability insurance shall include coverage against claims for damages resulting from (i) bodily injury, including wrongful death; and (ii) property damage arising out of the Interconnection Customer's ownership and/or operation of the DER under this agreement. Evidence of the insurance shall state that coverage provided is primary and is not excess to or contributing with any insurance or self-insurance by the Area EPS Operator. General liability insurance shall, by endorsement to the policy or policies:

1. Include the Area EPS Operator as additionally insured.
2. Contain severability of interest clause or cross-liability clause.
3. Provide that the Area EPS Operator shall not by reason incur liability to the insurance carrier for the payment of premiums for such insurance if the Area EPS Operator is included as an additionally insured.

b. Self-Insurance: The Interconnection Customer may choose to be self-insured provided there is an established record of self-insurance. The Interconnection Customer shall supply the Area EPS Operator at least 20 days prior to the date of initial operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required in 7a above. Failure of the Interconnection Customer or the Area EPS Operator to enforce the minimum levels of insurance does not relieve the Interconnection Customer from maintaining such levels of insurance or relieve the Interconnection Customer of any liability.

c. Proof of Insurance: The Interconnection Customer shall furnish the required insurance certificates and endorsements to the Area EPS Operator prior to the initial operation of the DER. A copy of the Declaration page of the Homeowner's insurance policy is a common example of an insurance certificate. Thereafter, the Area EPS Operator shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.

8. Non-Warranty: Area EPS Operator does not give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, appliances or devices owned, operated, installed or maintained by the Interconnection Customer, including without limitation the DER and any structures, equipment, wires, appliances or devices not owned, operated or maintained by the Area EPS Operator. The Area EPS Operator does not guarantee uninterrupted power supply to the DER and will operate the Distribution System with the same reliability standards for the entire customer base.
9. The Area EPS Operator may temporarily disconnect the DER upon the following conditions:
   a. For scheduled outages upon reasonable notice.
   b. For unscheduled outages or emergency conditions.
10. Interconnection Customer shall furnish, at no cost to the Area EPS Operator, keys and/or access codes to the DER facility. Keys and/or access codes would be used in cases of maintenance or emergency where the DER facility must be isolated from the Distribution System. For maintenance, as much advanced notice as possible will be made. For emergencies, notification will be made as soon as possible after the fact. Interconnection Customer will provide Area EPS Operator personnel with instructions on how to operate DER disconnect equipment. Area EPS Operator will provide Interconnection Customer personnel with instructions related to their equipment lock out / tag out procedures.

Attachment VI: Area EPS Operator's Description of Distribution and Network Upgrades and Good Faith Estimates of Upgrade Costs

The Area EPS Operator shall describe Distribution and Network Upgrades and provide an itemized good faith estimate of the costs, including administrative overheads, of the Upgrade and annual operations and maintenance expenses associated with such Upgrades. The Area EPS Operator shall functionalize Upgrade costs and annual expenses as either transmission or distribution related. Additional Distribution or Network Upgrades required for an Affected System may be addressed in a separate agreement as described in Section 14.6.

1. Other than the equipment and materials outlined in Attachment II, no other Distribution/Network upgrades or annual operation/maintenance expenses are anticipated in association with this DER installation.

Attachment VII: Assignment of Interconnection Agreement

This is an Assignment of Interconnection Agreement ("Agreement").

There is an Interconnection Agreement, including any and all Attachments thereto including any and all amendments ("Agreement") by and between East Grand Forks Water & Light, a municipal utility existing under the laws of the State of Minnesota, ("Area EPS Operator"), and _____

_____

, ("Assignor") originally signed by the Area EPS Operator on _____ for a Distributed Energy Resource (DER) described as follows:

DER System Information

Type of DER System:	Solar Photovoltaic
Capacity Rating of System (AC):	450 kW / 498 kVA
Limited Capacity Rating (AC):	N/A
Address of DER System:	1827 Bygland Road SE
	East Grand Forks, MN 56721

The Assignor intends to convey its interest in the above-referenced DER to _____ _____ ("Assignee"), and the Assignor intends to assign the Agreement to the Assignee.

Upon the execution of this Assignment by the Assignor, Assignee and the Area EPS Operator, agree as follows:

1. **Capitalized Terms**. Capitalized terms used but not defined herein shall have the meanings set forth in the Agreement.

2. **Consent to Assignment**. The Assignor hereby irrevocably assigns the Agreement in all respects to the Assignee and the Assignee accepts the assignment thereof in all respects.

3. **Amendment to Agreement**. The Area EPS Operator consents to this assignment and, as assigned, the Agreement is hereby amended so that wherever the name of the Assignor

is used therein it shall mean the Assignee. It is further agreed that all terms and conditions of the Agreement, as amended by this Assignment, shall remain in full force and effect.

4. **Payments by Area EPS Operator**. Any and all payments made by Area EPS Operator under the Agreement to either the Assignor or the Assignee shall be deemed to have been made to both and shall discharge the Area EPS Operator from any further liability with regard to said payment.

5. **Financial Obligations of Assignor and Assignee**. Any and all financial liability, including but not limited to amounts due, from the Interconnection Customer to the Area EPS Operator, occurring or accruing under the Agreement on or before the date of the signature of the Area EPS Operator to this Assignment shall be deemed to be the obligation of both the Assignor and Assignee, and the Area EPS Operator may recover any such amounts jointly and severally from the Assignor and Assignee.

6. **Contact information**. The following information updates and replaces the designated information as set forth on page 1 of the Agreement, and in Section 28.1, 28.2, 28.3 and 28.4 of the Agreement.

Page 1 Interconnection Customer Information

Interconnection Customer: _____

Attention: _____

Address: _____

_____

Phone: _____

Email: _____

28.1 General Notices. Interconnection Customer Information

Interconnection Customer: _____

Attention: _____

Address: _____

_____

Phone: _____

Email: _____

28.2 Billing and Payment Notices. Interconnection Customer Information

Interconnection Customer: _____

Attention: _____

Address: _____

_____

Phone: _____

Email: _____

28.3 Alternative Forms of Notices. Interconnection Customer Information

Interconnection Customer: _____

Attention: _____

Address: _____

_____

Phone: _____

Email: _____

28.4 Designated Operating Representative. Interconnection Customer Information

Interconnection Customer: _____

Attention: _____

Address: _____

_____

Phone: _____

Email: _____

7. **Signatures.** Facsimile or electronic signatures, or signatures to this Assignment sent electronically, shall have the same effect as original signatures. Photocopies, or electronically stored versions of this Assignment, shall have the same validity as the original.

The Area EPS Operator, Assignor, and Assignee have executed this Assignment as of the dates as set forth below.

Assignor

[Insert legal name of Assignor]

_____

Signed: _____

Name (Printed): _____

Title: _____

Date: _____

Assignee

[Insert legal name of Assignee]

_____

Signed: _____

Name (Printed): _____

Title: _____

Date: _____

Area EPS Operator

East Grand Forks Water & Light

Signed: Keith Mykleseth

Name (Printed): Keith Mykleseth

Title: General Manager

Date: 10-27-2026