

MASTER ELECTRIC ENERGY SALES AGREEMENT

This Master Electric Energy Sales Agreement (this "Agreement") is entered into effective as of the 5th day of April 2018 (the "Effective Date") by and between ENGIE Resources LLC ("ENGIE"), a Delaware corporation and LINCOLNWOOD SCHOOL DISTRICT 74 ("Customer"). ENGIE and Customer are also referred to herein individually as a "Party" and collectively as the "Parties." Unless provided to the contrary, capitalized terms are defined in Section 3.

SECTION 1. TRANSACTION TERMS AND CONDITIONS

1.1 **Purchase and Sale.** Subject to the terms and conditions set forth herein and in Customer's request for proposals, ENGIE shall sell and deliver and Customer shall purchase and receive Firm Full Requirements Service pursuant to a Sales Confirmation attached hereto and the terms and conditions specified herein. Any conflict between the terms and conditions of this Agreement and the terms and conditions in an applicable Sales Confirmation shall be resolved in favor of the Sales Confirmation. During the term of this Agreement, should ENGIE fail to deliver sufficient quantities of electricity to the local utility distribution company for delivery to Customer or fail to schedule the delivery of electricity to Customer by the local utility distribution company, Customer and ENGIE recognize: (i) the local utility distribution company, per the local utility distribution company's Tariff responsibilities, nevertheless is obligated to deliver sufficient electricity to satisfy Customer's needs and (ii) ENGIE shall settle with the ISO subject to Section 1.4 herein at no additional cost or expense to Customer with respect to the purchase of electricity to cover any such failure. In the event of a conflict between the terms and conditions of this Agreement and terms, conditions or requirements set forth in Customer's request for proposal(s), the terms and conditions of this Agreement shall control and govern.

1.2 **Contract Price.** Customer shall pay ENGIE the Contract Price, as specified in an applicable Sales Confirmation, for the quantity of electric energy consumed in a Billing Cycle.

1.3 **Term.** This Agreement shall be effective on the Effective Date and shall remain in effect until terminated by either Party upon thirty (30) days prior written notice. Notwithstanding the foregoing, the termination of this Agreement shall not affect or excuse the performance of either Party pursuant to any provision of this Agreement that by its terms survives any such termination and provided, further, any Sales Confirmations executed pursuant to this Agreement shall remain in effect, and the provisions of this Agreement shall continue to apply thereto, until both Parties have fulfilled any and all of their respective obligations with respect to the underlying transactions.

1.4 **Billing and Payment.** As soon as practicable following the receipt of any invoice detailing Utility Related Charges, ISO fees or charges, and Customer's metered electric energy consumption, ENGIE will deliver to Customer an invoice setting forth the amount due for the preceding Billing Cycle. Such invoice shall include the monthly charges for energy consumption and any other charges or fees imposed pursuant to the terms of this Agreement, and any applicable Taxes and Utility Related Charges. ENGIE may, however, use estimated data for billing purposes hereunder provided that such estimates will be subject to future reconciliation upon receipt of final data regarding the actual quantity of energy consumed for the applicable Billing Cycle. As measured from the date of the invoice, payment shall be due to ENGIE by check, electronic transfer or any other mutually agreed upon payment method in accordance with the payment terms of the Sales Confirmation. Overdue payments will accrue interest at the Interest Rate from the due date to the date of payment. If any amount of an invoice is disputed in good faith, payments and penalties shall be as stated in the Illinois *Local Government Prompt Payment Act*, 50 ILCS 505/1 *et seq.*

SECTION 2. GENERAL TERMS AND CONDITIONS

2.1 **Notices.** Notices, correspondence, and address changes shall be in writing and delivered by regular or electronic mail, facsimile, or similar means or in person. Notice by facsimile, electronic mail or hand delivery shall be deemed to have been received on the date transmitted or delivered (after business hours deemed received on next Business Day) and notice by overnight mail or courier is deemed received two (2) Business Days after it was sent. All notices shall be provided to the person and addresses specified in Section 4, or to such other person and address as a Party may from time to time specify in writing to the other Party.

2.2 **Taxes.** "Tax(es)" means all fees and taxes (other than income taxes) imposed by a governmental authority on the purchase and sale of electricity, including utility, gross receipts, sales, use, franchise and excise taxes. Customer is responsible for all Taxes and shall reimburse ENGIE for the cost of any such Tax without markup, whether levied directly on Customer or ENGIE. Customer will provide any applicable Tax exemption certificates, and until provided, no exemption will apply. Customer and ENGIE will administer and implement this Agreement with the intent to minimize Taxes. ENGIE will not refund or credit previously paid Taxes, but will assign to Customer applicable refund claims.

2.3 **Title, Risk of Loss.** Title, liability and risk of loss associated with the electric energy purchased and sold hereunder shall pass from ENGIE to Customer at the delivery point specified in an applicable Sales Confirmation.

2.4 **Credit Assurances.** If requested by a Party, the other Party or its Guarantor shall make available within a reasonable period of time copies of all its SEC Form 10-K and/or Form 10-Q reports or, if such reports are unavailable, copies of the Party's most recent audited financial statements. Such reports shall be prepared in accordance with generally accepted accounting

principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party or such Guarantor diligently pursues the preparation, certification and delivery of the specified reports. If either Party has reasonable grounds to believe the other Party has experienced a Material Adverse Change or the other Party's creditworthiness or performance under this Agreement has become unsatisfactory, then that Party shall provide the other Party with written notice requesting Performance Assurance in an amount determined by the requesting Party in a commercially reasonable manner. Upon receipt of such notice, the receiving Party shall have seven (7) Business Days to remedy the situation by providing such Performance Assurance to the requesting Party. In the event that the receiving Party fails to provide such Performance Assurance within seven (7) Business Days of receipt of such notice, then an Event of Default shall be deemed to have occurred and the requesting Party shall be entitled to any remedies set forth in this Agreement.

2.5 Force Majeure. "Force Majeure" shall mean an event that is beyond the reasonable control of the Claiming Party that could not have been prevented by the exercise of due diligence, including, but not limited to: acts of God; civil disturbances or disobedience; labor dispute, labor shortage; sabotage; explosions; accidents affecting machinery or power lines; lightning; earthquakes; fires; storms; tornadoes, floods, failure of transmission or distribution, failure of generation, acts of a public enemy; and the direct or indirect effect of governmental orders, actions or interferences (so long as the Claiming Party has not applied for, assisted in, or failed to reasonably oppose such government action). Nothing contained herein shall be construed to require a Claiming Party to settle any strike or labor dispute. If either Party is rendered unable by Force Majeure to carry out, in whole or part, its obligations under this Agreement, such Party shall give notice and provide full details of the event to the other Party in writing as soon as practicable after the occurrence of the event. During such Force Majeure period, the obligations of the Parties (other than the obligation to make payments then due or becoming due with respect to performance prior to the event) will be suspended to the extent required. The Party claiming Force Majeure will make all reasonable attempts to remedy the effects of the Force Majeure and continue performance under this Agreement with all reasonable dispatch; provided, however, that no provision of this Agreement shall be interpreted to require ENGIE to deliver, or Customer to receive, electric energy at points other than the delivery point(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities or (b) economic loss due to Customer's loss of markets or suppliers.

2.6 Events of Default. An "Event of Default" means, with respect to a Party alleged to have taken or been affected by any of the actions set forth below in this section (the "Defaulting Party"): (a) the failure by the Defaulting Party to make, when due, any payment required under this Agreement if such failure is not remedied within ten (10) Business Days after written notice of such failure is given to the Defaulting Party by the other Party ("Non-Defaulting Party"), or (b) any representation or warranty made by the Defaulting Party in this Agreement proves to have been false or misleading in any material respect when made or ceases to remain true during the Term; or (c) the failure by the Defaulting Party to perform any covenant set forth in this Agreement and for which a remedy is not provided herein and such failure is not excused by the other Party in writing or by Force Majeure or cured within twenty (20) Business Days after written notice thereof to the Defaulting Party; or (d) the failure of a Party to provide Performance Assurance in accordance with Section 2.4; or (e) absent agreement to the contrary or termination, the failure of Customer to utilize ENGIE as its sole supplier of electric energy for the facilities and accounts specified in an applicable Sales Confirmation (absent a failure to perform by ENGIE); or (f) the Defaulting Party: (i) makes an assignment or any general arrangement for the benefit of creditors; or (ii) otherwise becomes Bankrupt or Insolvent.

2.7 Remedies upon Event of Default. If an Event of Default occurs, the Non-Defaulting Party shall have the right (i) to liquidate and terminate any and all Sales Confirmations hereunder and/or (ii) suspend performance. If Non-Defaulting Party elects to terminate and liquidate, it shall calculate the aggregate amount of losses or gains it incurs in accordance with the following formula: Termination Payment = (Contract Price – Current Market Price) x (the amount of electricity remaining to be delivered under the terminated Sales Confirmations as shown in the Monthly Anticipated Consumption table attached thereto). The Non-Defaulting Party shall provide a written explanation of its calculation of the Termination Payment to the Defaulting Party, and the Termination Payment shall be due within five (5) Business Days thereafter.

2.8 Limitation of Liability. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED IN THIS AGREEMENT, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER DAMAGES OR REMEDIES HEREBY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY AND ALL OTHER DAMAGES AND REMEDIES ARE WAIVED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, SPECIAL, EXEMPLARY OR INDIRECT DAMAGES IN TORT, CONTRACT UNDER ANY INDEMNITY PROVISION OR OTHERWISE

2.9 Indemnification. Indemnification shall be as stated in Customer's request for proposals.

2.10 Representations and Warranties. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party as of the Effective Date as follows: (a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform this Agreement; (b) it has all regulatory authorizations, permits and licenses necessary for it to legally perform its obligations under this Agreement; (c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any law, rule, regulation, order, writ, judgment, decree or other legal or

regulatory determination applicable to it; (d) this Agreement and each other document executed and delivered in accordance with this Agreement constitute its legally valid and binding obligation enforceable against it in accordance with its terms, subject to any equitable defenses; (e) it is not Bankrupt or Insolvent and there are no reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it; and (f) it has read this Agreement and fully understands its rights and obligations under this Agreement, and has had an opportunity to consult with an attorney of its own choosing to explain the terms of this Agreement and the consequences of signing it. Customer further represents and warrants to ENGIE throughout the term of this Agreement that no facility or account listed on Attachment A, Exhibit 1 is classified by the applicable utility as a residential account. With the exception of any warranty that is expressly set forth in this Agreement, ENGIE and its successors, assigns and delegates make NO WARRANTY OF ANY KIND, EITHER EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE with regard to the services ENGIE provides or the activities Customer undertakes, pursuant to this Agreement. ENGIE has no duty to advise Customer or exercise judgment on Customer's behalf as to the merits or suitability of any transactions that ENGIE proposes to enter into with Customer.

2.11 Confidentiality. Intentionally omitted.

2.12 Modification of Agreement. Any alteration, deletion or addition to this Agreement shall be effective only if made in a written amendment executed by both Parties. No amendment, modification or supplement shall be made to this Agreement by course of performance, course of dealing or usage of trade, or by the failure of a Party to object to a deviation from the terms of this Agreement.

2.13 Assignment and Binding Effect. Neither Party will assign this Agreement or any of its rights or obligations under this Agreement without the prior written consent of the other Party. Consent to assignment shall not be unreasonably withheld. Any successor or assignee of the rights of any Party shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Party under this Agreement. The assignment or transfer of any rights under this Agreement shall be effective when the assignee or transferee agrees in writing to assume all of the obligations of the assignor or transferor and to be bound by all of the provisions and conditions of this Agreement. This Agreement will inure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns. Any assignment in violation of this Section shall be void.

2.14 Billing Dispute Resolution. A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under this Agreement or adjust any arithmetic or computational error within twenty-four (24) months of the date the invoice or adjustment to an invoice was rendered. In the event of any dispute between the Parties about any bill, charge or service pursuant to this Agreement, each Party will thoroughly investigate the matter and promptly report the results of its investigation to the other Party. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 2.14 within twenty-four (24) months after the invoice is rendered or any specific adjustment to the invoice is made.

2.15 Change in Law. In the event that there is a change in law, administrative regulation, tariff, or any fees or costs imposed by the applicable ISO or by a Governmental Authority, or a change in ISO/RTO Operations, market structure, congestion zone design, or protocols, or a change in application or interpretation thereof, and such change causes ENGIE to incur any capital, operating or other costs relating to the provision of services contemplated herein, in order to maintain the same level and quantity of delivery of electric energy, ENGIE shall have the right to adjust the amounts payable by Customer under this Agreement to reflect, based on the type of change, Customer's pro rata share of ENGIE's incremental costs resulting from such change. Provided that, in the event such a change in law renders performance under this Agreement illegal, the Parties shall meet as soon as practicable to attempt to renegotiate this Agreement to comply with such change, and if the Parties are unable to amend this Agreement, the Parties' obligations hereunder shall terminate upon the earlier of the date the change in law becomes effective or on the date Customer commences service with a retail energy provider in lieu of ENGIE.

2.16 Governing Law. THIS AGREEMENT AND ALL MATTERS ARISING OUT OF OR RELATING TO IT SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF ILLINOIS, WITHOUT REGARD TO ANY CONFLICTS-OF-LAW PRINCIPLE THAT DIRECTS THE APPLICATION OF ANOTHER JURISDICTION'S LAWS. EACH PARTY CONSENTS TO THE PERSONAL JURISDICTION IN ANY FEDERAL OR STATE COURT WITHIN COOK COUNTY, ILLINOIS IN ANY ACTION OR SUIT COMMENCED IN SUCH COURT, AND EACH PARTY HEREBY WAIVES ANY OBJECTION THAT IT MAY HAVE BASED UPON LACK OF PERSONAL JURISDICTION, IMPROPER VENUE OR *FORUM NON CONVENIENS*. EACH PARTY WAIVES ANY RIGHT TO TRIAL BY JURY IN ANY ACTION RELATING TO THIS AGREEMENT.

2.17 Misc. This Agreement, Customer's request for proposals, any Appendix or Exhibits attached hereto and any Sales Confirmations executed in accordance with this Agreement constitute the entire agreement between the Parties. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those herein expressed. No amendment, modification or change will be enforceable unless reduced to writing and executed by both Parties. No waiver by any Party hereto of any one or more defaults by the other Party in the performance of any of the provisions of this Agreement will be construed as a waiver of any other default or defaults whether of a like kind or different nature. If any provision of this Agreement is found to be illegal or unenforceable, the other provisions shall remain effective and enforceable to the greatest extent permitted by law. All confidentiality and indemnity rights will survive the termination of this Agreement. This Agreement

may be executed in several counterparts, each of which will be an original and all of which constitute one and the same instrument. Except as expressly provided otherwise in this Agreement, all remedies in this Agreement, including the right of termination, are cumulative, and use of any remedy shall not preclude any other remedy in this Agreement. In any action or proceeding to collect amounts due under this Agreement, the prevailing Party shall be entitled to recover its collection costs and expenses, including reasonable attorneys' fees, from the other Party.

SECTION 3. DEFINITIONS

Bankrupt means with respect to any entity, such entity (i) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under a bankruptcy, insolvency, reorganization or similar law, or has any such petition filed or commenced against it, (ii) makes an assignment or any general arrangement for the benefit of creditors, (iii) otherwise becomes bankrupt or insolvent (however evidenced), (iv) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (v) is generally unable to pay its debts as they fall due.

Billing Cycle means, for each account, the period between successive invoices rendered by either ENGIE or the applicable utility during the applicable Term.

Business Day means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. A Business Day shall open at 8:00 a.m. and close at 5:00 p.m. local time for the relevant Party's principal place of business. The relevant Party, in each instance unless otherwise specified, shall be the Party to whom the notice, payment or delivery is being sent and by whom the notice or payment or delivery is to be received.

Claiming Party means the Party claiming an event of Force Majeure.

Contract Price means the price in U.S. dollars as specified in an applicable Sales Confirmation.

Current Market Price means the wholesale price of electricity and any applicable related services (e.g. capacity, ancillary services) that are available for sale at the time of a termination and liquidation. Such price may be based on quotes from leading brokers, dealers, and other sellers in the wholesale market; and the Non-Defaulting Party shall not be required to enter into any transactions in order to establish the Current Market Price.

Firm Full Requirements Service means that either Party shall be relieved of its obligations to sell and deliver or purchase and receive electric energy hereunder without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure or any type of curtailment as ordered by the applicable ISO.

Governmental Authority means any federal, state, local, municipal or other government, any governmental, regulatory or administrative agency, commission or other authority lawfully exercising or entitled to exercise jurisdiction over the Parties or any transaction contemplated herein.

Guarantor means with respect to a Party, an entity providing a guaranty of payment in favor of the other Party in a form mutually agreed to by the Parties.

Insolvent means with respect to any Party, when such Party shall be unable to pay liabilities as they mature or such entity shall admit in writing its inability to pay its debts generally as they become due.

Interest Rate means, for any date, the lesser of (a) one and one-half percent (1 ½ %) per month or (b) the maximum rate permitted by applicable law.

ISO means an Independent System Operator to be specified on a Sales Confirmation.

Material Adverse Change shall mean that Customer's credit rating has dropped below BBB- per Standard & Poors or Baa3 per Moody's Investors Service.

Performance Assurance means collateral in the form of either cash, letter(s) of credit, corporate guarantees, or other security acceptable to the requesting Party.

RTO means the applicable regional transmission organization responsible for moving electricity over large interstate areas.

Utility Related Charges is defined in the applicable Sales Confirmation.

Utility Transfer Date means the time and date on which the applicable utility has completed the process necessary to permit ENGIE to commence or discontinue providing the services hereunder. The process may include, as necessary and without limitation, recognizing ENGIE as Customer's electric supplier and /or limited agent; processing and acting on direct access service requests; installation of meters and the final meter read date.

SECTION 4. NOTICES

	BUSINESS NAME CONTACT NAME	BILLING CONTACT	ENGIE CONTACT	CUSTOMER PAYMENTS
NAME:	Lincolnwood School	Robert Ciserella	ENGIE Resources Inc.	<u>Please wire payments to:</u>
ATTN:	District 74		Attn: Retail	Mellon Bank
STREET ADDRESS:	6950 N EAST PRAIRIE RD	6950 N EAST PRAIRIE RD	1990 Post Oak Blvd.	<u>Account Title:</u>
CITY, STATE, ZIP:	LINCOLNWOOD, IL, 60712	LINCOLNWOOD, IL, 60712	Houston, TX 77056	ENGIE Resources
PHONE #:	847 745 3705	847 745 3705	1-888-232-6206	<u>ount Number:</u>
FAX #:	847 675 4207	847 675 4207	(713) 636-0927	16-282
EMAIL:	rciserella@sd74org	rciserella@sd74.org	custserv@na.engie.com	<u>ABA Number:</u>
				031000037
				For payment by check, please send to:
				ENGIE Resources P.O. Box 9001025 Louisville, KY 40290-1025

CUSTOMER INFORMATION	ENGIE INFORMATION
DUNS NO #: 100018225	DUNS NO #: 099668332
FEDERAL TAX ID #: 36 6004292	FEDERAL TAX ID #: 76-0685946

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Agreement effective as of the Effective Date. This Agreement will not become effective as to either Party unless and until executed by both Parties.

SIGNATURES	
Customer: LINCOLNWOOD SCHOOL DISTRICT 74	ENGIE Resources LLC
Signature:	Signature:
Print Name:	Print Name:
Print Title:	Print Title:
Date:	Date:

SALES CONFIRMATION
Illinois
Fixed W/ Loss Multiplier

This Sales Confirmation is entered on 4/5/2018 ("Confirmation Effective Date"), by and between ENGIE Resources LLC ("ENGIE") and **Lincolnwood School District 74** ("Customer") (hereinafter collectively referred to as the "Parties") regarding the purchase and sale of electric energy and related services pursuant to and subject to the Master Electric Energy Sales Agreement dated 4/5/2018 by and between the Parties (the "Master Agreement"). Terms not defined herein shall have the meaning given in the Master Agreement.

Transaction Term: This Sales Confirmation shall be effective on the Confirmation Effective Date and the service contemplated herein shall commence at the Contract Price on the Utility Transfer Date immediately on or following the Start Date as specified for each facility in Attachment A, Exhibit 1. Service shall remain in effect at the Contract Price through the Utility Transfer Date immediately on or following the End Date as specified for each facility in Attachment A, Exhibit 1, but in no event later than the end of the Billing Cycle including such date, unless earlier terminated pursuant to the default provisions of the Master Agreement. Such termination shall not affect or excuse performance under any provision surviving such termination. Notwithstanding the foregoing, Customer's options for service beyond the Utility Transfer Date immediately following the End Date (the "Post-Term Period") include: i) executing an agreement with ENGIE for new terms and conditions of service, ii) transferring the accounts to another competitive supplier or iii) providing a written request to ENGIE to transfer Customer's accounts to the applicable default service provider. In the event Customer does not timely exercise one of the options above, service by ENGIE may continue hereunder after the Utility Transfer Date following the End Date until the next available Utility Transfer Date on or following Customer's exercise of one of the above options or ENGIE's transfer of the accounts to the applicable default service provider, whichever occurs first. For service during the Post-Term Period, in lieu of the Contract Price described in this Sales Confirmation, Customer shall pay ENGIE an amount equal to the applicable real time index price as posted by the ISO for the relevant delivery point, plus a per kWh Post-Term Charge as defined herein, plus any applicable non-utility charges, including but not limited to ancillary services, installed (or unforced) capacity, network integrated transmission, losses, and all other ISO charges or administrative fees incurred in connection with delivery of energy to the delivery point specified in Attachment A, Exhibit 1. Taxes and Utility Related Charges are additional and not included and are separately listed in the Customer invoice.

Full Swing Transaction: Customer's electricity consumption is variable and is not subject to a maximum or minimum usage limit.

Contract Price: Customer shall pay ENGIE the applicable Contract Price as specified in Attachment A, Exhibit 1 per kWh of electric energy consumed in a Billing Cycle, multiplied by the Loss Multiplier factor specified in Attachment A, Exhibit 1.

Except to the extent that a charge is separately listed as an obligation in this Sales Confirmation (e.g. Capacity, Congestion), this Contract Price may include a broker fee and includes all non-utility related charges including energy, capacity, congestion, losses (including distribution and transmission losses (if applicable) incurred in connection with the delivery of energy to the meter at the Facilities/Accounts identified in Attachment A), network integrated transmission (adjusted for tariff changes), and other ISO charges or administrative fees incurred in connection with delivery of energy to the delivery point specified in Attachment A, Exhibit 1. Installed (or unforced) capacity pricing may be adjusted by the final net load clearing price for periods outside the published PJM Reliability Pricing Model Base Residual Auction rates cleared as of the Confirmation Effective Date.

Losses. Losses (including distribution and transmission losses (if applicable) incurred in connection with delivery of energy to the meter at the Facilities/Accounts identified in Attachment A are not included in the Contract Price, so the quantity of energy consumed in a Billing Cycle shall be multiplied by the Loss Multiplier factor set forth in Attachment A, Exhibit 1.

Ancillary Services: The rate for Ancillary Services will be summarized in the Customer bill and are not included in any other charge identified in this Sales Confirmation.

Taxes and Utility Related Charges: Taxes and Utility Related Charges are separately listed in the Customer bill and are not included in any other charge identified in this Sales Confirmation.

Capacity Charge: Customer shall also pay ENGIE the Capacity Charge for each Billing Cycle. The Capacity Charge shall be equal to the product of: (i) the PJM Reliability Pricing Model final "Net Load" zonal capacity price for the ComEd zone for the relevant period converted into dollars per kW-day, (ii) the capacity obligation (in kW) as assigned to Customer's accounts by ComEd and/or PJM for the relevant period and shall be adjusted by the applicable PJM pooling and scaling factor, and (iii) number of days in the Billing Cycle. The zonal capacity price and Capacity obligation are subject to change as mandated by PJM tariffs, rules, and regulations. PJM publishes PRM zonal capacity prices on its website for the applicable planning year. The zonal capacity price identified in the "RPM pricing points", as established by PJM's Reliability Pricing Model, is the price listed for "COMED_Net Load".

Current Sources:

PJM capacity costs found at: <http://www.pjm.com/markets-and-operations/rpm.aspx>

Capacity PLC:

<https://www.comed.com/customer-service/rates-pricing/customer-choice/Pages/usage-data.aspx>

Network Integrated Transmission Service Charge: Customer shall pay ENGIE the Transmission Charge for each Billing Cycle. The Transmission Charge shall be equal to the product of (i) the applicable transmission rate for the Billing Cycle in accordance with the PJM Open Access Transmission Tariff; and (ii) the transmission obligation (in kW) as assigned by the applicable local utility to the relevant Customer account in accordance with the PJM Open Access Transmission Tariff; and (iii) the number of days in the Billing Cycle. Changes to the PJM Open Access Transmission Tariff transmission price and applicable transmission obligation will be effective beginning the first meter read after the effective date of the change, new price and/or obligation value.

Current Sources:

PJM transmission rate for ComEd: <http://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>

Network PLC:

<https://www.comed.com/customer-service/rates-pricing/customer-choice/Pages/usage-data.aspx>

Facilities, Accounts and Quantities: See Attachment A.

Miscellaneous:

Payment Terms: Net 60 days as required under the *Local Government Prompt Payment Act*.

IDR Meter Authorization: Customer shall, during the term of this Sales Confirmation, promptly provide all necessary authorizations to ENGIE in order to allow ENGIE to receive interval meter data (IDR) from Customer's facility(ies) listed on Attachment A. At its sole cost, ENGIE or its representative shall have the right to access or install telemetry from Customer's facility(ies) listed on Attachment A in order to track and evaluate Customer's usage on a regular basis for the purpose of load forecasting.

ON-SITE CUSTOMER GENERATION: The Contract Price is conditioned on Customer's representation that, except for emergency back-up generation used when the local utility is not capable of delivering electricity, Customer does not operate on-site generation or thermal storage facilities. If Customer does operate on-site generation or thermal storage, ENGIE shall calculate in a commercially reasonable manner the

present value of any economic loss resulting from the reduced load caused by such operation, and such loss shall be due from the Customer.

Government/Public Entity Payment Terms and Indemnity Waiver. This Agreement may be subject to state mandated payment term requirements for government/public entities; Customer shall provide a written verification of the applicability of such provision(s) to ENGIE to receive such extended terms at an additional cost to be determined by ENGIE. To the extent prohibited by state law or other statute, the Indemnification provision set forth in Section 2.9 of the Master Agreement shall be inapplicable.

Independent System Operator (ISO) means the system operator that controls or governs the transmission and distribution system or any successor thereto for the location where the facility(ies) are physically located.

"Ancillary Services" shall include, but not be limited to, the following charges assigned to the Customer by ENGIE in a commercially reasonable manner: Day Ahead Operating Reserves, Real Time Operating Reserves, Regulation, Synchronized Reserves, Supplemental Reserves, Synchronous Condensing, Reactive Services, Inadvertent Interchange, Transmission Owner Scheduling System Control and Dispatch, PJM Scheduling System Control and Dispatch, Reactive Supply and Voltage Control, Black Start, NERC/RFC Charges, Expansion Cost Recovery Charges, Transmission Enhancement Charges, RPS (Renewable Energy Portfolio Standards) Compliance Fees, Generation Deactivation (RMR), governmental fees and any other ISO charges or administrative fees incurred in connection with the delivery of energy to the delivery point as specified in Attachment A, Exhibit 1.

"Utility Related Charges" means tariff based charges or surcharges assessed by a local utility arising from or related to, including but not limited to, (i) transmission and distribution of energy (other than network integrated transmission service); (ii) stranded costs or transition costs and any other similar types of charges associated with the opening of the applicable state's electric market to competition; (iii) system reliability, rate recovery, future payback of under-collections, amortization, of above market purchases or energy load repurchases, public purpose programs and all similar items.

"Capacity Price" means (i) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Month or, (ii) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Day multiplied by the number of days in the relevant Billing Cycle.

"Capacity Settlement" means the monthly, spot or ISO derived Capacity Price for the applicable ISO and capacity pricing zone.

"Fixed Capacity Price" means, where Capacity Price is specified in Attachment A, Exhibit 1 as "Fixed", (i) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Month or, (ii) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Day multiplied by the number of days in the relevant Billing Cycle.

"Post-Term Charge" means the \$/kWh charge of electric energy consumed as specified on the Attachment A. ENGIE may, at its discretion, charge an additional fee of up to \$0.0030/kWh of electric energy consumed if the number of accounts specified on the Attachment A exceeds 100.

Facility/Account Deletions Prior to End Date: The Parties intend that each of the Facilities listed on Attachment A will be continuously served by ENGIE through the End Date shown on Attachment A. However, should Customer close a Facility or otherwise discontinue electric service prior to the End Date, then ENGIE shall calculate in a commercially reasonable manner, the present value of any economic gain or loss it incurred thereby. Any gain or loss that ENGIE reasonably concludes is material shall be due to Customer (if a gain) or due from Customer (if a loss). Customer shall provide notice of any Facility closure to ENGIE as soon as practicable.

Billing Contact Information: All invoices to Customer for service under this Sales Confirmation shall be provided to the person and address specified in the chart following the signature block of this Sales Confirmation.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Sales Confirmation effective as of the Effective Date. This Sales Confirmation will not become effective as to either Party unless and until executed by both Parties.

SIGNATURES	
Customer: LINCOLNWOOD SCHOOL DISTRICT 74	ENGIE Resources LLC
Signature:	Signature:
Print Name:	Print Name:
Print Title:	Print Title:
Date:	Date:
<p>Customer: Please also sign the Attachment A. This Sales Confirmation will not be effective unless and until both documents (this Sales Confirmation and the Attachment A) are signed and returned to ENGIE.</p>	

	BUSINESS NAME CONTACT NAME	* BILLING CONTACT	ENGIE Resources CONTACT	CUSTOMER PAYMENTS
NAME: ATTN:	Lincolnwood School District 74	Robert Ciserella	ENGIE Resources	<u>Wire payments to:</u> Mellon Bank
STREET ADDRESS:	6950 N EAST PRAIRIE RD	6950 N EAST PRAIRIE RD	1990 Post Oak Blvd.	<u>Account Title:</u> ENGIE Resources
CITY, STATE, ZIP:	LINCOLNWOOD, IL, 60712	LINCOLNWOOD, IL, 60712	Houston, TX 77056	<u>Account No.</u> 56-282
PHONE #:	847 745 3705	847 745 3705	1-888-232-6206	<u>For payment by</u> <u>check, please</u>
FAX #:	847 675 4207	847 675 4207	(713) 636-0927	<u>send to:</u> ENGIE Resources P.O. Box 9001025 Louisville, KY 40290-1025
EMAIL:	rciserella@sd74.org	rciserella@sd74.org	custserv@na.engie.com	

*Required Information

503442_1